Board of Trustees

Wesley Fisher Kim Galbraith Mark R. Katter

Cottonwood Improvement District

General Manager Gregory B. Neff

8620 South Highland Drive Sandy, Utah 84093 Telephone 801-943-7671 Fax 801-943-1077

AGENDA REGULAR BOARD MEETING OF THE COTTONWOOD IMPROVEMENT DISTRICT HELD AT 8620 S. HIGHLAND DRIVE, SANDY, UT March 15, 2023, 3:00 PM

Welcome & Pledge of Allegiance

ITEM 1: Approve Minutes of the February 15, 2023 Board Meeting

ITEM 2: Public Comment

ITEM 3: Financial Information:

A) Disbursements - ApprovalB) Financial Statements - Review

ITEM 4: Municipal Wastewater Planning Program (MWPP) - Review

ITEM 5: Discussion and Award Rehab 2023 Project

ITEM 6: Bowen Collins Design and Construction Management Proposal for Project #4

ITEM 7: Central Valley Water Reclamation Facility - Update

ITEM 8: Management Report

ITEM 9: Board Report

ITEM 10: Information Items:

A) None

ITEM 1

Approve Minutes of the February 15, 2023 Board Meeting

MINUTES OF THE REGULAR BOARD MEETING OF THE BOARD OF TRUSTEES COTTONWOOD IMPROVEMENT DISTRICT

DATE: February 15, 2023

PLACE: Cottonwood Improvement District Office

TIME: 3:00 P.M.

PRESENT:

Kim Galbraith, Chair Wesley Fisher, Trustee Mark Katter, Trustee

Greg Neff, General Manager/Engineer

Lonn Rasmussen, Assistant General Manager/Operation Supervisor

Spencer Evans, Chief Financial Officer Jeremy Cook, Attorney for the District

Jami Phillips, Board Secretary

Public in Attendance: None.

At 3:00 p.m., Chair Kim Galbraith called the meeting to order.

The Pledge of Allegiance was recited.

AGENDA:

ITEM 1: APPROVE MINUTES OF THE JANUARY 18, 2023 BOARD MEETING

No corrections were made to the minutes. A motion was made "to approve the minutes of the Board Meeting on January 18, 2023."

MOTION BY: Wesley Fisher SECOND BY: Mark Katter

FOR: Wesley Fisher, Mark Katter, Kim Galbraith

AGAINST: None

ITEM 2: PUBLIC COMMENT

None

ITEM 3: FINANCIAL INFORMATION

(A) DISBURSEMENTS - APPROVAL

The disbursement report was provided to the Board for their review, along with the District Manager's Wells Fargo credit card statement. There was some discussion on the District's landscaping payment. A motion was made "to approve and ratify the disbursements."

MOTION BY: Mark Katter SECOND BY: Wesley Fisher

FOR: Mark Katter, Wesley Fisher, Kim Galbraith

AGAINST: None

(B) FINANCIAL STATEMENTS - REVIEW

Copies of the unaudited financial statements as of January 31, 2023 were provided to the Board for their review.

Spencer Evans provided the Board with a quarterly report containing Revenues and Expenses Year-to-Date Comparison (Unaudited), dated December 31, 2022. Spencer pointed out that CVWRF is responsible for the majority of the increase in expenses from year to year; mostly relating to the debt service. There was some discussion regarding the increase to the District's interest and investment income.

ITEM 4: CENTRAL VALLEY WATER RECLAMATION FACILITY UPDATE

Trustee Wesley Fisher reported on the following CVWRF matters for the January 25, 2023 Board meeting: 1) A strategy meeting is scheduled prior to the regular board meeting on February 22nd. 2) Discussion regarding the substantial cost increase in natural gas and any possibilities to substitute electricity. 3) Discussion on CVWRF's Builders Risk Insurance; contractors will be required to carry their own in future bid projects. 4) CVWRF received various rebates from the WattSmart Program. 5) A progress construction drone video was shown; the progress construction drone videos will be uploaded and available on CVWRF's website. Trustee Fisher inquired concerns regarding the monitoring of the plants requirements, design, and the quality of work; Dr. Heck responded that Brown and Caldwell is contracted for construction management services, which provides full-time onsite monitoring of the contracted work being done.

There was some discussion with regards to meeting some of the different incentive programs to save money. Greg Neff mentioned that he had looked into solar panels for the District; however, he did not see any savings.

ITEM 5: REVIEW AND APPROVE SLCO ELECTION'S DIVISION INTERLOCAL COOPERATION AGREEMENT FOR THE DISTRICT'S 2023 ELECTION

Spencer Evans discussed some of the election procedures provided by the Salt Lake County Clerk Elections Division. Salt Lake County Clerk Elections Division has given the District a 2023 General Election estimate of \$87,174 for conducting the District's 2023 election this November. In past elections, the interlocal agreement stated the actual cost would not exceed the estimate. This year's agreement does not have the "not to exceed the estimate" language; this year's agreement stipulates the actual costs will be charged with the estimate given. A motion was made "to approve the Interlocal Cooperation Agreement provided by Salt Lake County Clerk's Election's Division to conduct the District's 2023 election." Greg Neff and Attorney, Jeremy Cook, will sign the agreement.

MOTION: Wesley Fisher SECOND BY: Mark Katter

FOR: Wesley Fisher, Mark Katter, Kim Galbraith

AGAINST: None

ITEM 6: MANAGEMENT REPORT

Greg Neff informed the Board that the District has a rehabilitation cured-in-place pipe project out for bid; there are several different locations included in this project. These rehab projects are included in this year's budget. The bid closes March 2, 2023. Greg will keep the Board apprised of the progress.

The District's maintenance staff completed a capital project; replacing an 18" pipe with a 24" pipe. The project went very well and saved the District money by doing it in-house.

While televising the District lines on Indian Ridge Drive, the District's crew came upon a deteriorating pipe; it had holes in the top part of the pipe and required repair. The District's crews replaced a section of the deteriorated pipe and installed a new manhole. The lines downstream from this section are included in the rehab bid project that closes March 2nd.

Preliminary work has started on the District's Capital Improvement Project No. 5, located in the vicinity of I-215 and 900 East. This will be a difficult project. Bowen & Collins will give the District a preliminary design estimate for this project. Part of this project is located in the UDOT right-of-way.

District Management will bring before the Board approvals for any bids or contracts. There was some discussion regarding costs savings with cured-in-place pipe lining vs excavation pipe replacement. The difficulties with open cut excavation, longevity and thickness of pipe lining was also discussed.

ITEM 7: BOARD REPORT

The Board expressed their appreciation for a well-run District. The Board and management recognizes that the District does not run without the employees. The District operators, along with the other staff, do a great job and are well appreciated. Greg Neff thanked the Board and said he will pass the appreciation and praise in the next safety meeting.

ITEM 8: INFORMATION ITEMS

- (A) PUBLIC UTILITY EASEMENT ENCROACHMENT BY PROPERTY OWNER MASH FARM ESTATES, LOT 7 AND 8 (563 AND 569 E. MASH FARM CIRCLE)
- (B) PUBLIC UTILITY EASEMENT ENCROACHMENT BY PROPERTY OWNER LEXI LANE SUBDIVISION, LOT 4 (1436 E. LEXI LANE)
- (C) MURRAY CITY CORPORATION NOTICE OF PUBLIC HEARING, DETACHED ACCESSORY DWELLING UNITS.

At 3:39 p.m., a motion was made "to adjourn the regular Board meeting."

MOTION BY: Mark Katter SECOND BY: Wesley Fisher

FOR: Mark Katter, Wesley Fisher, Kim Galbraith

AGAINST: None

PREPARED BY:	
Jami Phillips, Secretary	

ITEM 2

Public Comment

ITEM 3

Financial Information:

- (A) Disbursements Approval
- (B) Financial Statements Review

Payment Approval Report Report dates: 2/10/2023-3/10/2023

Page: 1 Mar 10, 2023 02:06PM

Report Criteria:

Detail report.

Invoices with totals above \$0.00 included.

Only paid invoices included.

CLEARING - UTILITIES DLLEY, CLARK 110 CASH CLEARING - UTILITIE STMENT IN CVWRF ENTRAL VALLEY WATER REC. 196 INVESTMENT IN CVWRF: E WITHHOLDING TAH STATE TAX COMMISSION 223 STATE WITHHOLDING: FORD LIFE INS. PAYABLE HE HARTFORD LIFE INS. PAYA	30923 02282023	3422401 OVRPMNT ON SOLD P CVWRF PAYGO CIP STATE TAX W/H REMITTED	02/28/2023	60.00 60.00 37,646.38 37,646.38 8,223.10	60.00 60.00 37,646.38 37,646.38 8,223.10	02/28/2023
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220 HARTEORD LIEE ING DAVA		GROUP LIFE INSURANCE	03/01/2023	1,375.79	1,375.79	03/10/2023
229 HAITH OILD LIFE ING. PATE	ABLE:			1,375.79	1,375.79	
KERS COMP. INSURANCE						
TAH LOCAL GOVERNMENTS T	1604442	WORKERS COMP PREMIUM	02/10/2023	2,240.82	2,240.82	02/16/2023
504 WORKERS COMP. INSURA	NCE:			2,240.82	2,240.82	
R EMPLOYEE BENEFITS						
CCUPATIONAL HEALTH CENT	16300254	DOT PHYSICAL	02/08/2023	89.00	89.00	02/16/2023
						02/16/2023
						02/28/2023 02/28/2023
CCUPATIONAL HEALTH CENT	16351230	DOT PHYSICAL	02/17/2023	89.00	89.00	03/10/2023
507 OTHER EMPLOYEE BENEF	FITS:			486.00	486.00	
ELLANEOUS						
ENVEGNU, MICHAEL	021623	VEHICLE DAMAGE	02/16/2023	500.00	500.00	02/16/2023
524 MISCELLANEOUS:				500.00	500.00	
RIALS & SUPPLIES						
RUS OIL, INC.	0092445	HYDRAULIC OIL	02/08/2023	156.14	156.14	02/16/2023
RUS OIL, INC.	0093669	DEF	02/17/2023	513.40	513.40	02/28/2023
ARBOR FREIGHT TOOLS	1008498	TOW STRAPS	02/23/2023	69.98	69.98	03/10/2023
OME DEPOT CREDIT SERVIC	1024046	GREASE GUNS FOR FLUSHER	01/31/2023	89.94	89.94	03/10/2023
OME DEPOT CREDIT SERVIC	9024265	CONDUIT FITTINGS	02/02/2023	3.72	3.72	03/10/2023
OME DEPOT CREDIT SERVIC	9512197	UNIT 81 TOW STRAPS	02/22/2023	69.97	69.97	03/10/2023
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Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
To	otal 525 MATERIALS & SUPPLIES:				1,788.80	1,788.80	
526 OU	ITSIDE SERVICES						
101	ACE DISPOSAL COMPANY	0002714795	GARBAGE SERVICE MURRAY	02/28/2023	101.96	101.96	03/10/2023
101	ACE DISPOSAL COMPANY	0002714796	GARBAGE SERVICE SANDY	02/28/2023	105.58	105.58	03/10/2023
	APELLO, INC.	110190-01 MA	ANSWERING SERVICE	03/01/2023	172.50	172.50	03/10/2023
301	CENTRAL VALLEY WATER REC.	30923	CVWRF ENTITY LAB WORK	03/09/2023	150.00	150.00	03/10/2023
728	GPS INSIGHT, LLC	1400390	TRUCK GPS RENTAL MONITORI	03/01/2023	126.00	126.00	03/10/2023
1509 2341	OCCUPATIONAL HEALTH CARE, WASATCH EMPLOYEE BENEFIT	102605 030323	DRUG & ALCOHOL TESTING CAFETERIA PLAN ADMINISTRA	02/09/2023 03/03/2023	84.50 140.00	84.50 140.00	02/16/2023 03/10/2023
2307		408236	PRE-EMPLOYMENT REPORTS	02/28/2023	59.10	59.10	03/10/2023
To	otal 526 OUTSIDE SERVICES:				939.64	939.64	
527 OF	FICE EXPENSE						
309	CASH	021723	PETTY CASH FUND REIMB.	02/17/2023	32.82	32.82	02/28/2023
316	, ,	021723	FOLDING CHAIRS, TABLES AND	02/17/2023	1,190.13	1,190.13	02/28/2023
	CITI CARDS (8939)	021723	SAFETY MEETING DONUTS	02/17/2023	32.18	32.18	02/28/2023
	CITI CARDS (8939)	021723	GPS EQUIPMENT SHIPPING	02/17/2023	18.43	18.43	02/28/2023
1511 2319	ODP BUSINESS SOLUTIONS, LL WELLSFARGO-2480	292653531001 9AYB	OFFICE SUPPLIES ETHERNET CABLE	02/16/2023 02/01/2023	171.78 14.08	171.78 14.08	02/28/2023 02/28/2023
2319		A352	OFFICE COMPUTER NETWORK	02/01/2023	25.98	25.98	02/28/2023
2319	WELLSFARGO-2480	GS48	FIBER CABLE	01/31/2023	77.53	77.53	02/28/2023
2319		H6S9	OFFICE COMPUTER NETWORK	01/26/2023	34.43	34.43	02/28/2023
2319	WELLSFARGO-2480	L9AO	OFFICE COMPUTER NETWORK	02/16/2023	29.95	29.95	02/28/2023
To	otal 527 OFFICE EXPENSE:				1,627.31	1,627.31	
529 PR	OFESSIONAL FEES						
209	BOWEN COLLINS & ASSOCIATE	30612	IFFP, IFA, & RATE STUDY PROG	02/13/2023	3,617.00	3,617.00	02/28/2023
1604	COHNE KINGHORN	338619	LEGAL FEES	01/20/2023	433.50	433.50	02/16/2023
1604	COHNE KINGHORN	339035	LEGAL FEES	02/01/2023	1,984.00	1,984.00	02/28/2023
To	otal 529 PROFESSIONAL FEES:				6,034.50	6,034.50	
	M - FACILITIES						
	MARATHON ELECTRIC, LLC	26391	REPLACE CONTROLLER FOR S	02/08/2023	225.00	225.00	02/16/2023
	STATE FIRE DC SPECIALTIES, L	12495196	FIRE EXTINGUISHERS AND SU	02/11/2023	1,055.85	1,055.85	02/16/2023
	VANGUARD CLEANING SYSTE WAXIE SANITARY SUPPLY	18761 81521796	OFFICE CLEANING DISINFECTANT	03/01/2023 02/21/2023	1,128.00 1,328.81	1,128.00 1,328.81	03/10/2023 02/28/2023
	WELLSFARGO-2480	JWBL	MURRAY DOOR ALARM SENSO	02/14/2023	18.99	18.99	02/28/2023
	WELLSFARGO-2480	ZLPG	OFFICE HEAT CABLES SENSOR	02/06/2023	889.12	889.12	02/28/2023
To	otal 530 R & M - FACILITIES:				4,645.77	4,645.77	
531 R 8	& M - EQUIPMENT						
809	HOSE & RUBBER SUPPLY, LLC	01752791	FITTINGS	02/07/2023	101.14	101.14	02/16/2023
809	HOSE & RUBBER SUPPLY, LLC	01752832	FITTINGS	02/07/2023	4.14	4.14	02/16/2023
1220	LOWE'S COMPANIES, INC.	910196	TRAILER DECK SEALER	02/10/2023	200.14	200.14	03/10/2023
	LOWE'S COMPANIES, INC.	910522	UNIT 147 REHAB FITTINGS	02/06/2023	57.53	57.53	03/10/2023
	LOWE'S COMPANIES, INC.	910655	UNIT 147 TRAILER REHAB LUM	02/07/2023	126.46	126.46	03/10/2023
	LOWE'S COMPANIES, INC.	910854	FLUSHER NOZZLE REPAIR	02/08/2023	6.13	6.13	03/10/2023
	LOWE'S COMPANIES, INC.	911248	ASPHALTER REHAB PIPE FITTI	02/23/2023	112.45	112.45	03/10/2023
	SUBSITE ELECTRONICS WHEELER MACHINERY CO.	93122065 RS0000230098	PINS FOR TV CAMERAS FUEL FOR MINI EXCAVATOR IN	02/13/2023 02/01/2023	220.07 170.00	220.07 170.00	02/16/2023 02/16/2023
20.10			. III . G	02.01/2020	170.00	110.00	32, . 3,2020

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Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
То	otal 531 R & M - EQUIPMENT:				998.06	998.06	
532 R &	&M-SYSTEM						
	SALT LAKE VALLEY SWMC, UT	11560	DEBRIS DISPOSAL	02/10/2023	603.34	603.34	03/10/2023
То	otal 532 R & M - SYSTEM:				603.34	603.34	
533 R 8	& M - VEHICLES						
113	A & F GLASS	63401	UNIT 76 WINDSHEILD REPAIR	02/28/2023	325.00	325.00	03/10/2023
187	DISCOUNT AUTO BODY SUPPL	267605	RUBBER COATING SPRAY	02/07/2023	336.00	336.00	02/16/2023
604	FLEETPRIDE	10578775	WHEELS FOR MURRAY STOCK	02/17/2023	539.98	539.98	02/28/2023
1535	O'REILLY AUTOMOTIVE, INC	2856-365545	BATTERY CHARGER	02/28/2023	250.00	250.00	03/10/2023
1535	O'REILLY AUTOMOTIVE, INC	3820-385171	PARTS	03/06/2023	41.98	41.98	03/10/2023
То	otal 533 R & M - VEHICLES:				1,492.96	1,492.96	
540 TEI	LEPHONE						
1705	CENTURYLINK	801-255-9407-	TELEPHONE PEPCON	02/16/2023	61.72	61.72	02/28/2023
1705	CENTURYLINK	801-261-0889-	TELEPHONE MURRAY	02/04/2023	107.70	107.70	02/16/2023
1705	CENTURYLINK	801-943-7671-	TELEPHONE SANDY	02/13/2023	287.73	287.73	02/28/2023
1329	MCI	030123	LONG DISTANCE TELEPHONE	03/01/2023	43.75	43.75	03/10/2023
1408	SPRINT	846743624-22	ON CALL CELL SERVICE	02/27/2023	44.10	44.10	03/10/2023
2190	UTOPIA FIBER	CIV202303-00	DATA CONNECTION MURRAY S	03/01/2023	265.00	265.00	03/10/2023
2204	VERIZON WIRELESS	9927282163	WIRELESS SERVICE	02/09/2023	285.10	285.10	02/28/2023
2204	VERIZON WIRELESS	9927282164	BROADBAND MAPPING TABLET	02/09/2023	560.16	560.16	02/28/2023
2204	VERIZON WIRELESS	9928062932	DATA LINK LIFT STATIONS AND	02/19/2023	147.70	147.70	02/28/2023
То	otal 540 TELEPHONE:				1,802.96	1,802.96	
541 TR	AVEL						
2319	WELLSFARGO-2480	HHFB	UCLS LODGING	02/11/2023	468.36	468.36	02/28/2023
2319	WELLSFARGO-2480	JF6Q	UGFOA LODGING	01/29/2023	129.00	129.00	02/28/2023
То	otal 541 TRAVEL:				597.36	597.36	
544 ELI	ECTRICITY						
1302	MURRAY CITY UTILITIES	10865	POWER BILL MURRAY	02/08/2023	648.02	648.02	02/16/2023
1302	MURRAY CITY UTILITIES	72124	POWER BILL EREKSON	02/22/2023	22.82	22.82	02/28/2023
1302	MURRAY CITY UTILITIES	8454	POWER BILL CONFLUENCE	02/08/2023	12.72	12.72	02/16/2023
2105	ROCKY MTN POWER	2174	POWER CHARGES DIMPLE DEL	02/28/2023	32.20	32.20	03/10/2023
2105	ROCKY MTN POWER	3752	POWER CHARGES LCC METER	02/17/2023	14.03	14.03	02/28/2023
2105	ROCKY MTN POWER	53998	POWER CHARGES SANDY	02/15/2023	993.20	993.20	02/28/2023
2105	ROCKY MTN POWER	57216	POWER CHARGES PEPCON	02/24/2023	109.82	109.82	03/10/2023
2105	ROCKY MTN POWER	71231	POWER CHARGES 1300 E	03/02/2023	210.34	210.34	03/10/2023
То	otal 544 ELECTRICITY:				2,043.15	2,043.15	
545 NA	TURAL GAS						
1703	DOMINION ENERGY	15262	NATURAL GAS UTILITY SANDY	02/09/2023	722.66	722.66	02/16/2023
	DOMINION ENERGY	22932	NATURAL GAS UTILITY SANDY	02/09/2023	3,810.71	3,810.71	02/16/2023
	DOMINION ENERGY	69073	NATURAL GAS UTILITY MURRA	03/01/2023	4,372.76	4,372.76	03/10/2023
То	otal 545 NATURAL GAS:				8,906.13	8,906.13	
546 WA	TER						
1017	JORDAN VALLEY WATER CONS	12549	WATER UTILITY MURRAY	02/06/2023	12.90	12.90	02/16/2023

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
1017	JORDAN VALLEY WATER CONS	3076-3	WATER UTILITY MURRAY	02/06/2023	5.00	5.00	02/16/2023
1017	JORDAN VALLEY WATER CONS	3076-4	WATER UTILITY MURRAY	03/06/2023	5.00	5.00	03/10/2023
1910	SANDY CITY	20045425	WATER CHARGES SANDY	02/23/2023	424.70	424.70	03/10/2023
1910	SANDY CITY	5690402	WATER CHARGES PEPCON	02/23/2023	124.86	124.86	03/10/2023
To	otal 546 WATER:				604.32	604.32	
	FTWARE SERVICES AND LICENSE						
	INTERGRAPH CORPORATION H		MAINTENANCE SOFTWARE	02/10/2023	826.32	826.32	02/16/2023
	OPENTEXT INC	9003772158	OFFSITE DATA STORAGE	02/15/2023	124.00	124.00	02/28/2023
2319	WELLSFARGO-2480	B6F3	ZOOM SUBSCRIPTION	02/02/2023	16.08	16.08	02/28/2023
То	tal 549 SOFTWARE SERVICES AND	D LICENSES:			966.40	966.40	
550 FU	EL						
425	DEPT OF GOVERNMENT OPER	F2308E00816	VEHICLE FUEL	03/03/2023	6,126.59	6,126.59	03/10/2023
To	tal 550 FUEL:				6,126.59	6,126.59	
551 BL	UE STAKES						
239	BLUE STAKES OF UTAH 811	UT202300275	BLUE STAKES NOTIFICATION	02/28/2023	602.54	602.54	03/10/2023
То	otal 551 BLUE STAKES:				602.54	602.54	
552 BIL	LINGS						
2017	THE DATA CENTER	59598	BILLINGS	02/15/2023	1,060.20	1,060.20	02/16/2023
То	tal 552 BILLINGS:				1,060.20	1,060.20	
554 PO	STAGE						
2017	THE DATA CENTER	59597	POSTAGE FOR BILLINGS	02/15/2023	3,361.00	3,361.00	02/16/2023
То	otal 554 POSTAGE:				3,361.00	3,361.00	
555 UN	IFORMS						
151	AUTOZONE, INC.	0858164515	GLOVES OPS TEAM	01/13/2023	43.98	43.98	02/16/2023
	OSSINE SHOES	U29101	BOOTS	02/22/2023	329.00	329.00	02/28/2023
1947	SPORTSMAN'S WAREHOUSE	04I1G0400400	BOOTS	02/13/2023	214.99	214.99	02/28/2023
	UNIFIRST CORPORATION	3562498113	UNIFORMS & UNIFORM CLEANI	01/26/2023	123.35	123.35	03/10/2023
	UNIFIRST CORPORATION	3562500066	UNIFORMS & UNIFORM CLEAN	02/02/2023	123.35	123.35	03/10/2023
	UNIFIRST CORPORATION	3562502074	UNIFORMS & UNIFORM CLEAN	02/09/2023	123.14	123.14	
	UNIFIRST CORPORATION UNIFIRST CORPORATION	3562504024 3562506038	UNIFORMS & UNIFORM CLEANI UNIFORMS & UNIFORM CLEANI	02/16/2023 02/23/2023	122.54 123.35	122.54 123.35	03/10/2023 03/10/2023
To	ital 555 UNIFORMS:				1,203.70	1,203.70	
610 CV	WRF - OPERATIONS						
	CENTRAL VALLEY WATER REC.	30923	CVWRF OPERATIONS	03/09/2023	234,938.54	234,938.54	03/10/2023
To	tal 610 CVWRF - OPERATIONS:				234,938.54	234,938.54	
660 CV	WRF - PRETREATMENT						
301	CENTRAL VALLEY WATER REC.	30923	CVWRF PRETREATMENT	03/09/2023	3,194.42	3,194.42	03/10/2023
To	tal 660 CVWRF - PRETREATMENT:				3,194.42	3,194.42	
670 CV	WRF - LABORATORY						
	CENTRAL VALLEY WATER REC.	30923	CVWRF NET LAB COSTS	03/09/2023	11,068.08	11,068.08	03/10/2023

COTTONWOOD IMPROVEMENT DISTRIC

Payment Approval Report Report dates: 2/10/2023-3/10/2023 Page: 5 Mar 10, 2023 02:06PM

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
To	tal 670 CVWRF - LABORATORY:				11,068.08	11,068.08	
690 CV	WRF - 2017A DEBT SERVICE						
301	CENTRAL VALLEY WATER REC.	30923	CVWRF 2017A DEBT SERVICE	03/09/2023	50,252.18	50,252.18	03/10/2023
To	otal 690 CVWRF - 2017A DEBT SER	VICE:			50,252.18	50,252.18	
691 CV	WRF - 2019A DEBT SERVICE						
	CENTRAL VALLEY WATER REC.	30923	CVWRF 2019A DEBT SERVICE	03/09/2023	55,215.20	55,215.20	03/10/2023
To	tal 691 CVWRF - 2019A DEBT SER	VICE:			55,215.20	55,215.20	
692 CV	WRF - STATE LOAN DEBT SERVIC						
	CENTRAL VALLEY WATER REC.	30923	CVWRF STATE LOAN DEBT SER	03/09/2023	40,667.78	40,667.78	03/10/2023
To	tal 692 CVWRF - STATE LOAN DE	BT SERVIC:			40,667.78	40,667.78	
693 CV	WRF - 2021A DEBT SERVICE						
	CENTRAL VALLEY WATER REC.	30923	CVWRF 2021A DEBT SERVICE	03/09/2023	14,184.84	14,184.84	03/10/2023
To	otal 693 CVWRF - 2021A DEBT SER	VICE:			14,184.84	14,184.84	
694 CV	WRF - 2021B DEBT SERVICE						
	CENTRAL VALLEY WATER REC.	30923	CVWRF 2021B DEBT SERVICE	03/09/2023	14,916.42	14,916.42	03/10/2023
To	otal 694 CVWRF - 2021B DEBT SER	RVICE:			14,916.42	14,916.42	
695 CV	WRF - 2021C DEBT SERVICE						
	CENTRAL VALLEY WATER REC.	30923	CVWRF 2021C DEBT SERVICE	03/09/2023	84,677.83	84,677.83	03/10/2023
To	tal 695 CVWRF - 2021C DEBT SEF	RVICE:			84,677.83	84,677.83	
Gi	rand Totals:				605,052.11	605,052.11	

Report Criteria:

Detail report.

Invoices with totals above \$0.00 included.

Only paid invoices included.

COTTONWOOD IMPROVEMENT DISTRICT Budget vs. Actual Summary (Unaudited) February 28, 2023

Accounting for 17% of the year

	YTD Actual	Annual Budget	Used
Operating Revenues			
Service Charges	\$ 1,536,261	\$ 9,706,800	16%
Penalties & Other Income	14,227	81,500	17%
Total Operating Revenues	1,550,488	9,788,300	16%
Operating Expenses Collection System (District):			
Employee Expense	647,289	4,186,351	15%
Board Costs	2,556	119,900	2%
Insurance	-	108,000	0%
Materials & Supplies	18,236	290,000	6%
Miscellaneous	561	1,100	51%
Office & Postage	12,057	171,000	7%
Outside Services	17,599	144,100	12%
Professional Development	410	13,000	3%
Professional Fees	6,035	90,000	7%
Repairs and Maintenance	40,828	829,000	5%
Subscriptions & Dues	12,776	20,000	64%
Telephone	5,545	43,600	13%
Travel	804	34,000	2%
Utilities	18,279	103,000	18%
Depreciation	210,999	1,600,000	13%
Total Collection System (District)	993,974	7,753,051	13%
Treatment (CVWRF): CVWRF Operations CVWRF Debt Service	607,179 566,645	4,129,608 3,937,307	15%
Total Treatment (CVWRF)	1,173,824	8,066,915	<u>15%</u>
Total Operating Expenses	2,167,798	15,819,966	14%
Total Income/(Loss) from Operations	(617,310)	(6,031,666)	
Non-Operating Revenues (Expenses)			
Property Taxes	31,303	2,308,318	1%
Impact Fees	8,844	100,000	9%
Interest Income	170,554	115,000	148%
Other Income	617	5,000	12%
Gain(Loss) on Sale of Assets	- 011.010	50,000	0%
Total Non-Op. Revenues (Expenses)	211,318	2,578,318	8%
NET INCOME/(LOSS)	\$ (405,992)	\$ (3,453,348)	
Conital Evacanditures			
Capital Expenditures CVWRF Pay-go CIP	\$ 45,805	\$ 1,141,175	4%
	\$ 45,805	\$ 1,141,175 2,300,000	4% 0%
Collection System Facilities	-	2,300,000 410,000	0% 0%
Vehicles and Equipment	-	680,000	0% 0%
Total Capital Expenditures	\$ 45,805	\$ 4,531,175	1%
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COTTONWOOD IMPROVEMENT DIST. BALANCE SHEET FEBRUARY 28, 2023

		CURRENT YEAR	CURRENT YEAR	PRIOR YEAR	PRIOR YEAR
	ASSETS				
102	PETTY CASH	200.00		200.00	
	NEW CHECKING-WELLS FARGO	76,339.88		258,599.14	
	CAFETERIA PLAN CHECKING	26,440.67		26,316.67	
	XPRESS DEPOSIT ACCOUNT	189,405.78		156,620.45	
115	PTIF-STATE INVESTMENT POOL	18,167,221.47		18,370,430.34	
116	INVESTMENTS	8,393,832.58		8,237,834.64	
	TOTAL CASH & INVESTMENTS		26,853,440.38		27,050,001.24
121	SERVICE CHARGES RECEIVABL	241,370.44		284,959.72	
	CERTIFIED SERVICES RECEIVAB	152,008.68		177,500.94	
	PROPERTY TAXES RECEIVABLE	27,559.54		27,947.72	
	TOTAL RECEIVABLES		420,938.66		490,408.38
			,		ŕ
141	EASEMENTS	87,934.20		52,934.20	
143	SITE-SEWER TREATMENT PLAN	492,290.25		492,290.25	
144	SITE-OFFICE & SHOP	473,553.22		473,553.22	
147	SITE-PUMPING STATION	1,500.00		1,500.00	
150	FENCING-5TH WEST PROPERTY	11,986.00		11,986.00	
151	COLLECTION SYSTEM	50,860,283.65		50,465,398.00	
153	SHOP AT PLANT SITE	1,836,880.50		1,836,880.50	
154	OFFICE & SHOP BUILDINGS	2,324,648.06		2,324,648.06	
155	HOLDING TANK FACILITY-SANDY	875,327.82		875,327.82	
157	PUMPING STATIONS	118,431.32		118,431.32	
162	VEHICLES	2,591,932.34		2,591,932.34	
163	FURNITURE & FIXTURES	28,401.45		28,401.45	
164	OFFICE EQUIPMENT	249,088.49		249,088.49	
165	EQUIPMENT-HOLDING TANK-SA	114,724.00		114,724.00	
167	EQUIPMENT-PUMPING STATION	275,111.73		266,703.53	
168	OTHER EQUIPMENT	1,072,230.68		766,356.68	
169	METERING STATION-BIG CTTNW	8,040.59		8,040.59	
	TOTAL PROP, PLANT & EQUIP	61,422,364.30		60,678,196.45	
170	(AD) FENCING-5TH WEST PROP	(11,986.00)		(11,986.00)	
171	(AD) COLLECTION SYSTEM	(24,637,355.61)		(23,741,251.39)	
173	(AD) SHOP AT PLANT SITE	(1,836,880.50)		(1,836,880.50)	
174	(AD) OFFICE & SHOP BUILDINGS	(2,235,164.12)		(2,218,538.16)	
175	(AD) HOLDING TANK-SANDY	(875,027.82)		(874,937.82)	
177	(AD) PUMPING STATIONS	(102,830.10)		(99,766.08)	
182	(AD) VEHICLES	(2,155,990.48)		(1,860,495.81)	
183	(AD) FURNITURE & FIXTURES	(28,401.45)		(28,401.45)	
184	(AD) OFFICE EQUIPMENT	(208,620.93)		(194,379.71)	
	(AD) EQUIP-HOLDING TANK-SAN	(114,724.00)		(114,724.00)	
187	(AD) EQUIPMENT-PUMP STATION	(220,185.00)		(193,060.00)	
188	(AD) OTHER EQUIPMENT	(757,456.95)		(662,416.68)	
189	(AD) METERING STATION-BIG CT	(8,040.59)		(8,116.31)	
	TOTAL ACCUM DEPREC	(33,192,663.55)		(31,844,953.91)	
	NET PROP, PLANT & EQUIP		28,229,700.75		28,833,242.54

COTTONWOOD IMPROVEMENT DIST. BALANCE SHEET FEBRUARY 28, 2023

TOTAL ADVANCES TO CVWRF 198 INVESTMENT IN CVWRF 48.181,570.71 197 (AD) INVESTMENT IN CVWRF (23,421,463.69) NET INVESTMENT IN CVWRF 24,760,107.02 23,815,531.4 193 NET PENSION ASSET 1,011,748.00 NET PENSION ASSET 1,011,748.00 1,011,748.00 DEF. OUTFLOWS-PENSIO DEF. OUTFLOW-PENSION 592,100.00 506,765.00 TOTAL ASSETS 81,916,463.05 80,695,948.6 LIAB. & NET POSITION LIABILITIES 210 ACCOUNTS PAYABLE 559,003.17 560,965.00 227 FLEX-SPENDING WITHHELD (8,532.82) (6,654.25) 228 HARTFORD LIFE INS. PAYABLE 02 (46.97) 227 AS-BUILT DEPOSITS 23,420.78 23,420.78 23,420.78 23,420.78 23,420.78 23,420.78 23,420.78 24,400.00 38,400.			CURRENT YEAR	CURRENT YEAR	PRIOR YEAR	PRIOR YEAR
196 INVESTMENT IN CVWRF	137		48,428.24	48,428.24	.00	.00
197 (AD) INVESTMENT IN CVWRF RET INVESTMENT IN CVWRF 24,760,107.02 23,815,531.4 193 NET PENSION ASSET NET PENSION ASSET 1,011,748.00 1,00 NET PENSION ASSET 1,011,748.00 1,011,748.00 1,00 DEF. OUTFLOWS-PENSIO DEF. OUTFLOWS-PENSIO DEF. OUTFLOW-PENSION TOTAL ASSETS 81,916,463.05 80,695,948.6 LIAB. & NET POSITION LIABILITIES 210 ACCOUNTS PAYABLE 255 MANHOLE DEPOSITS 27 FLEX-SPENDING WITHHELD 38,582.82) 38,695,948.6 26 COMPENSATED ASSENCES 1,037,267.33 1,024,860.41 4,941.04 00MENSATED ASSENCES 30,368.14 4,941.04 0		TOTAL ADVANCES TO CVWRF		.00		.00
193 NET PENSION ASSET 1,011,748.00 1,011,748						
NET PENSION ASSET 1,011,748.00		NET INVESTMENT IN CVWRF		24,760,107.02		23,815,531.48
DEF. OUTFLOW-PENSION 592,100.00 506,765.00 TOTAL ASSETS 81,916,463.05 80,695,948.60 LIAB. & NET POSITION LIABILITIES 210 ACCOUNTS PAYABLE 559,003.17 560,965.00 (6,654.25) (6,654.25) (6,654.25) (7,807.329.86 (7,807.329.89 (7,807.329.89 (7,807.329.89 (7,807.329.89 (7,807.329.89 (7,807.329.89 (7,807.329.89 (193		1,011,748.00	1,011,748.00	.00	.00
LIABLITIES 210 ACCOUNTS PAYABLE 559,003.17 560,965.00 227 FLEX-SPENDING WITHHELD (8,532.82) (6,654.25) 229 HARTFORD LIFE INS. PAYABLE 0.2 (46.97) 251 MANHOLE DEPOSITS 37,600.00 38,400.00 252 AS-BUILT DEPOSITS 23,420.78 23,420.78 260 COMPENSATED ABSENCES 1,037,267.33 1,024,860.41 261 COMPENSATED ABSENCES 1,037,267.33 1,024,860.41 262 UNEARNED SERVICE CHARGES 869,232.88 897,052.79 293 NET PENSION LIABILITY 0.00 96,096.00 294 DEFERRED INFLOWS-PENSION 1,413,977.00 753,159.00 TOTAL LIABILITIES 3,962,336.50 3,392,193.8 NET POSITION NET POSITION 78,106,849.93 77,807,329.86 (503,575.02) TOTAL NET POSITION 77,954,126.55 77,303,754.8	194		592,100.00	592,100.00	506,765.00	506,765.00
LIABILITIES 210 ACCOUNTS PAYABLE 559,003.17 560,965.00 227 FLEX-SPENDING WITHHELD (8,532.82) (6,654.25) 229 HARTFORD LIFE INS. PAYABLE .02 (46.97) 251 MANHOLE DEPOSITS 37,600.00 38,400.00 252 AS-BUILT DEPOSITS 23,420.78 23,420.78 260 COMPENSATED ABSENCES 1,037,267.33 1,024,860.41 261 COMPENSATED ABSENCES-R 30,368.14 4,941.04 280 UNEARNED SERVICE CHARGES 869,232.88 897,052.79 293 NET PENSION LIABILITY .00 96,096.00 294 DEFERRED INFLOWS-PENSION 1,413,977.00 753,159.00 TOTAL LIABILITIES 3,962,336.50 3,392,193.8 NET POSITION 350 NET POSITION 78,106,849.93 77,807,329.86 (503,575.02) TOTAL NET POSITION 77,954,126.55 77,303,754.8		TOTAL ASSETS		81,916,463.05	-	80,695,948.64
### PROVIDED NOT SET TOTAL NET POSITION ### POSITION 17,303,754.8 227 FLEX-SPENDING WITHHELD (8,532.82) (6,654.25) (46.97) 228 HARTFORD LIFE INS. PAYABLE						
NET POSITION NET POSITION 78,106,849.93 77,807,329.86 (503,575.02) TOTAL NET POSITION 77,954,126.55 77,303,754.8	227 229 251 252 260 261 280 293	FLEX-SPENDING WITHHELD HARTFORD LIFE INS. PAYABLE MANHOLE DEPOSITS AS-BUILT DEPOSITS COMPENSATED ABSENCES COMPENSATED ABSENCES-R UNEARNED SERVICE CHARGES NET PENSION LIABILITY	(8,532.82) .02 37,600.00 23,420.78 1,037,267.33 30,368.14 869,232.88 .00		(6,654.25) (46.97) 38,400.00 23,420.78 1,024,860.41 4,941.04 897,052.79 96,096.00	
350 NET POSITION 78,106,849.93 77,807,329.86 (503,575.02) TOTAL NET POSITION 77,954,126.55 77,303,754.8		TOTAL LIABILITIES		3,962,336.50		3,392,193.80
CHANGE IN NET POSITION - YTD (152,723.38) (503,575.02) TOTAL NET POSITION 77,954,126.55 77,303,754.8		NET POSITION				
<u> </u>	350					
		TOTAL NET POSITION		77,954,126.55		77,303,754.84
TOTAL LIAB. AND NET POSITION 81,916,463.05 80,695,948.6		TOTAL LIAB. AND NET POSITION		81,916,463.05	:	80,695,948.64

COTTONWOOD IMPROVEMENT DIST. YTD REVENUES WITH COMPARISONS TO PRIOR YEAR AND YTD BUDGET FOR THE 2 MONTHS ENDING FEBRUARY 28, 2023

		Cl	JRRENT YTD		PRIOR YTD.	[DIFFERENCE	_	CURRENT YTD	Υ	TD BUDGET	0	VER(UNDER)
410	SERVICE CHARGES		1,540,773.19		1,531,560.50		9,212.69		1,540,773.19		1,622,466.00	(81,692.81)
415	FINANCE CHARGE INCOME		3,042.81		3,793.23	(750.42)		3,042.81		3,334.00	(291.19)
416	SERV CHARGE PAID TO O/ENTIT	(4,512.00)	(4,512.00)		.00	(4,512.00)	(4,666.00)		154.00
417	COLLECTION ADMIN COST FEE		8,480.00		12,120.00	(3,640.00)		8,480.00		6,666.00		1,814.00
420	GENERAL PROPERTY TAXES		21,321.03		17,913.65		3,407.38		21,321.03		373,054.00	(351,732.97)
422	FEE IN LIEU OF TAXES-VEHICLE		9,981.83		10,709.10	(727.27)		9,981.83		11,666.00	(1,684.17)
430	INSPECTION FEES-SERVICE LIN		1,650.00		2,814.00	(1,164.00)		1,650.00		1,666.00	(16.00)
431	TEE-ON FEE		110.00		134.00	(24.00)		110.00		.00		110.00
432	INSPECTION FEES-MAIN LINE		672.75		1,443.16	(770.41)		672.75		250.00		422.75
440	IMPACT FEES		8,843.88		58,203.34	(49,359.46)		8,843.88		16,666.00	(7,822.12)
450	OUTSIDE PARTY REPAIR		176.25		200.00	(23.75)		176.25		834.00	(657.75)
451	DUMP STATION REVENUE		95.50		115.00	(19.50)		95.50		834.00	(738.50)
460	INTEREST INCOME		133,979.45		13,346.94		120,632.51		133,979.45		12,500.00		121,479.45
461	INVESTMENT INCOME		36,574.85		12,657.80		23,917.05		36,574.85		6,666.00		29,908.85
462	INVESTMENT INCOME-FMV ADJ		253,268.06	(46,477.05)		299,745.11		253,268.06		.00		253,268.06
470	GAIN (LOSS) ON SALE OF ASSE		.00		.00		.00		.00		8,334.00	(8,334.00)
480	OTHER INCOME		616.50		993.63	(377.13)		616.50		834.00	(217.50)
	TOTAL REVENUE		2,015,074.10		1,615,015.30		400,058.80	_	2,015,074.10		2,061,104.00	(46,029.90)

COTTONWOOD IMPROVEMENT DIST. YTD EXPENSE WITH COMPARISONS TO PRIOR YEAR AND YTD BUDGET FOR THE 2 MONTHS ENDING FEBRUARY 28, 2023

		CURRENT YTD	PRIOR YTD		DIFFERENCE	CURRENT YTD	YTD BUDGET	OV	ER(UNDER)
501	SALARIES & WAGES	437,851.95	448,926.53	(11,074.58)	437,851.95	421,452.00		16,399.95
502	RETIREMENT PLAN CONTRIBU	64,774.47	65,031.40	(256.93)	64,774.47	70,564.00	(5,789.53)
503	PAYROLL TAXES	27,762.16	28,063.98	(301.82)	27,762.16	36,974.00	(9,211.84)
504	WORKERS COMP. INSURANCE	4,264.76	4,264.75	(.01	4,264.76	8,334.00	(4,069.24)
505	HEALTH & LIFE INSURANCE	110,053.98	106,840.38		3,213.60	110,053.98	152,342.00	(42,288.02)
507	OTHER EMPLOYEE BENEFITS	843.00	151.90		691.10	843.00	4,500.00	(3,657.00)
	TOTAL EMPLOYEE COSTS	645,550.32	653,278.94	(7,728.62)	645,550.32	694,166.00	(48,615.68)
520	BOARD COSTS	2,555.76	2,499.96		55.80	2,555.76	3,316.00	(760.24)
521	ELECTION EXPENSE	.00	.00		.00	.00	16,666.00	(16,666.00)
523	INSURANCE-DISTRICT	.00	47,746.71	(47,746.71)	.00	18,000.00	(18,000.00)
524	MISCELLANEOUS	560.50	54.50		506.00	560.50	184.00		376.50
525	MATERIALS & SUPPLIES	3,064.64	14,052.34	(10,987.70)	3,064.64	12,834.00	(9,769.36)
526	OUTSIDE SERVICES	2,344.11	2,804.66	(460.55)	2,344.11	4,334.00	(1,989.89)
527	OFFICE EXPENSE	2,867.54	3,674.28	(806.74)	2,867.54	8,000.00	(5,132.46)
528	PROFESSIONAL DEVELOPMEN	410.00	885.00	(475.00)	410.00	2,166.00	(1,756.00)
529	PROFESSIONAL FEES	6,034.50	6,656.63	(622.13)	6,034.50	15,000.00	(8,965.50)
530	R & M - FACILITIES	9,801.39	4,027.78		5,773.61	9,801.39	20,000.00	(10,198.61)
531	R & M - EQUIPMENT	4,925.84	8,694.11	(3,768.27)	4,925.84	15,000.00	(10,074.16)
532	R & M - SYSTEM	15,483.34	8,140.31		7,343.03	15,483.34	74,834.00	(59,350.66)
533	R & M - VEHICLES	2,219.59	3,948.62	(1,729.03)	2,219.59	10,834.00	(8,614.41)
534	R & M - SYSTEM CONTRACTED	.00	.00		.00	.00	10,000.00	(10,000.00)
	R & M - FACILITIES PROJECTS	.00	.00		.00	.00	7,500.00	(7,500.00)
536	R & M - SYSTEM PROJECT	8,397.51	.00		8,397.51	8,397.51	.00		8,397.51
538	SUBSCRIPTION & DUES	12,776.00	11,931.00		845.00	12,776.00	3,334.00	,	9,442.00
540	TELEPHONE	5,544.51	5,583.64	(39.13)	5,544.51	7,266.00	(1,721.49)
541	TRAVEL	803.86	685.06	,	118.80	803.86	5,666.00	(4,862.14)
544	ELECTRICITY	2,517.78	3,391.72	(873.94)	2,517.78	6,626.00	(4,108.22)
	NATURAL GAS	14,510.87	11,621.03		2,889.84	14,510.87	5,334.00	,	9,176.87
546 549	WATER SOFTWARE SERVICES AND LIC	1,250.80 3,119.48	1,170.53 2,458.16		80.27 661.32	1,250.80 3,119.48	5,206.00 7,250.00	(3,955.20)
550	FUEL	15,172.45	14,557.88		614.57		30,000.00	(4,130.52) 14,827.55)
551	BLUE STAKES	1,156.33	1,230.22	,	73.89)	15,172.45 1,156.33	2,850.00	(1,693.67)
	BILLINGS	1,953.35	1,930.40	(22.95	1,953.35	2,834.00	(880.65)
	BANK AND MERCHANT FEES	12,145.42	12,070.80		74.62	12,145.42	14,000.00	(1,854.58)
	POSTAGE	6,069.83	5,472.67		597.16	6,069.83	8,666.00	(2,596.17)
	UNIFORMS	1,738.71	5,069.41	(3,330.70)	1,738.71	3,562.00	(1,823.29)
	SMALL TOOLS AND EQUIPMEN	.00	4,769.00	(4,769.00)	.00	5,500.00	(5,500.00)
557	OFFICE AND COMPUTER EQUI	.00	1,451.78	(1,451.78)	.00	4,584.00	(4,584.00)
	TOTAL EXPENSES	137,424.11	186,578.20	(49,154.09)	137,424.11	331,346.00	(193,921.89)
								,	_,,
	CVWRF - OPERATIONS	575,731.94	543,830.04		31,901.90	575,731.94	650,084.00	(74,352.06)
660		7,822.83	4,155.25	,	3,667.58	7,822.83	6,030.00	,	1,792.83
670	CVWRF - LABORATORY	23,624.40	24,453.09	(828.69)	23,624.40	32,152.00	(8,527.60)
690	CVWRF - 2017A DEBT SERVICE	104,912.57	112,871.05	(7,958.48)	104,912.57	112,636.00	(7,723.43)
691	CVWRF - 2019A DEBT SERVICE	114,944.31	114,678.40		265.91 57.031.31	114,944.31	123,102.00	(8,157.69)
	CVWRF - STATE LOAN DEBT SE	81,335.56	24,304.35	,	57,031.21	81,335.56	107,088.00	(25,752.44)
694	CVWRF - 2021A DEBT SERVICE CVWRF - 2021B DEBT SERVICE	33,670.63 36,030.88	38,757.93 42,053.04	(5,087.30) 6,022.16)	33,670.63 36,030.88	40,584.00 43,528.00	(6,913.37) 7,497.12)
	CVWRF - 2021C DEBT SERVICE	195,750.83	144,998.85	(50,751.98	195,750.83	229,278.00	(33,527.17)
000	OVINI - ZOZIO DEDI OLIVIOL	100,100.00	1-4,000.00		55,751.96	100,700.00	223,210.00	'	00,021.11)

COTTONWOOD IMPROVEMENT DIST. YTD EXPENSE WITH COMPARISONS TO PRIOR YEAR AND YTD BUDGET FOR THE 2 MONTHS ENDING FEBRUARY 28, 2023

	CURRENT YTD	PRIOR YTD	DIFFERENCE	CURRENT YTD	YTD BUDGET	OVER(UNDER)
TOTAL C.V.W.R.F.	1,173,823.95	1,050,102.00	123,721.95	1,173,823.95	1,344,482.00	(170,658.05)
700 DEPRECIATION EXPENSE	210,999.10	228,631.18	(17,632.08)	210,999.10	266,666.00	(55,666.90)
TOTAL OTHER EXPENSES	210,999.10	228,631.18	(17,632.08)	210,999.10	266,666.00	(55,666.90)
TOTAL EXPENSES	2,167,797.48	2,118,590.32	49,207.16	2,167,797.48	2,636,660.00	(468,862.52)
CHANGE IN NET POSITION	(152,723.38)	(503,575.02)	350,851.64	(152,723.38)	(575,556.00)	422,832.62

ITEM 4

Municipal Wastewater Planning Program (MWPP) - Review

Municipal Wastewater Planning Program (MWPP) Annual Report for the year ending 2022 COTTONWOOD IMP. DIST.

Thank you for filling out the reqested information. Please let DWQ know when it is approved by the Council.

Please download a copy of your form by clicking "Download PDF" below.

Below is a summary of your responses

Download PDF

SUBMIT BY APRIL 15, 2023

Are you the person responsible for completing this report for your organization?

O No

This is the current information recorded for your facility:

Facility Name:	COTTONWOOD IMP. DIST.	
Contact - First Name:	Gregory	
Contact - Last Name:	Neff	
Contact - Title	General Manager	
G Pl	0 (

Contact - Email: gbneff@cid.utah.gov	

Is this information above complete and correct?

Yes

O No

Your wastewater system is described as Collection & Financial:

Classification: COLLECTION

Grade: IV

(if applicable)

Classification: -

Grade: -

Is this correct?

WARNING: If you select 'no', you will no longer have access to this form upon clicking Save & Continue. DWQ will update the information and contact you again.

Yes

O No

Click on a link below to view a previous year's examples of sections in the survey:

(Your wastewater system is described as Collection & Financial)

MWPP Collection System.pdf

MWPP Discharging Lagoon.pdf

MWPP Financial Evaluation.pdf

MWPP Mechanical Plant.pdf

MWPP Non-Discharging Lagoon.pdf

Will multiple people be required to fill out this form?

○ No					
Please update the section.	e information for the pers	son in charg	ge of filling out each		
	Email	Name	Notes		
	ex. john@email.com	(first and last)	These notes will be sent in the invite email		
Financial Evaluation	sevans@cid.utah.gov	Spencer Evans	Please complete you section		
Collection System	lonn@cid.utah.gov	Lonn Rasmussen	Please complete you section		
Review, sign and submit	gbneff@cid.utah.gov	Gregory Neff	Please complete you section		
out.	k to this form for the next place with the form myself and send	•			
Financial Evaluation Section					
Form completed	by:				
Spencer Evans					
	Part I: GENERAL (OUESTIO	NS		

Yes

Yes

No

Are sewer revenues maintained in a dedicated purpose enterprise/district account?	Yes	No			
	Yes	No			
Are you collecting 95% or more of your anticipated sewer revenue?	•	0			
Are Debt Service Reserve Fund ⁶ requirements being met?	•	0			
What was the annual average User Charge ¹⁶ for 2022?					
240					
Do you have a water and/or sewer customer ass Yes No	sistance pro	gram* (CAP)?			
Part II: OPERATING REVENUES A	AND RESI	ERVES			
	Yes	No			
Are property taxes or other assessments applied to the sewer systems 15?	•	0			
2022 Revenue from these taxes =					
1577868					

	Yes	No
Are sewer revenues ¹⁴ sufficient to cover operations & maintenance costs ⁹ , and repair & replacement costs ¹² (OM&R) at this time?		0
Are projected sewer revenues sufficient to cover OM&R costs for the <i>next five years</i> ?	0	•
Does the sewer system have sufficient staff to provide proper OM&R?		0
Has a repair and replacement sinking fund ¹³ been established for the sewer system?	0	•
Is the repair & replacement sinking fund sufficient to meet anticipated needs?	0	•
Part III: CAPITAL IMPROVEMENTS RESERVES	S REVENU	ES AND
	Yes	No
Are sewer revenues sufficient to cover all costs of current capital improvements ³ projects?	0	•
Has a Capital Improvements Reserve Fund ⁴ been established to provide for anticipated capital improvement projects?		0
Are projected Capital Improvements Reserve Funds sufficient for the <i>next five years</i> ?	•	0
Are projected Capital Improvements Reserve Funds sufficient for the <i>next ten years</i> ?	0	•
Are projected Capital Improvements Reserve Funds sufficient for the <i>next twenty years</i> ?	0	•

	Yes Yes	No No
Have you completed a Rate Study ¹¹ within the last five years?	•	0
Do you charge Impact fees ⁸ ?	•	0
2022 Impact Fee (if not a flat fee, use average of	f all collected	d fees) =
2947.96		
	Voc	No
	Yes	No
Have you completed an Impact Fee Study in accordance with UCA 11-36a-3 within the last five years?	•	0
Do you maintain a Plan of Operations ¹⁰ ?	•	0
Have you updated your Capital Facility Plan ² within the last five years?		0
	Yes	No
Do you use an Asset Management ¹ system for your sewer systems?	•	0
Describe the Asset Management System (check	all that app	ly)
Spreadsheet		
⊘ GIS		
✓ Accounting Software ✓ Specialized Software		

J Other		
	Yes	No
Do you know the total replacement cost of		
Do you know the total replacement cost of your sewer system capital assets?		0
your sewer system capital assets:		
:022 Replacement Cost =		
535600000		
	Yes	No
Do you fund sewer system capital		
improvements annually with sewer revenues	\circ	
at 2% or more of the total replacement cost?		
What is the sewer/treatment system annual		
asset renewal* cost as a percentage of its total		0
replacement cost?		
What is the sewer/treatment system annual ass	set renewal*	cost as a
percentage of its total replacement cost?		
1.5		
Part V: PRO IECTED CAPITAL INV	ECTMENIT	COSTS

Cost of projected capital improvements

Cost	Purpose of Improvements
Please enter a valid	New Increas

	numerical value Replace/Restore Purpose of Improvements ^{Cap}			
2023 2023 thru 2027	Please 64882 valid numerical value	Replace/Restore	Nev/ Technology	Inc <mark>ted</mark> se Capacity
	20658632			
2028 thru 2032	22918067			
2033 thru 2037	32249109			
2038 thru 2042	33466449			
To the best of my knowled accurate. Ves	dge, the Financial se	ection is comp	leted and	
This is the end of the Fina This entire section is com charge. (Once you Save & same link to view/edit your	nplete. Send the link t Continue, you will no lo	o the next pers	on in	ct?
O myself.	view the next section			
Col	llections System	Section		
Form completed by: May Receive Continuing Educati	on /units (CEUs)			
Lonn Rasmussen				

What is the largest diameter pipe in the collection system (diameter in inches)?
42"
What is the average depth of the collection system (in feet)?
10'
What is the total length of sewer pipe in the system (length in miles)?
322
How many lift/pump stations are in the collection system?
4
What is the largest capacity lift/pump station in the collection system (design capacity in gallons per minute)?
700
Do seasonal daily peak flows exceed the average peak daily flow by 100 percent or more?
) Yes
No
What year was your collection system first constructed (approximately)?
1957

In what year was the largest diameter sewer pipe in the collection system constructed, replaced or renewed? (If more than one, cite the oldest)

2015		

PART II: DISCHARGES

How many days last year was there a sewage bypass, overflow or basement flooding in the system due to rain or snowmelt?

0

How many days last year was there a sewage bypass, overflow or basement flooding due to equipment failure (except plugged laterals)?

0

The Utah Sewer Management Program defines two classes of sanitary sewer overflows (SSOs):

Class 1- a Significant SSO means a SSO or backup that is not caused by a private lateral obstruction or problem that:

- (a) affects more than five private structures;
- (b) affects one or more public, commercial or industrial structure(s);
- (c) may result in a public health risk to the general public;
- (d) has a spill volume that exceeds 5,000 gallons, excluding those in single private structures; or
- (e) discharges to Waters of the state.

Class 2 - a Non-Significant SSO means a SSO or backup that is not caused by a private lateral obstruction or problem that does not meet the Class 1 SSO criteria.

Below include the number of SSOs that occurred in year: 2022

	Number
Number of Class 1 SSOs in Calendar year	0
Number of Class 2 SSOs in Calendar year	0
Part III: NEW DEVI	ELOPMENT
Did an industry or other development enterproduction in the past two years, such that the sewerage system increased by 10% o	it flow or wastewater loadings to
No	
Are new developments (industrial, comme in the next 2 - 3 years that will increase flosewerage system by 25% or more?	•
Yes No	
Number of new commercial/industrial cor	nnections in the last year
0	
Number of new residential sewer connecti	ions added in the last year
87	

Equivalent residential connections⁷ served

Collection Grade II:

Part IV: OPERATOR CERTIFICATION

21			
Approximate po	pulation served		
135,000			
certified at least	e in Direct Responsible C at the Facility's Grade. ed Chief Operator/DRC		
	Name	Grade	Email
	First and Last Name		Please enter full email address
hief Operator/DRC	Greg Neff	IV 🔻	gbneff@cid.utah.gov
	ection System operator tion grade, separate no		•
, ,			ame by comma
LS ¹⁷ Grade I:			

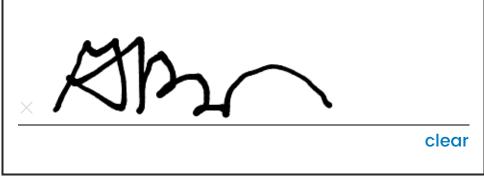
Collection Grade III:			Name	
Collection Grade IV:		Lonn Rasmus se ቡ,ዊ	# <mark>ætæbbesAmmans</mark> , Cr	nris Brown,
List all other Coll names by comm		System operators by ce	ertification gro	ade, separate
		N	ame	
		separate	by comma	
SLS ¹⁷ Grade I:				
Collection Grade I:				
Collection Grade II:		Gavin	Thurnau	
Collection Grade III:				
Collection Grade IV:		Adderley, Scott Brown, Jonathan G n Morris, Jeff Murphy, Bill Patterson Watts, St	•	
No Current Collection Certification:		David Clements, Don N	Meunrath, Kasey Sin	npson
Is/are your collection grade for this factoring the second		RC operator(s) current	y certified at	the appropriate
	Part '	V: FACILITY MAIN	TENANCE	
			Yes	No
Have you implei maintenance pr system?		a preventative for your collection		0
, .	mainter	collection system nance manual within		0

Do you have a written emergency response plan for sewer systems?	Yes	No
Do you have a written safety plan for sewer systems?	•	0
Is the entire collections system TV inspected at least every 5 years?	•	0
Is at least 85% of the collections system mapped in GIS?	•	0
Part VI: SSMP EVALUA	ATION	
	Yes	No
Has your system completed a Sewer System Management Plan (SSMP)?	•	0
Has the SSMP been adopted by the permittee's governing body at a public meeting?	•	0
Has the completed SSMP been public noticed?	•	0
During the annual assessment of the SSMP, were any adjustments needed based on the performance of the plan?	0	
Date of Public Notice		
08-08-2012		
During 2022, was any part of the SSMP audited a audit?	ıs part of the	e five year
YesNo		

Have you completed a System Evaluation and Capacity Assurance Plan (SECAP) as defined by the Utah Sewer Management Program?
Yes
○ No
Part VII: NARRATIVE EVALUATION
This section should be completed with the system operators.
Describe the physical condition of the sewerage system: (lift stations, etc. included)
With a few know exceptions, all facilities are in good condition. Rehabilitation and repair work is planned for those needing attention
What sewerage system capital improvements ³ does the utility need to implement in the next 10 years?
Several line replacements to increase capacity and service new growth and redevelopment. These projects are listed on the District's recently updated capital facilities plan,
What sewerage system problems, other than plugging, have you had over the last year?
Damage from direction boring has been significant. Continued corrosion of concrete trunk lines which will require replacement or rehabilitation with cured-in-place pipe.
Is your utility currently preparing or updating its capital facilities plan ² ? O Yes
No

Does the municipality/district pay for the continuing education expenses of operators?
100% Covered
Partially cover
O Does not pay
Is there a written policy regarding continuing education and training for wastewater operators?
Yes
○ No
This is the end of the Collections System questions
To the best of my knowledge, the Collections System section is completed and accurate.
✓ Yes
This is the end of the Collection System section, what would you like to do next?
This entire section is complete. Send the link to the next person in charge. (Once you Save & Continue, you will no longer be able to use the same link to view/edit your responses).
O myself.
I have reviewed this report and to the best of my knowledge the

information provided in this report is correct.



Has this been adopted by the to the council?	e council? If no, what date will it be presented
Yes	
● No	
What date will it be presented Date format ex. mm/dd/yyyy	d to the council?
Please log in.	
Email	
PIN	

NOTE: This questionnaire has been compiled for your benefit to assist you in evaluating the technical and financial needs of your wastewater systems. Completion of the collection section meets the annual reporting requirement for the USMP. If you received financial assistance from the Water Quality Board, annual submittal of this report is a condition of that assistance. Please answer questions as accurately as possible to give you the best evaluation of your facility. If you need assistance, please send an email to wqinfodata@utah.gov and we will contact you as soon as possible. You may also visit our Frequently Asked Questions page.

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ITEM 5

Discussion and Award Rehab 2023 Project

COTTONWOOD IMPROVEMENT DISTRICT REHAB 2023

March 2, 2023 – 4:00 PM

CONTRACTOR	TOTAL BID AMOUNT
Insituform	\$678,933.00
PEC., Inc.	\$498,850.00
Whitaker Construction Company	\$696,567.50

Rehab	2023 Bid Tabulation								
2021-05				Insituform		PEC, Inc		Whitaker CC	
ITEM	DESCRIPTION	QUANTITY	UNITS	Unit Price	Total Price	Unit Price	Total Price	Unit Price	Total Price
1	PRE-INSTALLATION VIDEO INSPECTION	3595	FT	\$2.00	\$7,190.00	\$2.00	\$7,190.00	\$1.25	\$4,493.75
2	PRE-INSTALLATION SEWER LINE CLEANING	3595	FT	\$1.00	\$3,595.00	\$2.00	\$7,190.00	\$10.00	\$35,950.00
3	POINT REPAIR BY EXCAVATION (ESTIMATED QUANTITY)	1	EA	\$31,734.00	\$31,734.00	\$2,500.00	\$2,500.00	\$25,000.00	\$25,000.00
4	SEWAGE BYPASSING	1	LUMP SUM	\$33,363.00	\$33,363.00	\$28,000.00	\$28,000.00	\$150,000.00	\$150,000.00
5	CURED-IN-PLACE PIPE 8" DIAM. – FIBERGLASS TUBE	1041	FT	\$100.00	\$104,100.00	\$66.00	\$68,706.00	\$75.00	\$78,075.00
6	CURED-IN-PLACE PIPE 12" DIAM. – FIBERGLASS TUBE	2067	FT	\$115.00	\$237,705.00	\$86.00	\$177,762.00	\$70.00	\$144,690.00
7	CURED-IN-PLACE PIPE 18" DIAM. – FIBERGLASS TUBE	487	FT	\$295.00	\$143,665.00	\$194.00	\$94,478.00	\$250.00	\$121,750.00
6	REINSTATE SEWER SERVICE LINES (TAPS) (ESTIMATED QUANTITY)	93	EA	\$110.00	\$10,230.00	\$200.00	\$18,600.00	\$145.00	\$13,485.00
7	SERVICE CONNECTION SEALER (TOP HAT/T-LINER TYPE REPAIR)	7	EA	\$1,785.00	\$12,495.00	\$3,650.00	\$25,550.00	\$3,000.00	\$21,000.00
8	MOBILIZATION	1	LUMP SUM	\$26,000.00	\$26,000.00	\$30,000.00	\$30,000.00	\$90,000.00	\$90,000.00
9	TRAFFIC CONTROL	1	LUMP SUM	\$60,584.00	\$60,584.00	\$22,534.00	\$22,534.00	\$45,000.00	\$45,000.00
10	PUBLIC NOTIFICATION PROGRAM	1	LUMP SUM	\$1,082.00	\$1,082.00	\$9,150.00	\$9,150.00	\$4,000.00	\$4,000.00
11	POST-INSTALLATION VIDEO	3595	FT	\$2.00	\$7,190.00	\$2.00	\$7,190.00	\$1.25	\$4,493.75
	TOTAL BID				\$678,933.00		\$498,850.00		\$737,937.50

ITEM 6

Bowen Collins Design and Construction Management Proposal for Project #4





ATTACHMENT B

PROJECT DESCRIPTION

The Cottonwood Improvement District (District or CID) completed a Capital Facilities Plan (CFP) at the beginning of 2022 and the CFP identified a segment of the District's existing gravity sewer trunkline that runs along 900 East and along UDOT's I-215 right-of-way needs to be upsized. This project is identified in the CFP as Project #4. Figure 1 shows the extent of the project. The project consists of designing approximately 2,000 feet of 42 and 48-inch sewer in 900 East and along UDOT's I-215 right-of-way in Murray and Midvale, Utah. The entire length of the new sewer will be in UDOT's right-of-way.

The District asked BC&A to perform a preliminary alternatives analysis for the portion of the project that is south of I-215 since 6740 South is the only road that allows the adjacent subdivision access to their homes. This is a problem because emergency services would not be able to access this subdivision if the construction takes place where the existing sewer pipeline is currently located in 6740 South. Figure 1 identifies a proposed alignment that is primarily in UDOT's right-of-way to avoid this issue.

PROPOSED SCOPE OF WORK

TASK 1 - PRELIMINARY DESIGN:

- Collect record drawings, CCTV records, and GIS data of existing sewer pipeline.
- Conduct geotechnical work by AGEC including seven borings along the project alignment, a slope stability analysis, dewatering recommendations, and suitability of the on-site material for use as fill.
- Survey the existing sewer pipeline manholes in 900 East and along UDOT's I-215 right-of-way.
 Survey will include topographic survey of the existing 900 East roadway along with any utilities in the corridor. Survey will also include topographic survey of the proposed alignment along the UDOT I-215 right-of-way.
- Collect utility records from utility companies including Murray City, Midvale City, Jordan Valley Water Conservancy District, and Walker Ditch Irrigation Company.
- Perform a field utility reconnaissance verifying the surveyed utilities and researched utility information are accurate.
- Research existing easements for existing sewer and water pipelines.
- Prepare 30% plan and profile sewer drawings.
- Perform a sewer hydraulic analysis to confirm the sewer pipe sizes are sized correctly.
- Coordinate with stakeholders and identify permitting needs. This includes coordination for permitting with UDOT and the FHA. This also includes coordinating and obtaining temporary construction and permanent easements from MK Layton, LC for the new sewer pipeline.
- Coordinate and conduct three preliminary design progress meetings.

TASK 2 - DESIGN SERVICES:

- Prepare 60% and 90% plan and profile construction drawings including general construction notes and standard details. The standard details that will be used for this project will be CID standard details
- Prepare engineer's estimate of probable costs, final bid documents, and specifications. The CID standard front end contract documents will be used for this project.
- Submit plans to the District, Murray City, Midvale City, FHA, and UDOT for review and approval.

Coordinate and conduct three design progress meetings.

TASK 3 - BID ASSISTANCE:

 Conduct the pre-bid meeting and assist the District during the bidding process including preparing pre-bid meeting agenda, preparing addendums, attending the bid opening, preparing the bid tab, and recommendation of award.

TASK 4 - CONSTRUCTION MANAGEMENT ASSISTANCE:

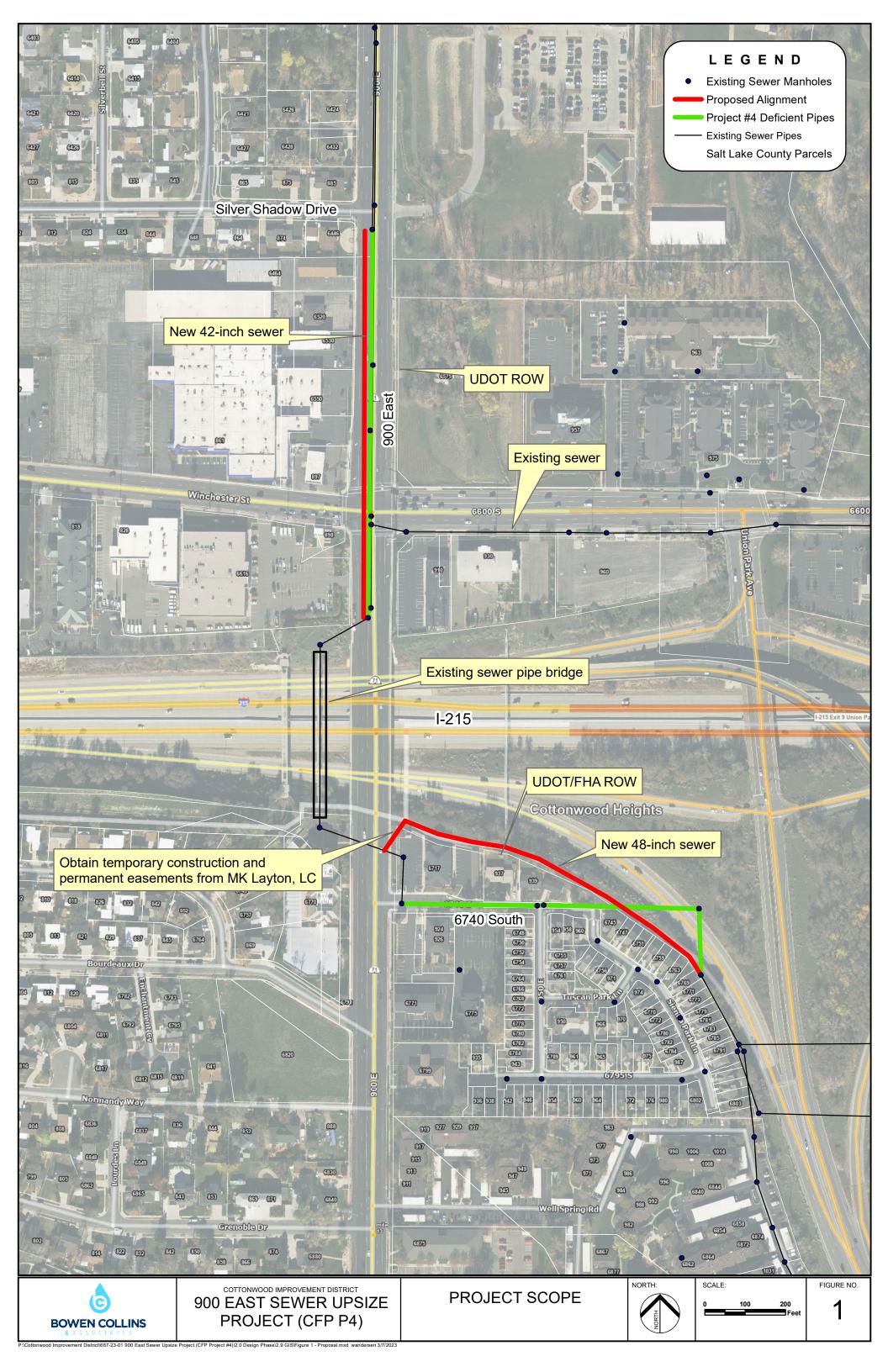
- Attend pre-construction meeting and construction progress meetings.
- Review (12) submittals, address engineering questions ((12) Requests for Information (RFI's), address change orders, and produce record drawings.
- Provide 8 hours per week sewer construction observation and support over an estimated 3-month construction period.

PROPOSED FEE

A proposed fee has been attached for your consideration. BC&A proposes to provide the outlined scope of services on a time and expenses basis based on BC&A's 2023 billing rates with total fee not to exceed \$161,496 without previous written authorization.

SCHEDULE

We are ready to start work upon notice to proceed. A proposed schedule is summarized in an attached bar chart. We have established the schedule based on the expected time required to complete the design. It was assumed that permitting for the FHA will take one year. This schedule would put completion of the design in September 2023 and the bid phase of the project to begin in February 2024 subject to easement acquisition, permitting, or other activities outside of our control.



ATTACHMENT C

Cost Schedule

Cottonwood Improvement District 900 East Sewer Upsize Project (CFP Project #4) Engineering Fee Estimate Last Updated 3/7/2023

		Office/S	Support	Techs		Engineers		Subtotal Hours	Subtotal Labor	Subtotal Expenses	Total Cost
	Labor Category	Office	Editor	Tech 5	PE 3	PIC	QA/QC				
	Staff	Rasmusen	Hilbert	Riggs	Andersen	Packer	Meyer				
	Labor Rate	\$94	\$106	\$133	\$145	\$208	\$169				
Task No.	Task Description										
	Task 1 - Preliminary Design										
1.1	Collect Record Drawings, CCTV Video Records, GIS Data				4	2		6	\$ 996	\$0	\$ 996
1.2	Geotechnical Study				4	2		6	\$ 996	\$39,050	\$ 40,046
1.3	Utility Research and Survey				16	10		26	\$ 4,400	\$4,460	\$ 8,860
1.4	Easement Research				8	4		12	\$ 1,992	\$0	\$ 1,992
1.5	Prepare 30% Design (6 sheets)			30	35	10	1	76	\$ 11,314	\$0	\$ 11,314
1.6	Stake Holder Coordination / Permitting				40	40		80	\$ 14,120	\$2,560	\$ 16,680
1.7	Preliminary Design Progress Meetings (3 meetings)				9	6		15	\$ 2,553	\$90	\$ 2,643
	Task 1 Subtotal	0	0	30	116	74	1	221	\$ 36,371	\$ 46,160	\$ 82,531
	Task 2 - Design Services										
2.1	Prepare 60% Design (10 Sheets)			30	35	15	2	82	\$ 12,523	\$0	\$ 12,523
2.2	Prepare 90% Design (12 Sheets)			45	30	15	2	92	\$ 13,793	\$0	\$ 13,793
2.3	Final Bid Documents, Specifications, and Cost Estimate	4	4	4	16	8	2	38	\$ 5,654	\$0	\$ 5,654
2.4	Design Progress Meetings (3 meetings)				9	6		15	\$ 2,553	\$90	\$ 2,643
	Task 2 Subtotal	4	4	79	90	44	6	227	\$ 34,523	\$ 90	\$ 34,613
	Task 3 - Bid Assistance										
3.1	Provide Bid Assistance	2			20	20		42	\$ 7,248	\$30	\$ 7,278
	Task 3 Subtotal	2	0	0	20	20	0	42	\$ 7,248	\$ 30	\$ 7,278
	Task 4 - Construction Engineering Services										
4.1	Preconstruction Meeting and Progress Meetings (10 meetings)				24	20		44	\$ 7,640	\$300	\$ 7,940
4.2	Office Engineering (Submittal Review, RFI Review, and Change Orders)		2	8	52	20		82	\$ 12,976	\$0	\$ 12,976
4.3	Construction Observation (3 months at 8 hours per week)				70	26		96	\$ 15,558	\$600	\$ 16,158
	Task 4 Subtotal	0	2	8	146	66	0	222	\$ 36,174	\$ 900	\$ 37,074
	Total Hours	6	6	117	372	204	7	712			
	Total Cost								\$ 114,316	\$ 47,180	\$ 161,496

Expenses include:
Mileage reimbursement at \$0.75/mile
10% Markup on Outside Services

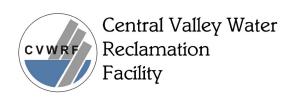
PROJECT SCHEDULE
900 East Sewer Upsize Project (CFP Project #4)
Cottonwood Improvement District
Bowen, Collins & Associates

Last Updated 3/7/23

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4.3	Construction Observation																																			

ITEM 7

CVWRF - Update



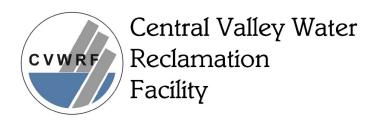
BOARD MEETING AGENDA

Wednesday, February 22, 2023 Administration Building Board Room 4:00 p.m.

Welcome and Pledge of Allegiance

- 1. *Approval of January 25, 2023 Minutes
- 2. Public Comments
- 3. General Manager Comments
- 4. Closed Session to Discuss Real Property
- 5. Discussion and Action Items
 - a. Discussion and Approval of Farm Training Grant of Roadway Easement Terms to CVWRF
 - b. Discussion and Approval of Farm Training Quit Claim Deed
 - c. *Discussion and Approval of Biosolids Silo Contract
 - d. *Discussion and Approval of Change Order Old District One Site Foundation Removal Thickening and Straining Project
- 6. Capital Projects Update
 - a. Blower Building Project
 - b. BNR Basins Project
 - c. Side-Stream Phosphorus Removal Project
 - d. Side-Stream Nitrogen Removal Project
 - e. Thickening and Straining Building Project
 - f. Biosolids Dewatering Building Design Project
- 7. *Information Items
 - a. Financial Report
 - b. Performance Report
 - c. Engineering Projects Report

^{*}Materials included in Board packet



Central Valley Water Reclamation Facility Board Strategy Session Agenda

Wednesday, February 22, 2023 Administration Building Board Room 2:00 to 4:00 p.m.

Welcome

- 1. Asset Management (AM) Update
 - a. Process Overview and Schedule
 - b. Utilization of Nexgen AM Software
 - c. Revised 25-year Capital Improvement Plan (CIP)
- 2. Board Financial and Budget Considerations
 - a. CIP Funding Financial Plan
 - b. Pay-Go Capital Discussion
 - c. Long-term Bond/Debt Payoff Strategies
 - d. Remaining Bonding
 - i. Schedule
 - ii. Private Placement vs Publicly Issued
 - iii. Financial/Bond Adviser Request for Proposal (RFP)
 - e. Cost Savings Measures

Break

- 3. Discussion of Land Use Opportunities and Facility Promotion
 - a. 3300 S Development Update
 - b. 900 W Property (Golf Course Holes 3-5) Use Discussion
 - c. FBM Property Lease Renewal
 - d. Facility Promotion
- 4. Employee Services Committee Coordination Items
 - a. Holiday Changes
 - b. Safety Policy
 - c. Employee Engagement
- 5. Open Discussion/Closing

Break Before Board Meeting

MINUTES

CENTRAL VALLEY WATER RECLAMATION FACILITY

Electronic Board Meeting Wednesday January 25, 2023 Central Valley Board Room 4:00 p.m.

Board Members Present:

Chair Debra Armstrong Granger-Hunter Improvement District
Vice Chair Don Russell Taylorsville-Bennion Improvement District

Member Wes FisherCottonwood Improvement DistrictMember Jeff MonsonKearns Improvement DistrictMember Giles DemkeMt Olympus Improvement District

Alternate Member Ben Ford Murray City

Member Sharla Bynum City of South Salt Lake

Staff Members Present:

Phillip Heck General Manager

Brandon Heidelberger Assistant General Manager

Graham Gilbert Legal Counsel
Jake Crookston IT Manager
Bryan Mansell Chief Engineer

Cindie Foote Employee Services Manager

Member Entity Representatives Present:

Kerry Eppich Mt Olympus Improvement District
Jason Helm Granger Hunter Improvement District
Austin Ballard Granger Hunter Improvement District

Greg Anderson Kearns Improvement District
Greg Neff Cottonwood Improvement District
Spencer Evans Cottonwood Improvement District

Mark Chalk Taylorsville-Bennion Improvement District

Visitors Present:

Neil Kunz Brown and Caldwell Engineers

Visitors Present Electronically:

Daniel Griffin Department of Water Quality Skylar Davies Department of Water Quality

A complete copy of each exhibit referred to in these minutes is filed in the official Central Valley Water Reclamation Facility Board Book. Chair Debra Armstrong conducted the meeting. Jeff Monson led the Pledge of Allegiance.

APPROVAL OF MINUTES

Sharla Bynum made a motion to approve the meeting minutes of the December 15, 2022 Board meeting as presented.

MOTION: Sharla Bynum SECOND: Jeff Monson

The motion passed with the following individuals voting in the affirmative: Debra Armstrong, Wes Fisher, Sharla Bynum, Jeff Monson, Ben Ford, and Don Russell. Giles Demke abstained.

Don Russell made a motion to approve the meeting minutes of the December 22, 2022 Board meeting as presented.

MOTION: Don Russell SECOND: Wes Fisher

The motion passed with the following individuals voting in the affirmative: Debra Armstrong, Wes Fisher, Sharla Bynum, Jeff Monson, Ben Ford, Giles Demke and Don Russell.

GENERAL MANAGER COMMENTS

- **1. February Meeting** Reminder that the February 22, 2023 meeting will also be a strategy session beginning at 2:00 p.m. followed by the regularly scheduled board meeting.
- 2. Update on Natural Gas Costs Last November we discussed trying to lock rates in. We put in the lock request, however we were not able to get the lock and rates skyrocketed to its highest point of \$50 per dekatherm. The normal rate is about \$3.50 \$5 per dekatherm. Rates have come back down, however the average rate CVWRF paid in December was about \$14/dekatherm.

We have put several controls in place to conserve our natural gas usage. We have done some load shifting to Rocky Mountain Power; all buildings have been assessed to determine heating needs and have turned down/off unoccupied buildings; reduced our nomination for natural gas from 12,000 dekatherms to 10,000 dekatherms and we will be able to sell back the unused amount at a higher rate.

- **3. Builders Risk Insurance** Alliance Insurance was selected over Lloyds of London due to cost. The Facility is fully insured as of the second week in January. The premium cost has been proportionally distributed amongst the active construction projects. As discussed previously, portions of the premium cost will be clawed back as projects are completed and put on the general liability insurance.
- **4. WattSmart Program** We received rebates on the 3 Water Pump system \$68,900, with an annual energy savings of \$32,800 per year; Post Aeration upgrades \$15,980, with an energy savings per year of approximately \$7,850; Air handling units in the Maintenance Building \$13,821, which will also save approximately \$8,000 per year in energy costs.

ELECTION OF OFFICERS

Sharla Bynum nominated Debra Armstrong to the position of Chair. No other nominations were received.

Debra Armstrong nominated Don Russell to the position of Vice-Chair. Nother nominations were received.

MOTION: Sharla Bynum SECOND: Debra Armstrong

The motion passed with the following individuals voting in the affirmative: Debra Armstrong, Wes Fisher, Sharla Bynum, Ben Ford, Giles Demke, Jeff Monson, and Don Russell.

Brett Hales and Don Russell will be board representatives to the Retirement Committee. Jeff Monson, Wes Fisher, and Debra Armstrong will be board representatives to the Employee Services Committee.

2022 GRAMA Request Annual Report

Mrs. Cindie Foote reported that there were no GRAMA requests in 2022.

CAPITAL PROJECTS UPDATE

Mr. Kevin Gallagher presented a PowerPoint with photos depicting the following projects:

- 3 W Improvements Project
- Blower Building Project
- BNR Basins Project
- Side-Stream Phosphorus Removal Process
- Side-Stream Nitrogen Removal Project
- Thickening and Straining Building Project

A drone video was shown of these projects.

Wes Fisher asked how the quality of work is ascertained. He asked about inspections and if the City is coming out to perform inspections. Dr. Heck responded that we have a contract with Brown and Caldwell (BC) for construction management services which provides for an onsite full-time team of professionals, including inspectors in the disciplines of concrete, electrical, structural. Before every concrete pour, the inspectors go out and verify that all the steel is tied properly, forms are correct, and everything is as it should be according to the drawings and the specifications. Kevin Gallager is CVWRF's representative to make sure that BC is performing according to our contract with them. Concrete is sampled and sent to an independent testing firm.

All buildings have been issued a building permit from the City of South Salt Lake. We notify the City of major milestones in the project. The City has come out a few times to look, however they are relying on our inspection process. We have worked closely with the Fire Department to ensure that our systems are correct and are installed in compliance with fire codes.

Dr. Heck reminded that the drone videos are uploaded to our Central Valley website. They can be accessed at cvwrf.org.

Mr. Brandon Heidelberger updated on the Dewatering Building Design Project. The pre-bid meeting was held January 10, 2023. The project went out to bid on January 13, 2023, and the bids are due February 7, 2023. They will be reviewed with the technical committee and a recommendation will be made to the Board in the February meeting.

INFORMATIONAL ITEMS

Debra Armstrong stated the financial report, performance/flow monitoring, and engineering projects reports are included in the board packet.

There were no further comments or questions.

ADJOURNMENT

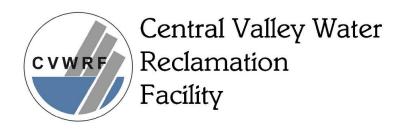
Jeff Monson moved to adjourn.

MOTION: Jeff Monson SECOND: Sharla Bynum

The motion passed with the following individuals voting in the affirmative: Debra Armstrong, Giles Demke, Wesley Fisher, Sharla Bynum, Ben Ford, Jeff Monson, and Don Russell.

The meeting adjourned at 4:38 p.m.

Cindie Foote
Board Secretary



TO: Phillip Heck, General Manager

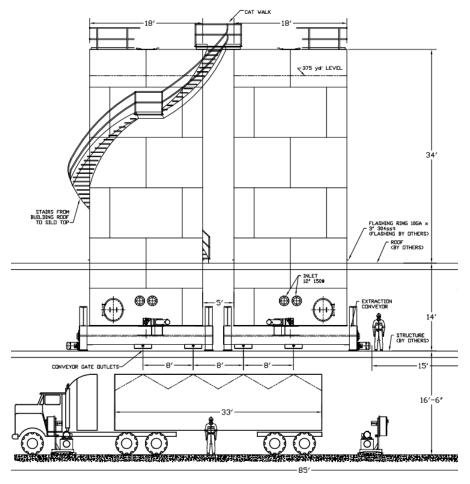
FROM: Brandon Heidelberger, Assistant General Manager

DATE: February 15, 2023

SUBJECT: Award of Dewatered Biosolids Storage Silos

B.H.

CVWRF will be installing two (2) new dewatered Biosolids Storage Silos as part of the Dewatering Building Improvements Project. The new Biosolids Silos will be in addition to the three existing silos located east of the Dewatering Building. Additional silos are needed to meet the solids capacity increase experienced since the original silos were constructed 22 years ago, the projected future capacity requirements from growth in CVWRF service area, and the increase secondary solids (waste activated sludge) output from the nutrient removal process. The new silos, located just south of the Dewatering Building, will be enclosed on the lower truck loading level and designed to discharge into CVWRF's existing trucks/trailers. The silos will work in conjunction with a new truck scale to accurately fill and load the trailers.



Section Elevation View - Biosolids Silos (Schwing Bioset)

Procuring the equipment now, versus at bid time of the Dewatering Building Improvements, allows for final design of the necessary soil/foundation improvements, silo support structure and ground level building enclosure, truck scale, and biosolids cake pumping piping/connections required as part of the overall project. Once design of the Dewatering Building Improvements is complete and bid, the biosolids silo equipment contract will be assigned to the general contractor for installation as part of the overall project.

Brown and Caldwell (BC) completed a request for proposal (RFP) including a technical specification and bid package for the Biosolids Silo equipment on December 13, 2022. The RFP was sent to three reputable manufacturers of biosolids silo equipment that were identified as supplying these systems in the U.S. A prebid meeting was held on January 10, 2023 with all three bidders in attendance. A single bid (Schwing Bioset) was received on the bid due date of February 7, 2023. The bid was reviewed by CVWRF and BC staff on meeting the technical requirements of the project. Bid information is summarized in the table below:

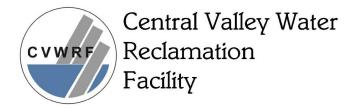
Dewatered Biosolids Storage Silos	Schwing Bioset	RDP Technologies	Putzmeister
Biosolids Storage Silos including all equipment appurtenances, tank coating, control panels, and start-up services.	\$1,997,280		
Special Services including engineering and design coordination, shop drawings and submittals.	\$499,320	1	
Owners Contingency (for design elements yet to be determined).	\$150,000	1	
Sales Tax (7.45%)	\$197,172		
Total	\$2,843,772	No bid received	No bid received
Optional Bid Alternate (304 Stainless Steel Silo Tanks)	\$417,121		

The single bid received from Schwing Bioset meets the requirements of the project and is within CVWRF's budget for the Dewatering Building project and estimated cost range (\$2.5M to \$3.0M) for the silos. Schwing Bioset is largest and most experienced of the three potential suppliers and we are confident they can provide CVWRF with a high quality product. The optional bid alternate for a stainless-steel tank (\$417,121) while requiring virtually no maintenance is not cost effective when compared to the expected future re-coating/maintenance requirements of a carbon steel silo tank. As such, we recommend award based on the base bid which includes a high-performance exterior and interior coating of the carbon steel tank similar to the existing silos which has held up well over the past 22 years.



The Schwing Bioset proposal took exception to multiple contracting and payment terms that are currently being reviewed by CVWRF management and counsel. Most of the exceptions have been discussed with Schwing Bioset and are in the process of being resolved. To maintain the current project design and construction schedule we are requesting the Board approve award of the contract for supply of the Dewatered Sludge Storage Silos to Schwing Bioset in the amount of \$2,843,772 pursuant to successful contract negotiation by CVWRF General Manager and counsel.





TO: Phillip Heck, General Manager

FROM: Brandon Heidelberger, Assistant General Manager

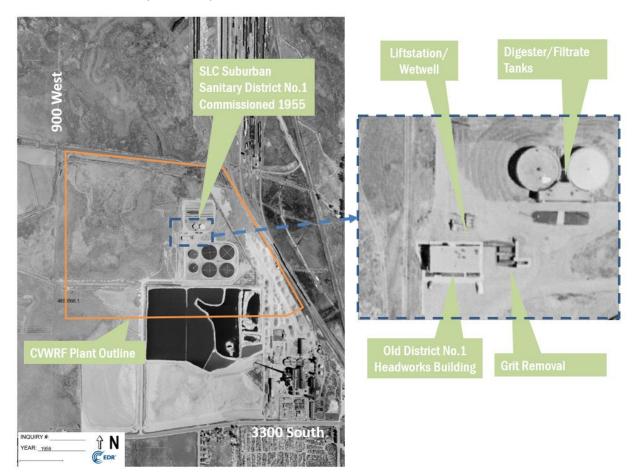
DATE: February 15, 2023

SUBJECT: Approval of Change Order for District No.1 Foundation Excavation, Demolition

B.H.

and Off-haul

This change order consists of additional costs for excavation/demolition work by Archer Western Construction for the Straining and Thickening Building project. During the excavation of the Straining Building, the contractor discovered several undocumented buried concrete structures pertaining to the original SLC Suburban District No.1 treatment plant. The original plant was decommissioned in the early 1980s to allow for construction of Central Valley WRF. From old aerial imagery, the existing buildings and structures can be located (see below).



1958 Aerial Imagery Showing SLC Suburban District No.1 Plant

During excavation for the Thickening and Straining Building, it was discovered that portions of the old plant foundations, floor/basement slabs, walls, tanks and concrete channels were not removed and simply bulldozed in and buried over. Other portions of the old plant were removed during construction of the CVWRF plant such as for the construction of the trickling filter effluent channel shown in the photo below. The existing structures were over twenty-five feet deep and included channels, tanks, a partial basement, and the influent pump wetwell (see photo below).



Overhead View Looking South Towards the TF Effluent Channel



Influent Pump Station Wetwell of SLC Suburban District No.1 Plant



Ground improvements consisting of vibratory stone columns (VRSC) for the new Thickening Building could not be completed without removal of the structures. While a portion of the existing structure was identified during design and included in the contract for removal, the extent of the remaining structures far exceeded what was known and shown in the bid documents. The Board was informed of the undocumented structures in the July 2022 Board Meeting and the requirement to remove the structures at additional cost to the project. The contractor proceeded with removal of the structures on a Time and Material (T&M) basis for demolition, excavation, and off-haul of the material (Table 1). The Construction Manager reviewed daily progress and costs for removal of the material. Additional time required to complete the removal was approximately 30 days.

Table 1 – T&M Costs for Excavation/Removal of District No.1 Foundations

Excavation, demolition and disposal/haul-off of concrete, rubbish and material.	\$213,412
Equipment costs, supervision/admin labor, consumables, and general site/supply costs (30-days)	\$118,114
Total PCO	\$331,526

CVWRF staff have reviewed the change order for this work, and it accurately depicts the effort and costs involved. Budget allocated for 2023 Straining and Thickening construction will be used to cover this change order. CVWRF staff recommends that the Board approve the change order to the Straining and Thickening contract for Archer Western Construction in the amount of \$331,526 and an increase of 30 days to the project schedule.



Central Valley Water Reclamation Facility Monthly Cost Summary January 31, 2023

		O & M Monthly						
Description	Monthly Costs	Member Entity	Capital %	Average %	Pretreatment %			
Facility Operation	2,241,074	Cottonwood	15.4831%	15.2067%	5.59%			
Pretreatment Field	82,798	Mt Olympus	24.9217%	24.5715%	15.43%			
Entity Lab Work	8,731	Granger-Hunter	24.5831%	25.2825%	38.94%			
Net Lab Costs	82,571	Kearns	11.5066%	11.6534%	3.11%			
Bond Trust Payment	1,648,847	Murray	7.5104%	7.3612%	9.48%			
Bond/Cash Capital 2021B	5,578,715	South Salt Lake	4.8064%	4.7842%	26.00%			
Pay-as-you-go CIP	52,692	Taylorsville-Ben	11.1887%	11.1405%	1.45%			
	9,695,428		100.0000%	100.0000%	100.0000%			

			Mount				South Salt	Taylorsville-	
Calculation	Description	Cottonwood	Olympus	Granger-Hunter	Kearns	Murray	Lake	Bennion	Total
Monthly flows % (Table 5)	Facility Operation	340,793.40	550,665.50	566,599.53	261,161.32	164,969.94	107,217.46	249,666.85	2,241,074.00
Directly reimbursable costs	Pretreatment Field	4,628.41	12,775.73	32,241.54	2,575.02	7,849.25	21,527.48	1,200.57	82,798.00
Directly reimbursable costs	Entity Lab Work	150.00	660.00	1,723.00	105.00	588.00	2,445.00	3,060.00	8,731.00
Monthly flows % (Table 5)	Net Lab Costs	12,556.32	20,288.93	20,876.01	9,622.33	6,078.22	3,950.36	9,198.83	82,571.00
	Total O & M	358,128.13	584,390.16	621,440.08	273,463.67	179,485.41	135,140.30	263,126.25	2,415,174.00
2021B Bond	Entity Draws (Do not pay)	863,758.02	1,390,310.62	1,371,421.09	641,920.42	418,983.81	268,135.36	624,185.69	5,578,715.01
	State Loan SSL	-	-	-	-	-	-	-	-
	Cash Entity Capital	-	-	-	-	-	-	-	-
Moi	nthly CIP (pay-as-you-go)	8,158.36	13,131.74	12,953.33	6,063.06	3,957.38	2,532.59	5,895.53	52,691.99
2017 A 8	& B Bond Trust Payments	54,660.39	-	86,786.26	40,836.00	26,514.20	16,968.16	-	225,765.01
201	9A Bond Trust Payments	59,729.11	-	94,834.35	44,388.85	28,972.69	-	-	227,925.00
2	020A Loan DS Payments	40,667.78	65,458.90	64,569.53	30,223.11	19,726.68	-	29,388.00	250,034.00
	2021A Bank of Utah	19,485.79	31,364.46	30,938.32	14,481.29	9,451.99	6,048.95	14,081.20	125,852.00
202	21B Bond Trust Payments	21,114.46	33,985.97	33,524.22	15,691.67	10,242.01	6,554.54	15,258.14	136,371.01
202	1C Bond Trust Payments	111,073.00	178,783.22	176,354.14	82,546.22	53,878.08	-	80,265.32	682,899.98
To	otal Entity Bill for Month	673,017.02	907,114.45	1,121,400.23	507,693.87	332,228.44	167,244.54	408,014.44	4,116,712.99

Member Entity	2017A Bond %	2017B Bond %	2019A Bond %	2020A Loan %	2021A Bond %	2021B Bond %	2020C Bond %
Cottonwood	29.5575%	0.00%	26.2056%	16.2649%	15.4831%	15.4831%	16.2649%
Mt Olympus	0.00%	0.00%	0.0000%	26.1800%	24.9217%	24.9217%	26.1800%
Granger-Hunter	46.9295%	0.00%	41.6077%	25.8243%	24.5831%	24.5831%	25.8243%
Kearns	0.00%	100.00%	19.4752%	12.0876%	11.5066%	11.5066%	12.0876%
Murray	14.3375%	0.00%	12.7115%	7.8896%	7.5104%	7.5104%	7.8896%
South Salt Lake	9.1755%	0.00%	0.0000%	0.0000%	4.8064%	4.8064%	0.0000%
Taylorsville-Ben	0.00%	0.00%	0.0000%	11.7536%	11.1887%	11.1887%	11.7536%
	100.0000%	100.00%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%

Table 3

Jan-2022 thru Dec-2022

Summary Of Loadings To The Central Valley Plant Based On Data From Previous 12 Months

ENTITY	FLOW MGD	BOD Mg/l	BOD # Per Day	TSS Mg/I	TSS # Per Day
COTTONWOOD	6.32	265.03	13,961.39	253.35	13,346.24
MOUNT OLYMPUS	12.47	220.91	22,968.11	183.52	19,080.17
GRANGER-HUNTER	12.18	254.89	25,892.36	185.79	18,872.38
KEARNS	3.33	467.00	12,973.35	371.15	10,310.66
MURRAY	3.30	271.23	7,473.70	209.57	5,774.60
SOUTH SALT LAKE	2.16	316.53	5,714.25	177.56	3,205.49
TAYLORSVILLE-BENNION	4.41	313.06	11,504.63	250.50	9,205.66
TOTALS	44.17	272.79	100,487.80	216.62	79,795.19

Table 5 Jan-2022 thru Dec-2022

Entities Share Of O&M Cost

ENTITY	Percent Based On Flow	Percent Based On BOD	Percent Based On TSS	Percent Of Total O&M Cost's
COTTONWOOD	3.3608%	4.6559%	7.1900%	15.2067%
MOUNT OLYMPUS	6.6331%	7.6595%	10.2790%	24.5715%
GRANGER-HUNTER	6.4807%	8.6347%	10.1671%	25.2825%
KEARNS	1.7723%	4.3264%	5.5546%	11.6534%
MURRAY	1.7579%	2.4924%	3.1109%	7.3612%
SOUTH SALT LAKE	1.1517%	1.9056%	1.7269%	4.7842%
TAYLORSVILLE-BENNION	2.3445%	3.8366%	4.9593%	11.1405%
TOTALS	23.5011%	33.5111%	42.9879%	100.0000%

Central Valley Water Reclamation Facility Balance Sheet (unaudited) January 31, 2023

	January 51, 2020				
Current Assets			2023		2022
Cash & Equivalents		\$	11,029,462	\$	4,174,388
Accounts Receivable, Net					, ,
Member Entity Receivables			4,505,211		5,077,620
Other Receivables			134,215		14,378
Inventory			485,840		378,852
Prepaid Expenses			27,062		71,719
Total Current Assets			16,181,790		9,716,957
Noncurrent Assets					
Restricted Cash					
2020 State Loan			2,558,650		7,968,159
2021A Bank of Utah			23,862,533		23,459,512
2021B Bond Construction Funds			11,157,921		25,059,994
2021C Bond Construction Funds			86,594,223		120,951,170
Debt Service Reserves			16,260,286		16,716,214
Bond Payment			13,209,712		8,355,987
Bond - Due from Member			1,057,500		1,505,000
Capital assets					
Land			10,147,897		10,147,897
Construction in Progress			181,798,020		128,216,275
Facility			173,574,335		163,172,583
Facility Equipment			95,252,979		70,703,843
Interceptor Lines			30,945,615		30,945,615
Vehicle & Equipment			11,602,557		10,928,439
Golf Course			5,601,756	,	5,601,756
Accumulated Depreciation			(169,568,002)		160,728,983)
Total Non-Current Assets			494,055,982		463,003,461
Total Assets		\$	510,237,772	\$ -	472,720,418
Current Liabilities					
Accounts Payable			7,597,904		3,767,021
Retainage			8,179,834		4,715,683
Accrued Liabilities			768,309		524,890
Compensated Absences			1,313,682		1,382,409
Interest Payable			3,562,169		3,536,390
Bonds Payable			10,379,000		4,585,000
Total Current Liabilities			31,800,898		18,511,393
Noncurrent Liabilities					
Bonds Payable			285,716,000		273,995,000
Bond Premiums			37,375,177		39,180,402
Employee Insurance Premiums			-		7,802
Total Non-Current Liabilities			323,091,177		313,183,204
Total Liabilities			354,892,075		331,694,597
Member Equity			, ,		
Cottonwood Improvement District			22 701 000		21 049 010
Mt Olympus Improvement District			23,701,090 33,231,835		21,948,010 28,691,812
Granger-Hunter Improvement District			33,413,507		27,796,727
Kearns Improvement District			14,994,852		13,033,930
Murray City			11,612,975		10,667,469
South Salt Lake City			7,588,262		7,123,907
Taylorsville-Bennion Improvement Dis	trict		15,204,473		13,352,728
Retained Earnings			15,598,703		18,411,238
Total Member Entity's' Equity			155,345,697		141,025,821
Total Liabilities and Member Ent	titv's Equity	\$	510,237,772		472,720,418
Total Elabilities and Moniber Em	1 - quity	Ψ	0.10,201,112	Ψ	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

Central Valley Water Reclamation Facility Income Statement (unaudited) January 31, 2023

	Curr	ent Period	2023	2022
Revenue				
Cottonwood Improvement District	\$	673,017	\$ 673,017	\$ 635,786
Mt Olympus Improvement District		907,114	907,114	844,492
Granger-Hunter Improvement District		1,121,400	1,121,400	1,083,102
Kearns Improvement District		507,694	507,694	433,179
Murray City		332,228	332,228	329,564
South Salt Lake City		167,245	167,245	323,950
Taylorsville-Bennion Improvement District		408,014	408,014	372,000
Septage		(365)	(365)	-
Compost		(1,578)	(1,578)	84
Wood Chips		-	-	43
Rent		(5,237)	(5,237)	(4,649)
Sale of Capital Assets		-	-	-
Other Income		55,496	55,496	15,482
Total Member Entity Revenue		4,165,028	4,165,028	4,033,033
Operating Expenses:				
Operations		1,605,049	1,605,049	1,330,828
Administration		346,732	346,732	387,402
Laboratory		91,302	91,302	84,648
Board		2,684	2,684	2,684
Pretreatment		82,798	82,798	83,805
Engineering & Safety		286,609	286,609	270,474
Depreciation		760,262	760,262	669,392
Total Operating Expenses		3,175,436	3,175,436	2,829,233
Operating Income (Loss)		989,592	989,592	1,203,800
Other Income/(Expense):				
Interest Income		7,112	7,112	481
Restricted Interest Income		523,751	523,751	63,638
Fiscal Charges		(5,195)	(5,195)	(5,226)
Total Other Income/(Expense)		525,668	525,668	58,893
Net Income (Loss)	\$	1,515,260	\$ 1,515,260	\$ 1,262,693

Central Valley Water Reclamation Operations January 31, 2023

	Actual	An	nual Budget	Variance	% Used	Target %
Wages	\$ 378,654	\$	5,424,126	\$ 5,045,472	7%	8%
Benefits	360,343		3,120,731	2,760,388	12%	8%
Insurance	615,501		711,000	95,499	87%	8%
Utilities						
Power	58,590		810,000	751,410	7%	8%
Water	7,297		22,000	14,703	33%	8%
Natural Gas	7,963		1,056,647	1,048,684	1%	0%
Telephone	2,922		23,280	20,358	13%	8%
Supplies	5,868		127,965	122,097	5%	8%
Fuel	0		258,000	258,000	0%	8%
Chemicals						
Polymer	0		327,950	327,950	0%	8%
Hypo Chlorite	0		304,000	304,000	0%	8%
Ferric Sulfate	28,964		310,035	281,071	9%	8%
Supplemental Chemicals	0		64,000	64,000	0%	8%
Maintenance						
Operations	1,147		245,214	244,067	0%	8%
Mechanics	51,830		1,036,340	984,510	5%	8%
Electrical	39,465		565,253	525,788	7%	8%
Grounds	219		51,860	51,641	0%	8%
Compost	10,729		233,615	222,886	5%	8%
Energy Management	10,799		384,550	373,751	3%	8%
Uniforms	4,233		67,853	63,620	6%	8%
Tipping Fees	0		361,000	361,000	0%	8%
Samples	0		6,100	6,100	0%	8%
Travel & Training	200		160,732	160,532	0%	8%
Contract Service	18,154		692,210	674,056	3%	8%
Memberships	2,171		12,005	9,834	18%	8%
Total Expenses	\$ 1,605,049	\$	16,376,466	\$ 14,771,417	10%	

Central Valley Water Reclamation Administration January 31, 2023

		Actual	Anı	nual Budget		Variance	% Used	Target %
Wagaa	\$	172,021	\$	0.451.770	\$	2,279,758	7%	8%
Wages	Φ		Φ	2,451,779	Φ	, ,	. , .	
Benefits		123,848		1,158,754		1,034,906	11%	8%
Insurance		12,998		13,000		2	100%	8%
Telephone		299		21,810		21,511	1%	8%
Supplies		589		8,700		8,111	7%	8%
Postage		500		4,000		3,500	13%	8%
Travel & Training		0		95,650		95,650	0%	8%
Memberships		0		4,150		4,150	0%	8%
Public Notice		0		2,000		2,000	0%	8%
Maintenance		17,581		707,500		689,919	2%	8%
Uniforms		40		3,495		3,455	1%	8%
Professional Fees		15,106		242,260		227,154	6%	8%
Legislative Issues		3,750		45,000		41,250	8%	8%
Misc/Employee Awards		0		46,125		46,125	0%	8%
Total Expenses	\$	346,732	\$	4,804,223	\$	4,457,491	7%	
Contingency		0		400,000		400,000	0%	8%

Central Valley Water Reclamation Lab January 31, 2023

		Actual	Anı	nual Budget	\	/ariance	% Used	Target %
NA /	Φ	00.400	Φ.	470 440	Φ.	100.010	70/	00/
Wages	\$	32,169	\$	470,418	\$	438,249	7%	8%
Benefits		30,180		257,001		226,821	12%	8%
Insurance		2,949		3,000		51	98%	8%
Telephone		118		1,740		1,622	7%	8%
Supplies		2,302		75,000		72,698	3%	8%
Postage		0		1,000		1,000	0%	8%
Chemicals		5,240		61,000		55,760	9%	8%
Uniform		215		4,325		4,110	5%	8%
Lab Service		13,487		200,000		186,513	7%	8%
Travel & Training		32		13,450		13,418	0%	8%
Memberships		0		600		600	0%	8%
Maintenance		4,610		89,000		84,390	5%	8%
Total Expenses	\$	91,302	\$	1,176,534	\$	1,085,232	8%	

Central Valley Water Reclamation Board January 31, 2023

		Actual	Ann	iuai Budget	Variance		% Used	larget %
Wages	\$	2,684	\$	43,389	\$	40,705	6%	8%
Insurance	Ψ	0	Ψ	0	Ψ	0	0%	8%
Travel & Training		0		7,500		7,500	0%	8%
Miscellaneous		0		13,500		13,500	0%	8%
Total Expenses	\$	2,684	\$	64,389	\$	61,705	4%	

Central Valley Water Reclamation Pretreatment January 31, 2023

	Actual	Annual Budget		V	/ariance	% Used	Target %
Wages	\$ 43,233	\$	601,158	\$	557,925	7%	8%
Benefits	37,152		321,857		284,705	12%	8%
Insurance	979		1,000		21	98%	8%
Telephone	588		7,800		7,212	8%	8%
Office Supplies	29		4,000		3,971	1%	8%
Uniforms	0		2,045		2,045	0%	8%
Travel & Training	310		17,110		16,800	2%	8%
Memberships	85		595		510	14%	8%
Maintenance	422		15,175		14,753	3%	8%
Professional Fees	0		3,000		3,000	0%	8%
Total Expenses	\$ 82,798	\$	973,740	\$	890,942	9%	

Central Valley Water Reclamation Engineering & Safety January 31, 2023

		Actual	Anı	nual Budget	V	/ariance	% Used	Target %
Wages	\$	45,767	\$	666,446	\$	620,679	7%	8%
Benefits	Ψ	31,510	Ψ	320,677	Ψ	289,167	10%	8%
Insurance		45,089		50,000		4,911	90%	8%
Telephone		122		4,500		4,378	3%	8%
Office Supplies		0		2,300		2,300	0%	8%
Uniforms		0		1,400		1,400	0%	8%
Travel & Training		0		36,360		36,360	0%	8%
Memberships		0		3,725		3,725	0%	8%
Maintenance		9,320		318,165		308,845	3%	8%
Professional Fees		154,504		733,200		578,696	21%	8%
Physicals & Testing		297		6,000		5,703	5%	8%
Total Expenses	\$	286,609	\$	2,142,773	\$	1,856,164	13%	

January 31, 2023

Public Bond/Cash Capital Budget Progress Report

					Remaining	
Project Description		Current Period	YTD Actual	Budget	Budget	% Used
BNR Basins Public Bonds/Cash		2,052,321	2,052,321	31,709,226	29,656,905	6%
Dewatering Facility Upgrades		281,225	281,225	9,780,000	9,498,775	3%
Blower Building		1,125,038	1,125,038	21,844,263	20,719,225	5%
Sidestream Phosphorus		211,040	211,040	1,600,000	1,388,960	13%
Thickening Building		1,193,033	1,193,033	32,385,149	31,192,116	4%
Sidestream Nitrogen		716,058	716,058	13,000,000	12,283,942	6%
Construction Contingency		-	-	500,000	500,000	0%
	Total	5.578.715	5.578.715	110.818.638	105.239.923	5%

Pay-As-You-Go CIP

					Remaining	
Project Description		Current Period	YTD Actual	Budget	Budget	% Used
Maintenance		47,852	47,852	2,581,500	2,533,648	2%
Compost/Bio-solids		-	-	120,000	120,000	0%
Energy Management		-	-	-	-	0%
Engineering		4,840	4,840	3,818,678	3,813,838	0%
Lab		-	-	20,000	20,000	0%
Administration (IT)		-	-	546,800	546,800	0%
Т	otal	52,692	52,692	7,086,978	7,034,286	1%

Total Capital Spent YTD 5,631,407

Bond Trust Payments	Current Period	YTD Actual
2017A Bonds (CW, GH, MC, SSL)	184,929	184,929
2017B Bonds (K)	40,836	40,836
2019A Bonds (CW, GH, K, MC)	227,925	227,925
2020A State Loan DS (CW, MO, GH, K, MC, TB)	250,034	250,034
2021A Bank of Utah (CW, MO, GH, K, MC, SSL, TB)	125,852	125,852
2021B Bonds (CW, MO, GH, K, MC, SSL, TB)	136,371	136,371
2021C Bonds (CW, MO, GH, K, MC, TB)	682,900	682,900
	1 648 847	1 648 847

CVWRF Monthly Plant Performance Parameters

Parameter	2020 Monthly Average	2021 Monthly Average	12-Month Rolling Average	Dec-22
MGD	50.4	48.5	47.6	48.3
MGD Capacity	75	75	75	75
Number of Employees	96	97	96	97
Overtime Man-Hours	249	193	189	113
Cost per MG	\$232	\$255	\$286	\$388
Cost to Treat a Ton of BOD	\$307	\$322	\$337	\$466
Cost to Treat a Ton of Suspended Solids	\$424	\$446	\$533	\$701
Kwh Used	2,703,921	2,928,984	2,981,199	3,094,454
Kwh Purchased	484,706	531,501	647,621	762,963
Decatherms Purchased	14,906	10,384	9,256	11,286
Cost per Kwh (incl. engine generated)	\$0.043	\$0.043	\$0.049	\$0.074
Net Disposal Cost of Dried Sludge per Ton	\$173	\$172	\$169	\$269
Cubic Feet of Digester Gas Produced	18,992,483	21,741,293	23,020,457	23,036,561
Pounds of Polymer per Ton of Processed Sludge	13.6	16.6	16.7	17.0

CVWRF PLANT PERFORMANCE REPORT

Reporting Period: December, 2022



Monthly Avg.

Plant Flow: 48.26 MGD

Peak Plant

Flow: 78.14 MGD

Parar	neter	Influent (mg/L)	Effluent (mg/L)	Effluent Limit (mg/L)	Number of Exceedances
Total BOD (Monthly	Avg.)	285	11.1	No Limit	N/A
Carbonaceous BOD	(Monthly Avg.)	175	3.9	20	0
Total Suspended Sol	ids (Monthly Avg.)	243	9.8	25	0
Total Suspended Sol	ids (Weekly Avg.)	250	10.5	35	0
E. Coli. (Max. Week	ly GeoMean)	N/A	19.5	157 #100/MPN	0
E. Coli. (Monthly Av	verage GeoMean)	N/A	21.3	126 #100/MPN	0
Ammonia (Monthly	Avg.) (Note 2)	33	1.60	5.9	0
Dissolved Oxygen (Min.)		N/A	6.68	5	0
Oil and Grease (Daily Max.) (Note 5)		N/A	5.56	10	0
Copper (Monthly Max)		N/A	0.0100	0.0233	0
Total Phosphorus (N	ote 1) (Monthly Avg	5.72	3.11	4	0
Ortho Phosphorus		1.95	2.63	No Limit	N/A
Nitrite (Note 2)		0.02	0.78	No Limit	N/A
Nitrate (Note 2)		0.05	11.9	No Limit	N/A
Total Inorganic Nitro	ogen (TIN) (Note 2)	32.9	14.3	No Limit	N/A
Total Kjeldahl Nitro	gen (TKN) (Note 3)	50	5.0	No Limit	N/A
Total Organic Nitrog	gen (Note 4)	17.3	3.4	No Limit	N/A
Parameter	Influent Minimum	Influent Maximum	Effluent Minimum	Effluent Maximum	Number of Exceedances
pH (6.5 to 9.0)	7.58	7.92	6.86	7.63	0

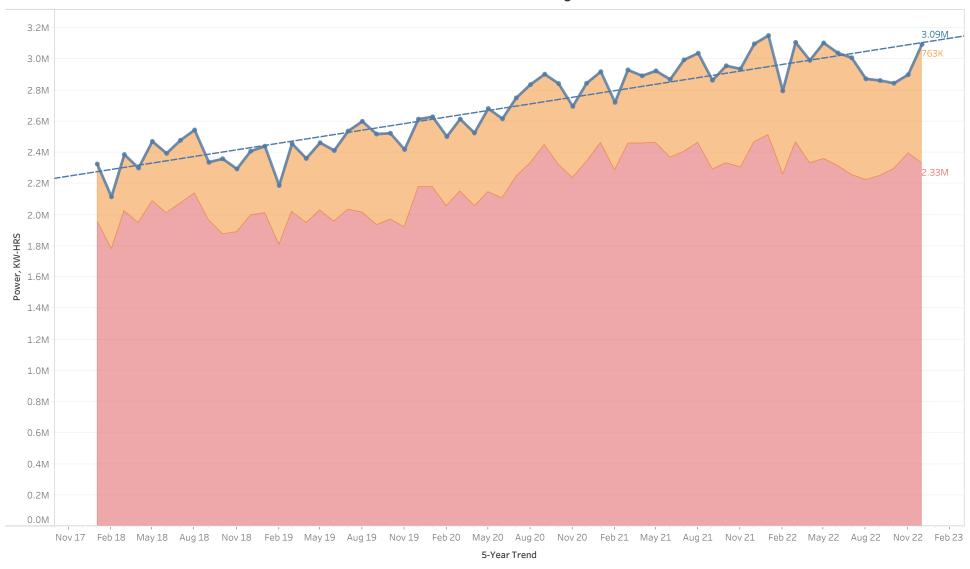
- 1 Total Phosphorus limit reduces to 1.0 mg/L annual average starting January 1, 2025.
- 2 Potential future Total Inorganic Nitrogen (Ammonia+Nitrite+Nitrate) limit is 10 mg/L.
- 3 TKN is (Organic nitrogen + Ammonia nitrogen) and is measured in the lab.
- 4 Organic nitrogen is a calculated value (TKN-Ammonia).
- 5 Oil and Grease pulled quarterly and when sheen is observed. Empty Cell indicates no sample pulled.

Removal Percentage	Minimum Limit Removal Percentage	Number of Exceedances
95.9	No Limit	N/A
97.6	85	0
96.1	85	0
87.6	No Limit	N/A
56.6	No Limit	N/A
45.6	No Limit	N/A
	95.9 97.6 96.1 87.6 56.6	Removal Percentage Removal Percentage 95.9 No Limit 97.6 85 96.1 85 87.6 No Limit 56.6 No Limit

Foot Notes

1 Ammonia removal percentage using composite values

Power Production and Usage



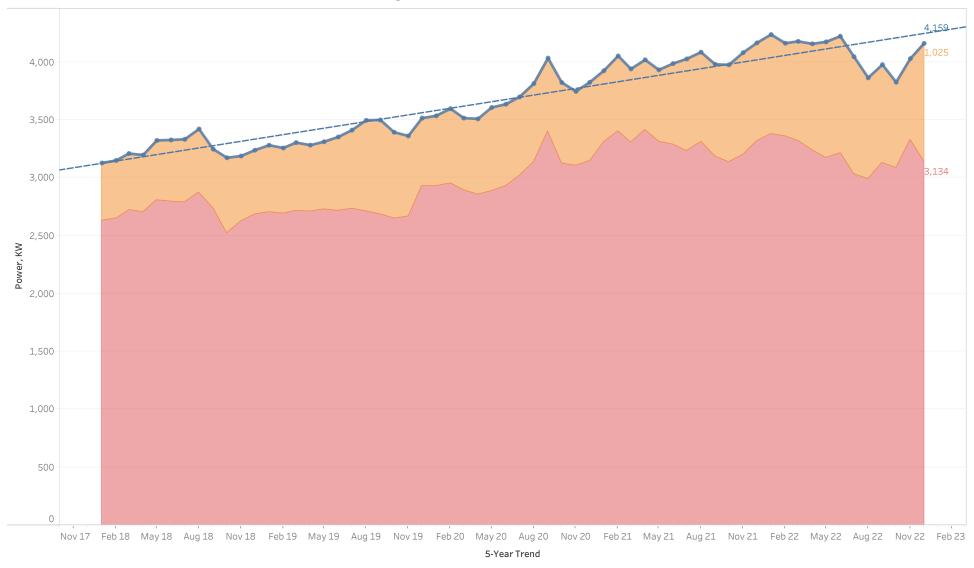
Measure Names

Total Power Used

Rocky Mountain Power

Power Produced On-site

Average Power Production and Demand



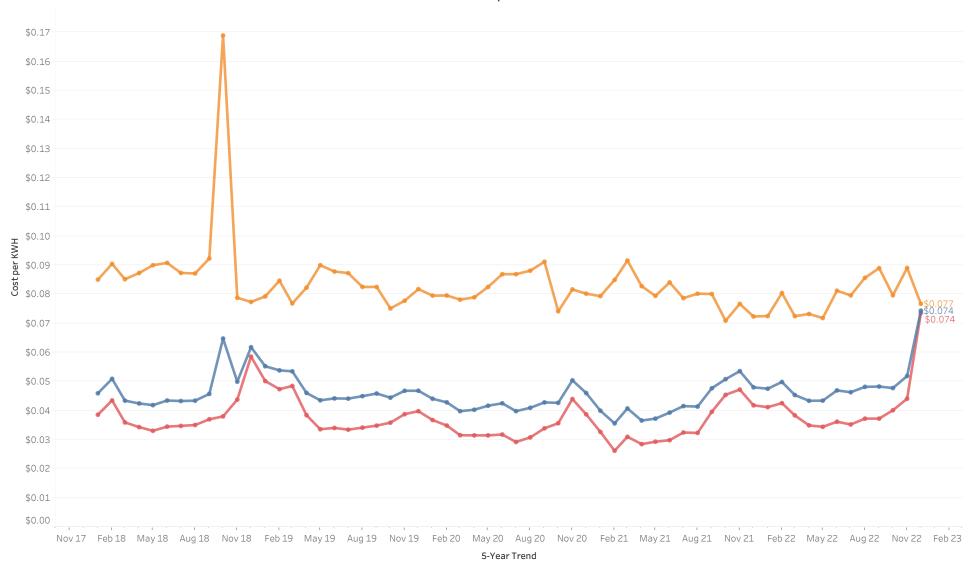
Measure Names

Avg Purchased Power Demand, KW

Avg On-Site Power Generation, KW

Avg Total Power Demand, KW





Measure Names

Overall Cost per KWH

RMP Cost per KWH

Cogen Cost per KWH

Digester Gas Production and Usage



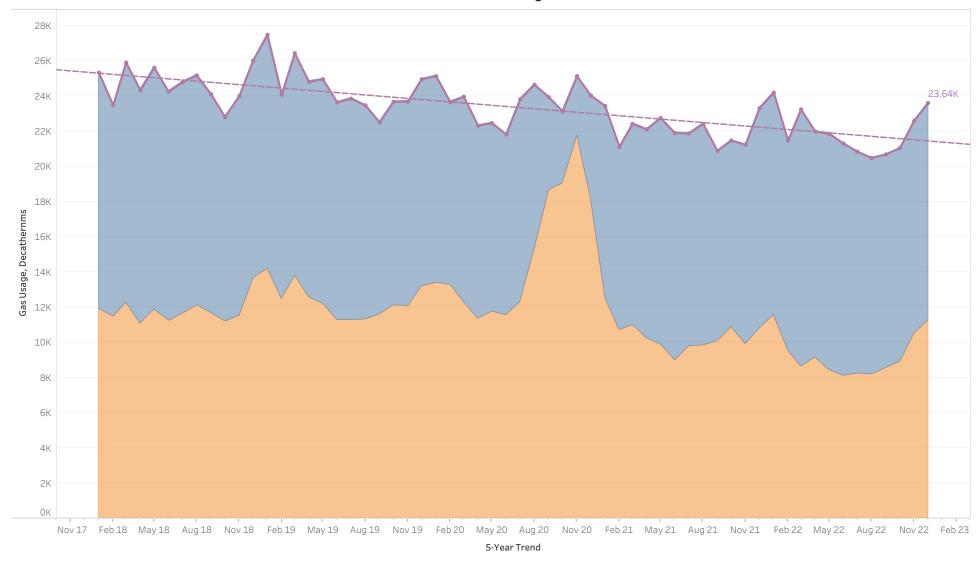
Measure Names

Digester Gas Produced

Digester Gas Used

■ Digester Gas Flared

Overall Gas Usage



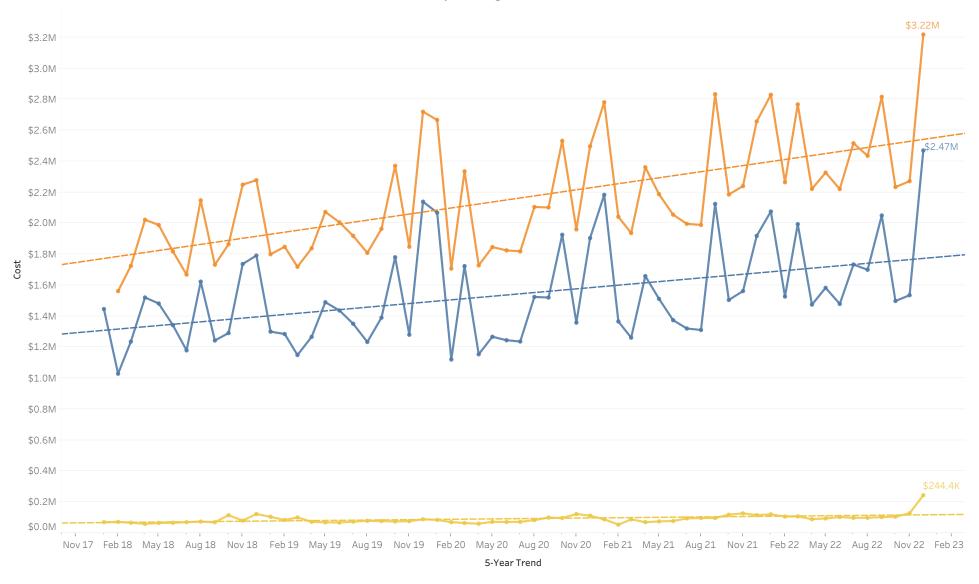
Measure Names

Total Gas Used

Digester Gas Used

Natural Gas Purchased

Operating Cost



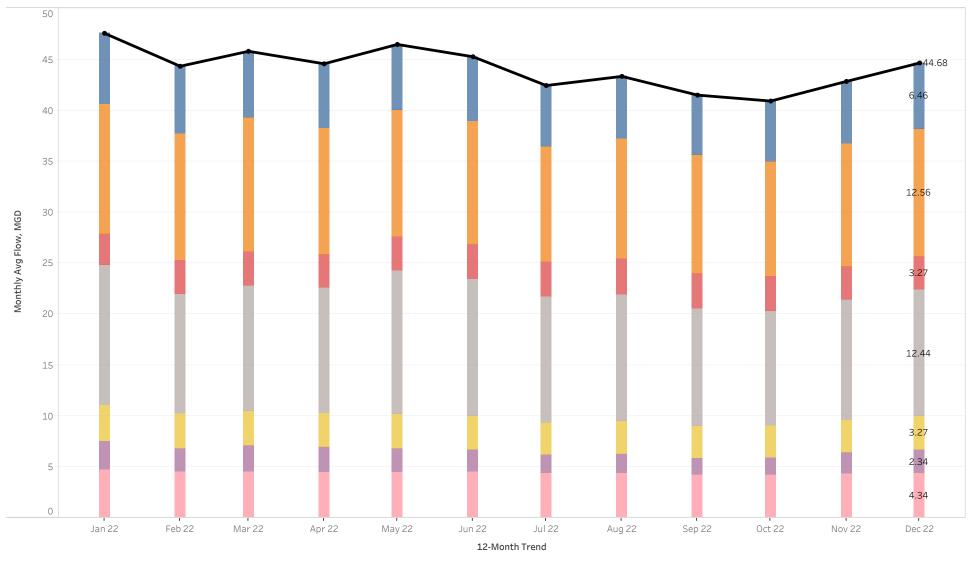
Measure Names

Operating Cost incl. Depreciation & Pretreatment

Operating Cost

Power and NG Cost

Member Entity Flow Contribution

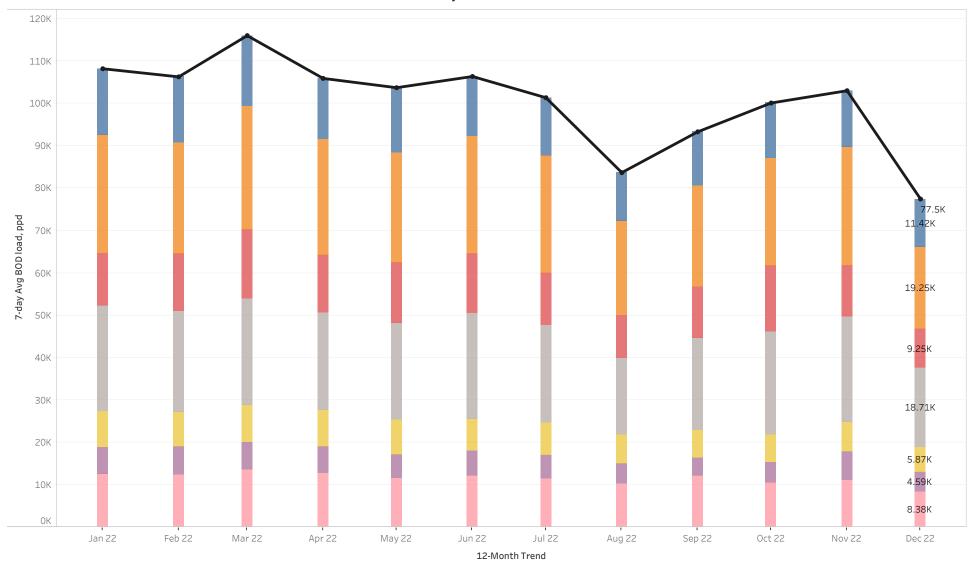




Member Entity Total vs Effluent Flow Comparison

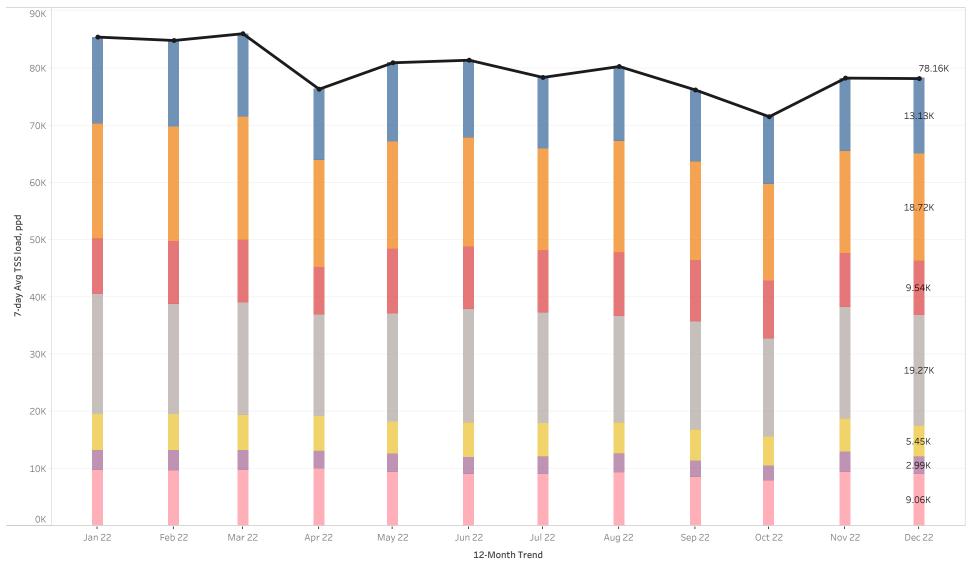
	January 2022	February 2022	March 2022	April 2022	May 2022	June 2022	July 2022	August 2022	September 2022	October 2022	November 2022	December 2022
Sum of Monthly Avg Entity Flows	47.60	44.36	45.83	44.60	46.50	45.29	42.47	43.36	41.52	40.94	42.87	44.68
Effluent Flow MGD	49.74	48.50	50.50	48.06	49.71	48.87	45.96	46.59	44.70	43.51	46.31	48.27
% Difference	-4.51%	-9.33%	-10.20%	-7.76%	-6.89%	-7.91%	-8.24%	-7.43%	-7.64%	-6.28%	-8.02%	-8.02%

Member Entity BOD Load Contribution



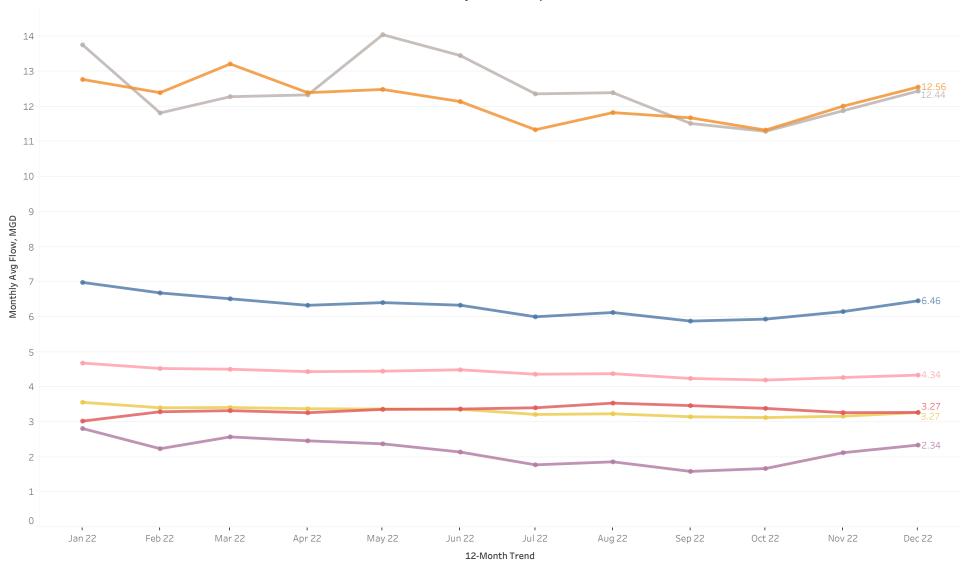


Member Entity TSS Load Contribution



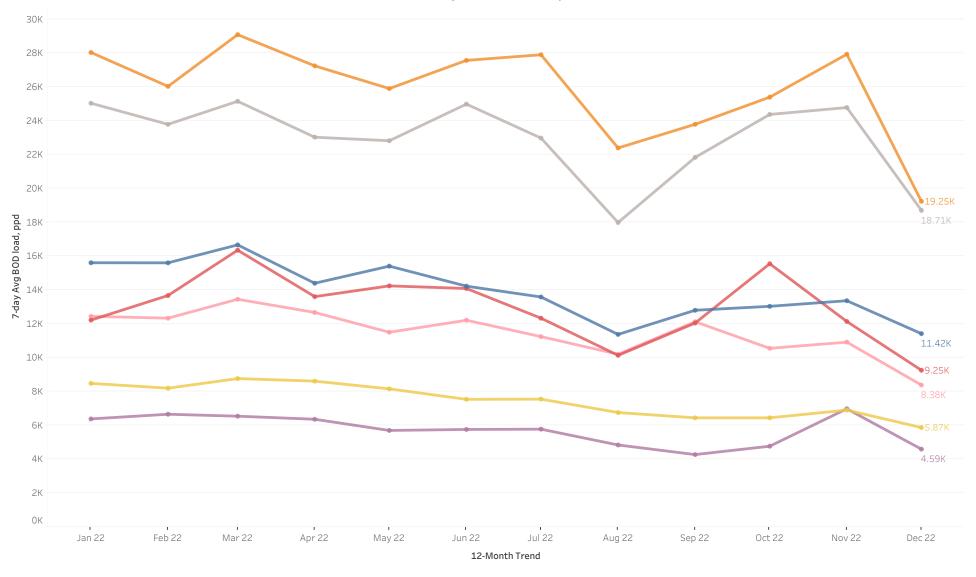






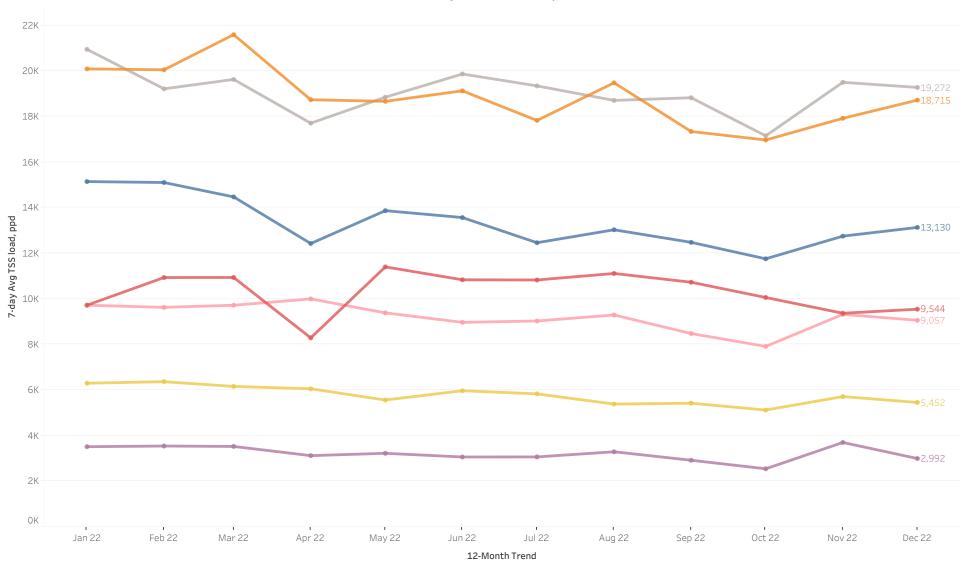


Member Entity BOD Load Comparison



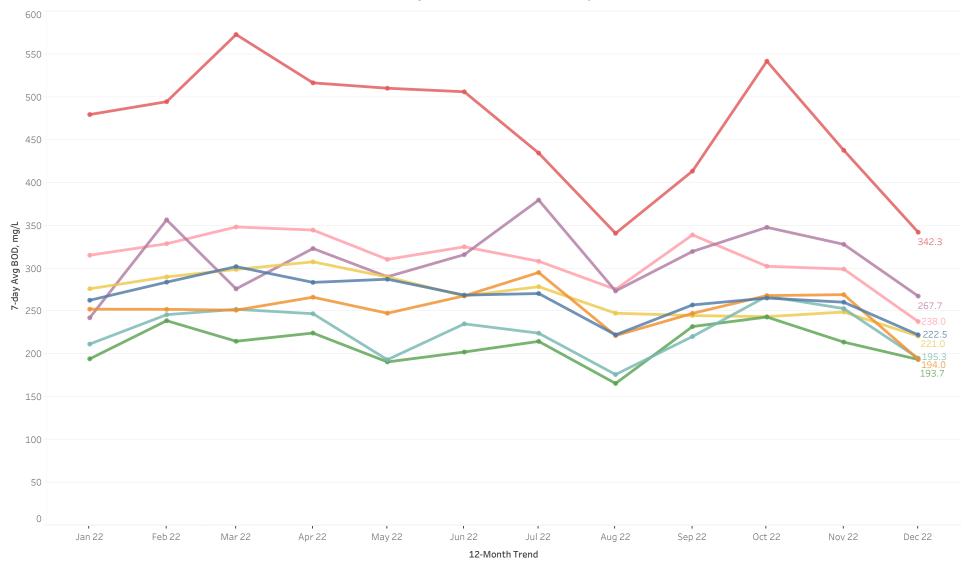


Member Entity TSS Load Comparison



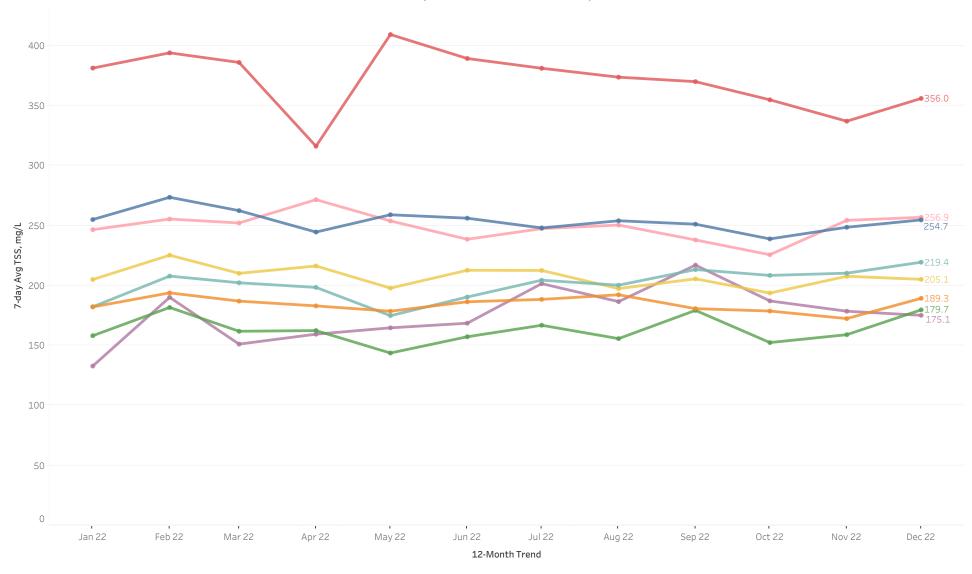


Member Entity BOD Concentration Comparison



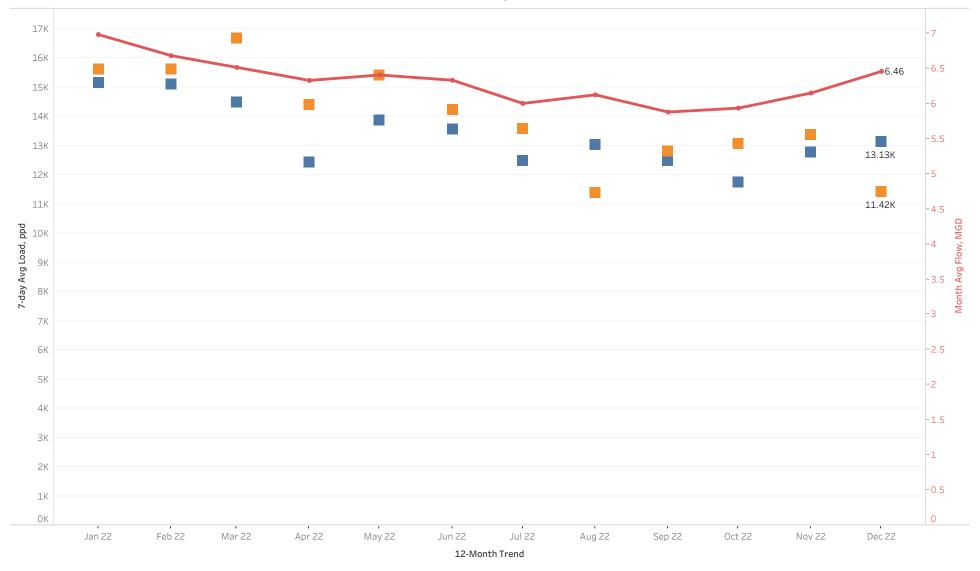


Member Entity TSS Concentration Comparison





Cottonwood Monthly Flow and Load

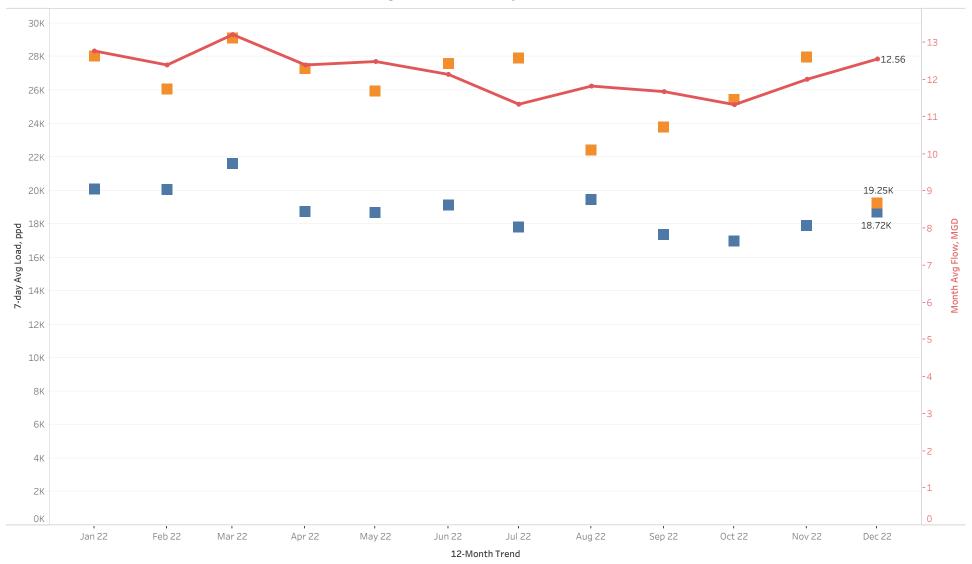


Measure Names

Sum of Monthly Avg Entity Flows

7-day Avg BOD load

Granger-Hunter Monthly Flow and Load

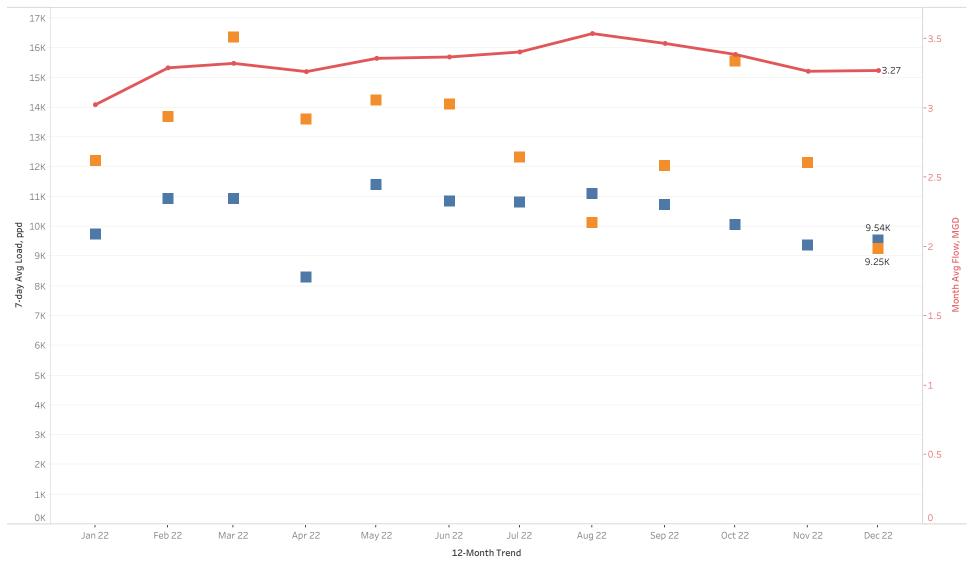


Measure Names

Sum of Monthly Avg Entity Flows

7-day Avg BOD load

Kearns Monthly Flow and Load



Measure Names

Sum of Monthly Avg Entity Flows

7-day Avg BOD load

Mount Olympus East Monthly Flow and Load

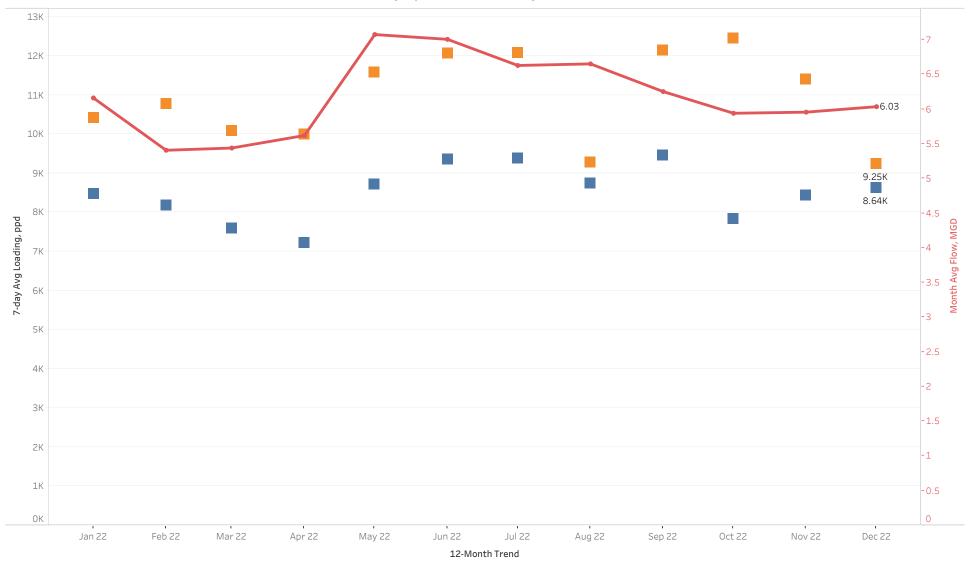


Measure Names

Sum of Monthly Avg Entity Flows

7-day Avg BOD load

Mount Olympus South Monthly Flow and Load



Measure Names

Sum of Monthly Avg Entity Flows

7-day Avg BOD load

Murray Monthly Flow and Load



Measure Names

Sum of Monthly Avg Entity Flows

7-day Avg BOD load

South Salt Lake Monthly Flow and Load

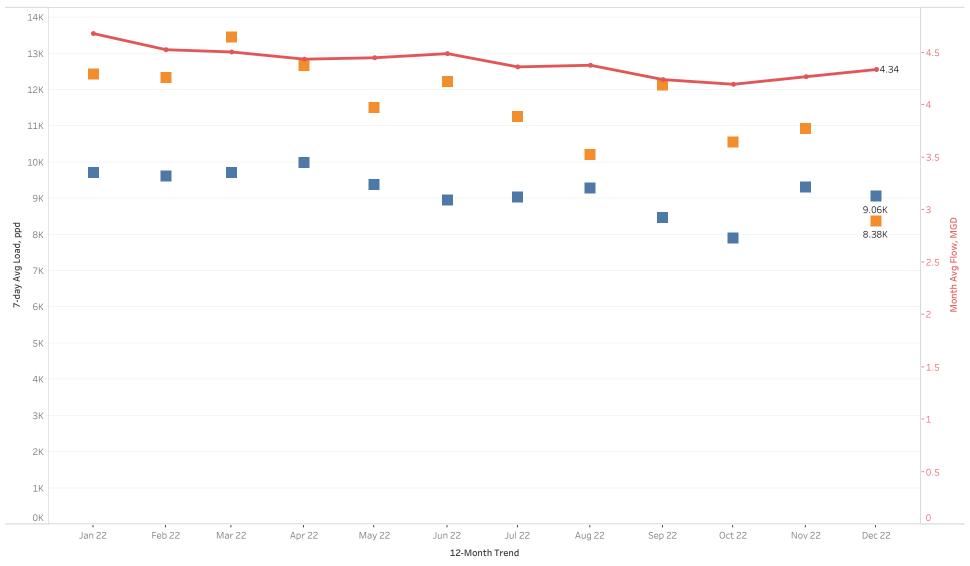


Measure Names

Sum of Monthly Avg Entity Flows

7-day Avg BOD load

Taylorville-Bennion Monthly Flow and Load

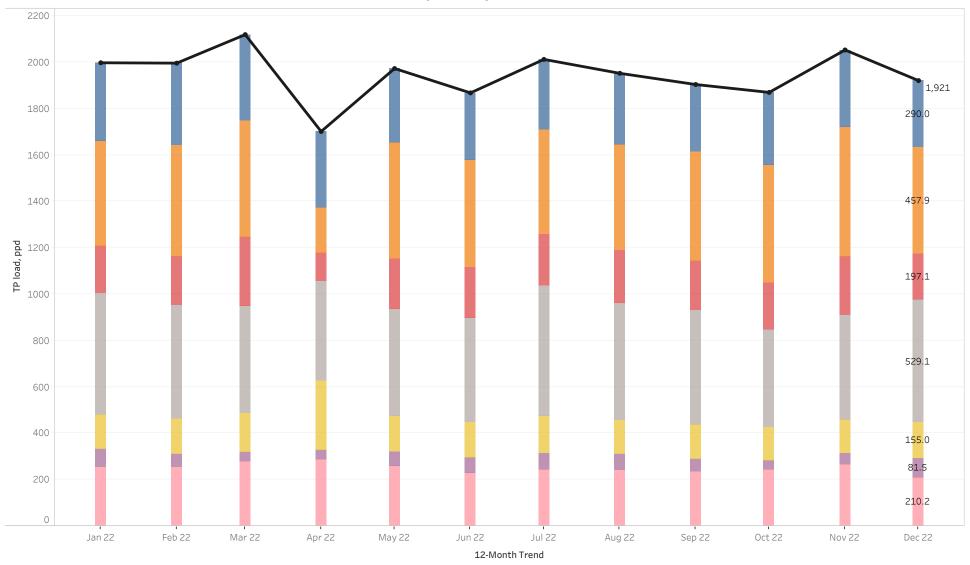


Measure Names

Sum of Monthly Avg Entity Flows

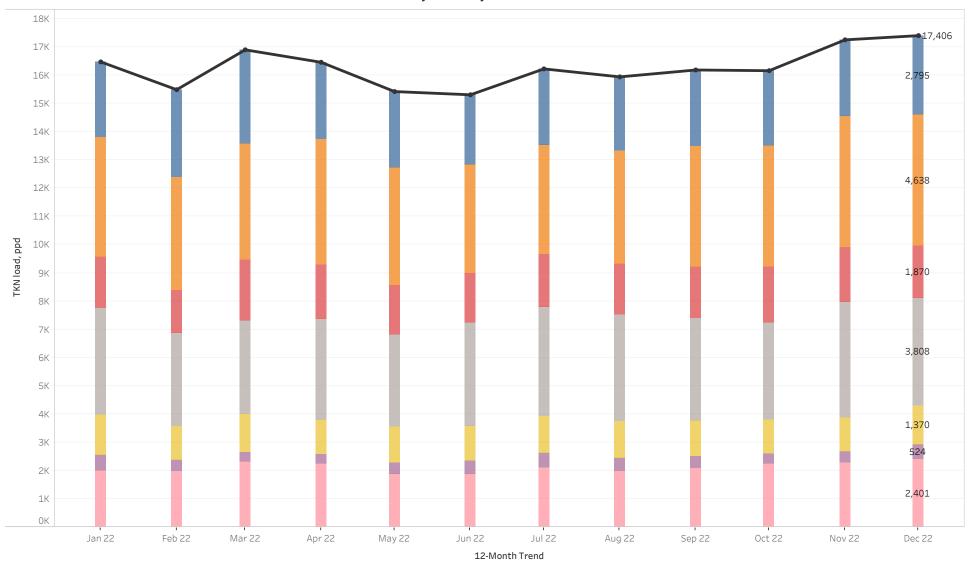
7-day Avg BOD load

Member Entity Monthly TP Load Contribution



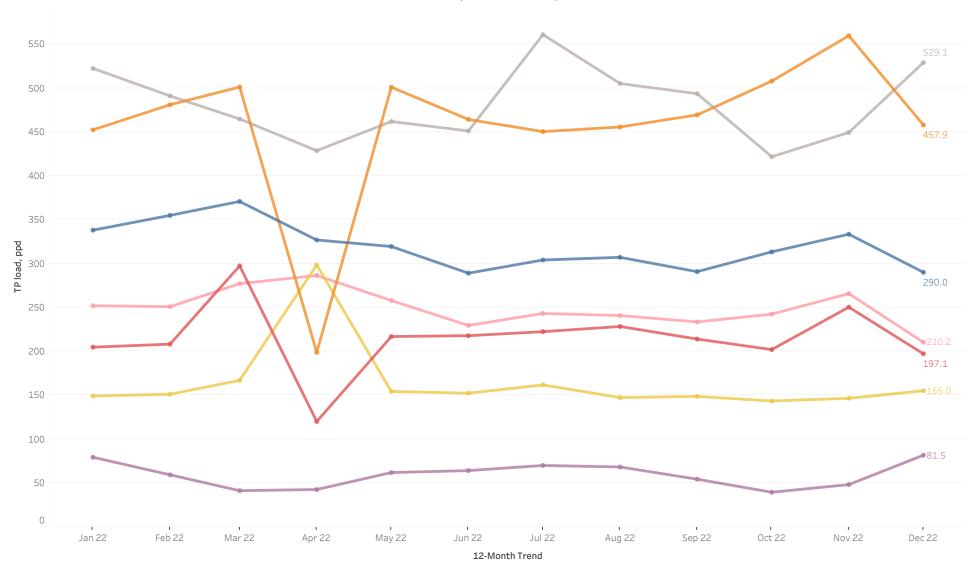


Member Entity Monthly TKN Load Contribution



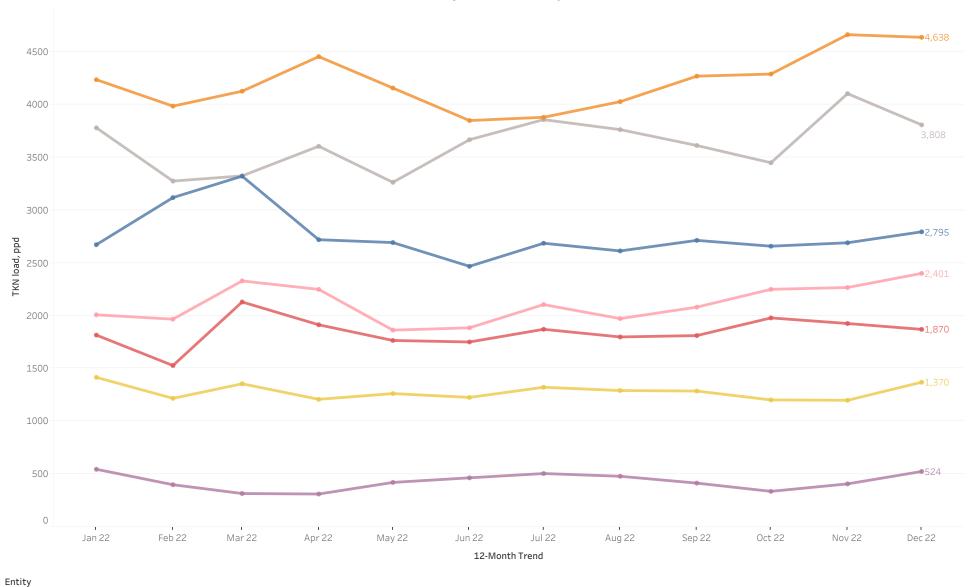


Member Entity TP Load Comparison



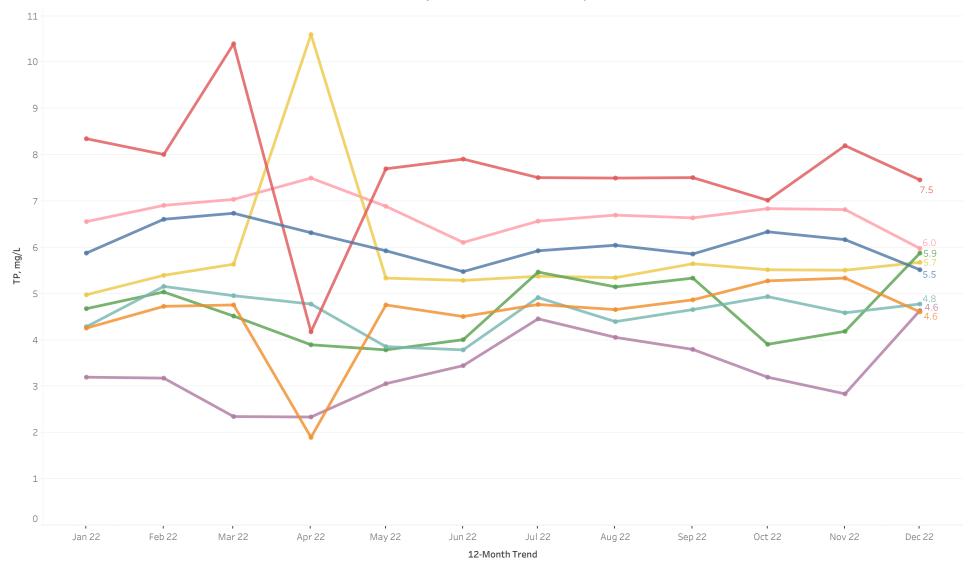


Member Entity TKN Load Comparison



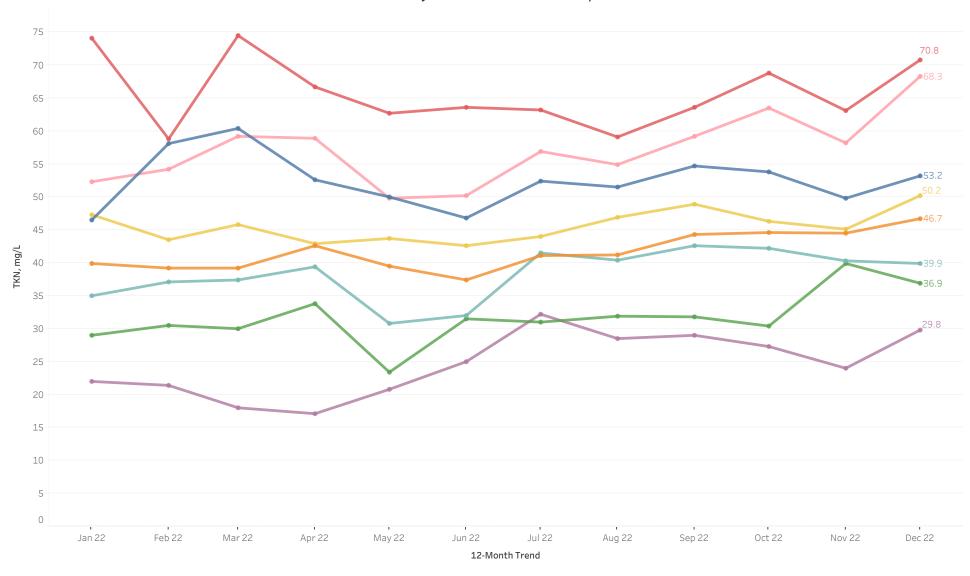


Member Entity TP Concentration Comparison





Member Entity TKN Concentration Comparison







February 2023

Task Order 2023-01: Construction Services

Summary of Construction Contract Completion

CVWRF Project	Contract Value	Earned to Date	% Complete as of 01/31/2023	% Time Elapsed	Date of Final Completion
Blower Building	\$51,286,014	\$38,222,422	74.5%	76.9%	11/30/2023
BNR /PEPS/RAS	\$124,348,659	\$70,737,270	56.9%	42.8%	6/21/2026
3W Filter	\$18,551,211	\$18,551,211	100.0%	155.0%	1/23/2023
Fire Alarm	\$3,078,511	\$1,934,561	62.8%	50.6%	12/8/2024
Sidestream Phosphorus	\$9,601,957	\$8,946,451	93.2%	104.1%	1/10/2023
Sidestream Nitrogen	\$22,132,369	\$13,051,263	59.0%	88.5%	4/7/2023
Thickening and Straining	\$45,585,772	\$7,321,571	16.1%	39.1%	5/26/2024
Cathodic Protection	\$953,812	\$455,106	47.7%	37.7%	9/4/2025

Blower Building (CC 30A)

Project Overview

CVWRF's Blower Building will be a central location for much of the plant's critical infrastructure. It will house the blowers for the new aeration basins, electrical room and server room that will power and communicate with much of the new liquid stream equipment, and a new compressed air system that will supply service air to the entire plant. Additionally, the Blower Building will have a parts warehouse that will serve as a centralized location for supplies and spare parts, office space, and a training center.

Project Status

Excavation of the remaining portion of the building has been completed. Placement of the Blower Building basement deck is complete. Installation of the radon barrier under the slab-on-grade portion of the building is complete. Placement of main floor walls is complete. Installation of electrical conduits and duct bank under the slab-on-grade portion of the building is complete. Backfill and placement of type E fill in the slab-on-grade portion of the building is complete. Placement of the 2nd floor deck and walls above the basement is complete. Formwork, reinforcing installation and placement of the warehouse and blower room slab-on-grade is complete. Installation of HVAC duct work, hydronic pumps and piping, and equipment is ongoing. Installation of electrical conduit, raceway, cable tray, and cabling are ongoing. The new medium voltage switchgear has been delivered to site, set in place, and interconnection and assembly work is underway. HVAC duct work and equipment installation is ongoing. Installation of masonry block is ongoing. Interior wall framing and installation of sheetrock is ongoing. Rough-in inspection by South Salt Lake was completed. Installation of structural steel roof supports for blower area is ongoing. Stairway installation is complete. Second floor deck for IT server room and restroom area has been completed. Tying the 1W into the building is complete. Generator pad area is complete. All three backup generators have been received and set in place.

Progress Photos



View Looking N/W at the S/E corner of the Blower Building



View Looking N/E in the Blower Room



View Looking North in the Warehouse Area

Upcoming Work

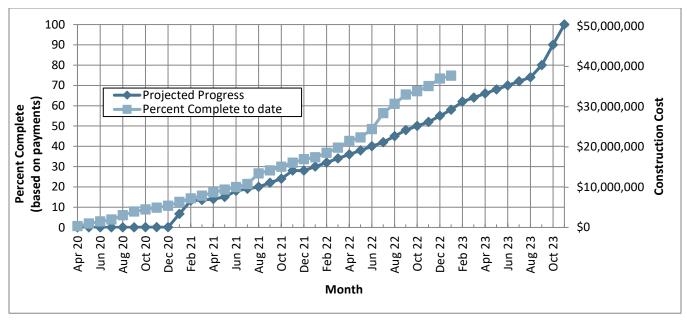
Work over the next month will focus on:

- BC to review and respond to construction submittals and RFI's
- HVAC work on 2nd floor
- Plumbing
- Fire protection system installation
- Courtyard electrical duct bank and transformer pads 3 & 4

February 2023

- Interior wall sheet rock installation
- Exterior wall framing
- Electrical work
- Piping and mechanical work in the basement

Project Progress and Payment Summary



Blower Building (CC 30A)

Notice to Proceed Date:	April 27, 2020	Original Completion Time:	790 Days
Original Completion Date:	April 27, 2022	Total Approved Time extension:	7 Days
Final Completion Date:	*Nov 1, 2023	Current Completion Time:	*1,100 Days
Percent Complete to Date:	*74.8%	Percent of Time Elapsed:	*76.9%

^{*}Preliminary, pending change order execution

Payment Summary

		This Month	To Date
Earning of Work and Materials:		\$704,380.00	\$38,222,422.49
Retainage		\$35,219.00	\$1,911,121.14
Total Less Retainage:		\$669,161.00	\$36,311,301.35
Previous Payments:			\$35,642,140.35
Payment This Month			\$669,161.00
Original Contract Amount:	\$49,479,499.00	Change Orders Approved:	27
Change Order Percentage of	3.65%	Change Order Amount to date:	\$1,806,514.50
Current Contract Amount:	\$51,286,013.50		

BNR/PEPS/RAS (CC 30B)

Project Overview

The project consists of constructing a concrete aeration basin divided into four trains for the biological treatment necessary to meet CVWRF discharge permits. Aeration piping will extend from the new basin to the new blower building and will be connected to the aeration piping supplied in Construction Contract 30A Blower Building. The project will include an Electrical building and BNR Load Center to house the BNR electrical equipment for the mixers, pumps, and instruments. The project includes supporting electrical conduit, wiring, duct banks instrumentation, HVAC, building plumbing, demolition of facilities at the existing Sand Filter, west side Trickling Filters, and Trickling Filter Pump Station. The project will include a concrete RAS selector basin with mixers, isolation gate valves, aeration diffusers, RAS Fermentate pumps, WAS pumps, and scum pumps. RAS selector includes an electrical room to house electrical equipment for the RAS selector. The project also includes Primary Effluent Pump Station (PEPS) and concrete work to modify inlet channel and forebay of trickling filter effluent pump station. Modifications of existing Solids Contact Tanks for new isolation gates, replacement of diffusers, cleaning and removing snails will also be included.

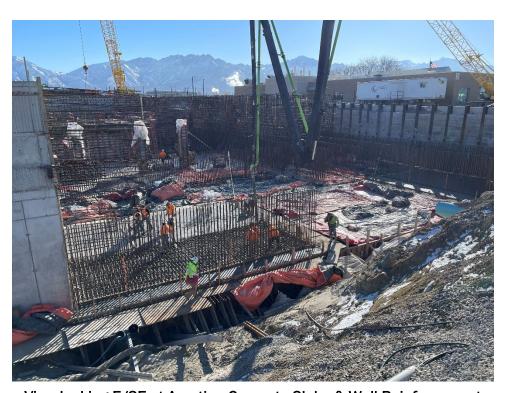
Project Status

The West Connector is installed and operational. Trickling filter #2 demo is completed. Placement of RAS Selector floors and walls are complete. Installation of the RAS piping from the Mixed Liquor Channel to the RAS Selector is complete. Shoring, forming and placement of reinforcement for RAS Selector deck is complete. Hydrotesting of the RAS Selector is complete. The aeration basin excavation, shoring, and dewatering activities are progressing. Gravel and geofabric has been installed for the anaerobic basin. Placement of anaerobic basin floor sections is complete. Forming and placement of anaerobic basin walls and suspended deck is complete. Placement of gravel for the subgrade of the north section of aeration basin is complete. Excavation and placement of fabric and gravel for the subgrade moving south is ongoing. Formwork, concrete reinforcement, and concrete placement for the north sections of the aeration basin floor, walls, and suspended slabs is ongoing. Excavation for RAS piping from RAS Selector to Primary Effluent Pump Station (PEPS) is complete. Installation of HDPE piping between the RAS Selector and PEPS, and RAS Selector and the GBT Tunnel (WAS/FMT/TD, SSC) is complete. Installation of slide gates and mixer platform in the anaerobic basin and RAS Selector is complete. Installation of the channel connecting the Aeration Basin to the SCT's is complete. Installation of the outlet pipe from the Aeration basin to the SCT's on the east side is complete. Handrail installation for the anaerobic basin is ongoing. Handrail installation for the aeration basin is ongoing. Lighting and control panel installation for the anaerobic mixers is ongoing.

Progress Photos



View looking S/W inside the RAS Selector



View looking E/SE at Aeration Concrete Slabs & Wall Reinforcement



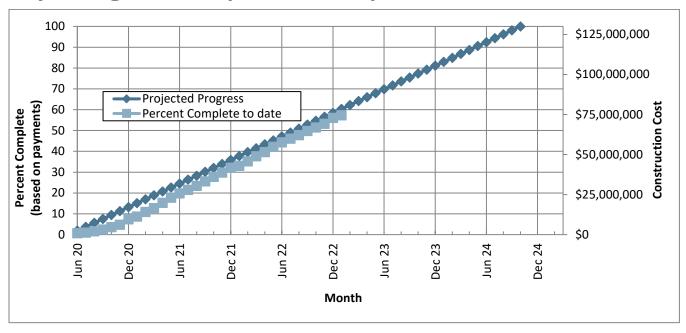
View Looking West at the North end of the Anerobic Basin

Upcoming Work

Work over the next month will focus on:

- Continue with Basin dewatering
- Continue with Aeration Basin excavation and gravel placement
- Placement of floors, walls, and deck in the Aeration Basin
- Excavation and fusing of HDPE utilities
- Miscellaneous metals installation
- Electrical conduit and wiring for mixers
- · Electrical conduit and wiring for lighting
- Submittal reviews
- RFI Reviews

Project Progress and Payment Summary



BNR Basins/PEPS/RAS Selector (CC 30B)

Notice to Proceed Date:	July 20, 2020	Original Completion Time:	1581 Days
Original Completion Date:	November 18, 2024	Total Approved Time extension:	205 Days
Final Completion Date:	June 10, 2025	Current Completion Time:	1786 Days
Percent Complete to Date:	56.9%	Percent of Time Elapsed:	42.8%

Payment Summary

		This Month	To Date		
Earning of Work and Materials:		\$1,449,040.00	\$70,737,270.21		
Retainage:		\$72,452.00	\$3,536,863.51		
Total Less Retainage:		\$1,376,588.00	\$67,200,406.70		
Previous Payments:			\$65,823,818.70		
Payment This Month			\$1,376,588.00		
Original Contract Amount:	\$123,267,681.00	Change Orders Approved:	17		
Change Order Percentage of	1.01%	Change Order Amount to date:	\$1,252,884.84		
Current Contract Amount:	\$124,520,565.84				

3W Filter (CC 5F)

Project Overview

The CVWRF currently uses disinfected secondary effluent for plant water needs as well as to supply irrigation water to the nearby golf course. The plant water (3W) is strained through automatic backwashing strainers and the irrigation water is filtered through an up flow sand filter. Due to land requirements for the planned nutrient improvements, the existing up flow sand filters will need to be demolished. The proposed project will include new secondary effluent pumps, a new filter building, and possibly a new wetwell and 3W pump station. The new filtration system capacity is proposed at 10 MGD firm (15 MGD total) which would provide 3W water for the peak 3W demand.

Project Status

Electrical infrastructure installation continues. The filters have been set in place and piping installation is underway. Roofing installation is complete. Roofing insulation & installation including roof hatches is complete. Interior pipe hangers and electrical hangers are being installed in advance of fireproofing installation. Fireproofing and coating of electrical room is complete. Fireproofing and coating of remaining building is complete. 3W pumps have been installed and piping installation is underway. Disc filter platforms installation is complete. Handrail installation around the disc filter platforms is ongoing. The sodium hypochlorite system has been installed. UV system has been installed. Disk filter feed pumps installed and wired. Disk Filter and UV programming has been completed and is being tested. Pre-commissioning and commissioning are ongoing. Currently, the Golf Course is being supplied with type 1 reuse by the new filter feed pumps, disk filters, and UV system. The Plant is also being supplied with Cooling water, 3W low pressure and 3W high pressure by the new Cooling, Low-Pressure, and High-Pressure pumps. Road paving is complete. Demolition of the existing 3W pump station is complete. Relocation of the post aeration blowers from the Cogen building is complete. Installation and startup of the hydropneumatics (surge) tanks and piping in the location of the old 3W pumps is compete.

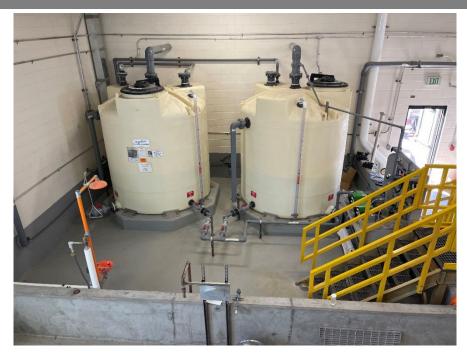
Progress Photos



View of one Filter



View of Relocated Post Aeration Blowers



View of the 3W Sodium Hypochlorite tanks looking West

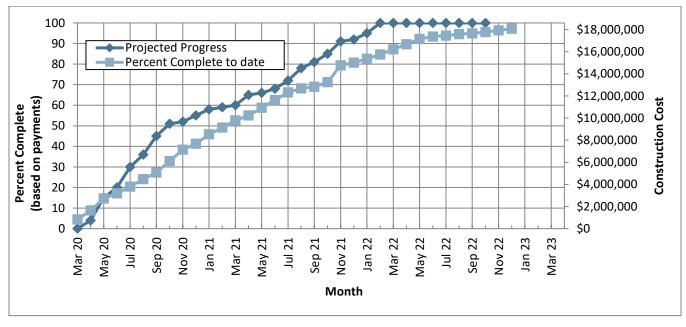
Upcoming Work

Work over the next month will focus on:

- Submittal closeout review
- RFI closeout review
- Punchlist closure
- Record drawings and project closeout work continues

Project Progress and Payment Summary

This section presents important data concerning payments authorized, change orders, progress status, and percent of work completed. A progress curve is used as a graphical representation of the general progress of work and its relationship to the amount of contract time elapsed.



3 Water Improvement Progress

Notice to Proceed Date:	March 16, 2020	Original Completion Time:	425 Days
Original Completion Date:	March 16, 2021	Total Approved Time extension:	253 Days
Final Completion Date:	April 15, 2023	Current Completion Time:	678 Days
Percent Complete to Date:	100.0%	Percent of Time Elapsed:	155.0%

Payment Summary

		This Month	To Date		
Earning of Work and Materials:		\$0.00	\$18,551,210.88		
Retainage:		\$0.00	\$927,560.54		
Total Less Retainage:		\$0.00	\$17,623,650.34		
Previous Payments:			\$17,623,650.34		
Payment This Month		\$0.0			
Original Contract Amount:	\$18,670,492.00	Change Orders Approved:	15		
Change Order Percentage of Original Contract Amount:	-0.64%	Change Order Amount to date:	-\$119,281.12		
Current Contract Amount:	\$18,551,210.88				

Fire Alarm

Project Overview

As part of various projects in construction, or pending the start of construction, several new fire alarm panels will be added to the existing "campus-style" fire alarm network. The existing fire alarm network is made up of (6) fire alarm panels that communicate across a fiber optic network. The network is in a ring configuration with one panel on the network acting as the "Master" and the rest "Slaves". Each panel independently serves the facility where it is installed, but the "Master" panel receives all alarms on the network. In addition to the Fire Alarm Panels, a dedicated Fire Alarm Terminal Unit is located in the control room of the Power Generation Building (Area 33). The control room is manned 24/7 and meets the NFPA 72 National Fire Alarm and Signaling Code monitoring requirements.

Many of the existing fire alarm panels have reached their recommended installation life and are due to be replaced. The fire alarm scope in the various construction packages will double the size of the existing fire alarm network; and as a result, evaluation and selection of a new vendor has been completed.

Project Status

Installation of Headworks & Maintenance Building fire alarm components is complete. Preliminary commissioning activities were completed on 1/19/22. Commissioning of the 3W Improvements Fire Alarm system will take place along with 3W. Work in the Blower Building and Power Cogeneration facilities continues.

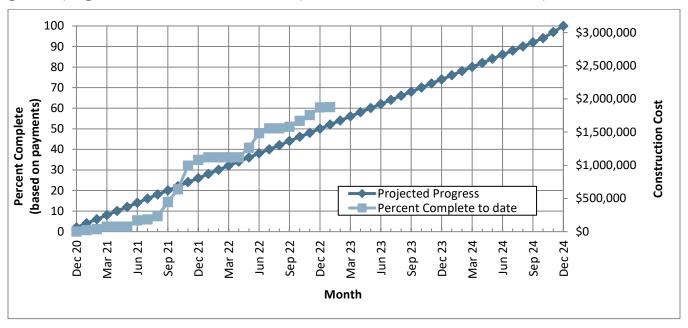
Upcoming Work

Work over the next months will focus on:

- Installation of Power Cogeneration system.
- Installation of Blower Building system.

Project Progress and Payment Summary

This section presents important data concerning payments authorized, change orders, progress status, and percent of work completed. A progress curve is used as a graphical representation of the general progress of work and its relationship to the amount of contract time elapsed.



Fire Alarm System Upgrade

Notice to Proceed Date:	December 08, 2020	Original Completion Time:	365 Days
Original Completion Date:	December 08, 2021	Total Approved Time extension:	1,184 Days
Final Completion Date:	March 06, 2025	Current Completion Time:	1,549 Days
Percent Complete to Date:	62.8%	Percent of Time Elapsed:	50.6%

Payment Summary

		This Month	To Date	
Earning of Work and Materials:		\$4,840.00	\$1,934,561.07	
Retainage:		\$242.50 \$96,728.0		
Total Less Retainage:	\$4,598.00 \$1,837,		\$1,837,833.02	
Previous Payments:			\$1,833,235.02	
ayment This Month		\$4,59		
Original Contract Amount:	\$1,253,605.00	Change Orders Approved:	4	
Change Order Percentage of Original Contract Amount:	59.28%	Change Order Amount to date:	\$1,824,905.93	
Current Contract Amount:	\$3,078,510.93			

Sidestream Phosphorus (CC 30C)

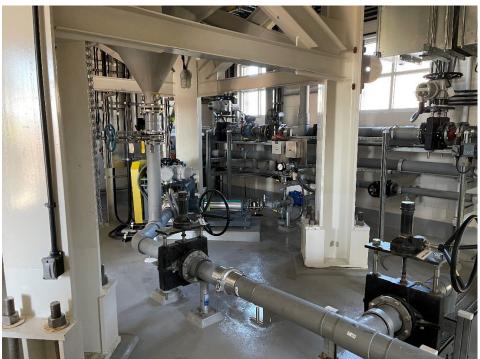
Project Overview

The biological phosphorus removal process is designed to remove 85% of the phosphorus by biological means. The additional phosphorus that normally would leave the plant will be incorporated into the biological floc/cells. The ultimate removal of the phosphorus is when the biological floc/cells are sent as waste sludge to the digestion process and land application/compost. The extra phosphorus tied up in the biological solids is often released in the digesters and can be problematic on downstream equipment. The 2015 study proposed a sidestream process between the digesters and belt presses to alleviate the phosphorus (struvite) related maintenance problems. The Project consists of constructing a block and brick building to house the Sidestream Phosphorus removal equipment, an electrical room and a pipe chase between the new building and the existing tunnel. The major equipment components consist of; two reactors, two aeration air blowers, magnesium chloride feed pumps skid and two day tanks, an antifoam feed pumps skid, and two struvite pumps.

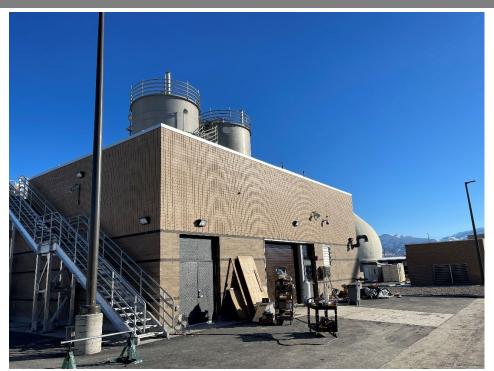
Project Status

Formwork and concrete reinforcing installation and concrete placement for the slab on grade is complete. Installation of CMU and brick veneer is complete. Structural steel installation is complete. Decking installation is complete. The SSP Reactors have been installed and passed hydrostatic pressure testing. Installation of exterior stairs is complete. Installation of piping and equipment is ongoing. Installation of roofing is complete. Installation of exterior stairs to roof is ongoing. Installation of storm drain and site utilities is complete. Interior building coating is complete. Surface restoration is ongoing. Electrical installation is ongoing. Insulation of exterior process piping is ongoing.

Progress Photos



View looking inside SSP



View looking N/E at SSP

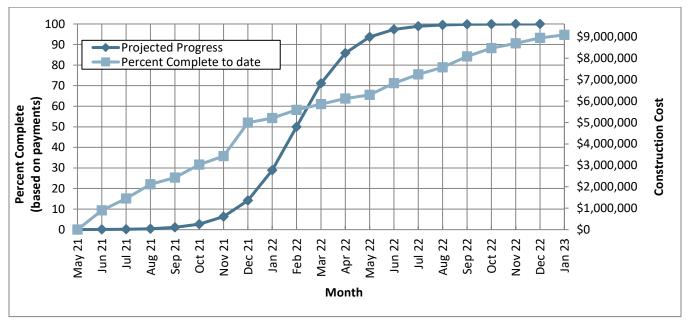
Upcoming Work

Work over the next months will focus on:

- Site Restoration
- Piping and equipment installation
- Electrical infrastructure installation
- Review of submittals and RFIs

Project Progress and Payment Summary

This section presents important data concerning payments authorized, change orders, progress status, and percent of work completed. A progress curve is used as a graphical representation of the general progress of work and its relationship to the amount of contract time elapsed.



Sidestream Phosphorus

Notice to Proceed Date:	June 7, 2021	Original Completion Time:	582 Days
Original Completion Date:	December 4, 2022	Total Approved Time extension:	15 Days
Final Completion Date:	January 25, 2023	Current Completion Time:	597 Days
Percent Complete to Date:	93.2%	Percent of Time Elapsed:	104.1%

Payment Summary

		This Month	To Date
Earning of Work and Materials:		\$142,127.00	\$8,946,451.40
Retainage:		\$7,106.35	\$447,322.57
Total Less Retainage:		\$135,020.65	\$8,499,128.83
Previous Payments:			\$8,364,108.18
Payment This Month	ayment This Month		\$135,020.65
Original Contract Amount:	\$9,526,750.00	Change Orders Approved:	5
Change Order Percentage of Original Contract Amount:	0.78%	Change Order Amount to date:	\$75,206.60
Current Contract Amount:	\$9,601,956.60		

Sidestream Nitrogen (CC 30E)

Project Overview

A critical component of the CVWRF Biological nutrient removal (BNR) strategy is the removal of nitrogen from the plant filtrate which is then returned to the main process streams. This project consists of constructing two concrete reactors, a block and brick building to house an electrical room and the blowers associated with the Sidestream Nitrogen (SSN) removal equipment. The project also includes the rebuild of the existing Filtrate building with modifications to the Filtrate Tanks, new pumps, and piping from Filtrate building to the new Sidestream Nitrogen facility. The major components include two concrete reactors, process aeration blowers, aeration diffusers, solids retention/ enrichment equipment, solids wasting pumps, reactor mixers, filtrate pumps and heat exchangers, and associated piping, electrical and instrumentation equipment.

Project Status

Temporary relocation of power and communication to the Compost Processing area located at the S/E corner of the site is complete. Excavation for the reactors and building is complete. Fabric and gravel placement beneath the (2) SSN reactor tanks footprint is complete. Formwork, concrete reinforcing installation, and concrete placement for both reactors and the building foundation is underway. Electrical conduit installation in building is ongoing. Demolition of Filtrate Building is complete. Backfilling around building foundation is complete. Construction of the new Filtrate Building is underway. The West Filtrate Tank has been rehabilitated and put back into service. Rehabilitation work on the East Filtrate Tank is nearly complete. Holiday (spark testing) of the new coating system will be completed mid-February.

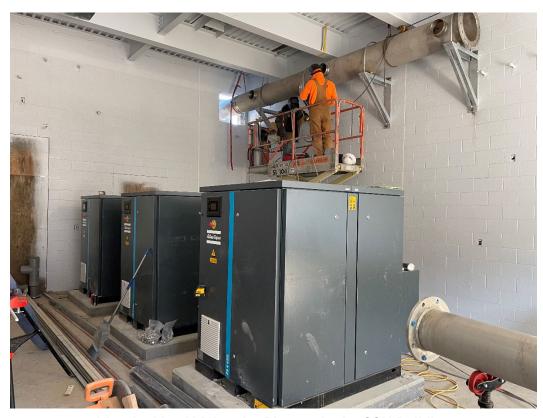
Progress Photos



View looking South at the SSN Reactors & Building



View looking S/E at the West side of the SSN Building



View looking N/W at the Blowers in the SSN Building

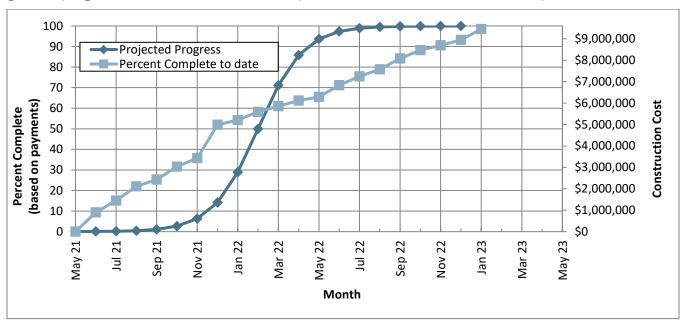
Upcoming Work

Work over the next months will focus on:

- Site piping installation.
- SSN building roofing
- Underground electrical installation
- Roof decking of Filtrate building.
- Piping inside Filtrate Tanks
- Complete cleaning, and holiday testing the coating system in the East Filtrate Tank.
- Review of submittals and RFIs.

Project Progress and Payment Summary

This section presents important data concerning payments authorized, change orders, progress status, and percent of work completed. A progress curve is used as a graphical representation of the general progress of work and its relationship to the amount of contract time elapsed.



Sidestream Nitrogen

Notice to Proceed Date:	September 9, 2021	Original Completion Time:	575 Days
Original Completion Date:	January 2, 2023	Total Approved Time extension:	0 Days
Final Completion Date:	April 7, 2023	Current Completion Time:	575 Days
Percent Complete to Date:	59.0%	Percent of Time Elapsed:	88.5%

Payment Summary

		This Month	To Date
Earning of Work and Materials:		\$505,955.00	\$13,051,263.18
Retainage:		\$25,297.75	\$652,563.16
Total Less Retainage:		\$480,657.25	\$12,398,700.02
Previous Payments:			\$11,918,042.77
Payment This Month	th		\$480,657.25
Original Contract Amount:	\$21,392,245.00	Change Orders Approved:	10
Change Order Percentage of	3.34%	Change Order Amount to date:	\$740.124.18
Original Contract Amount:	J.J . 70	Change Order Amount to date.	Ψ170,127.10
Current Contract Amount:	\$22,132,369.18		

Thickening and Straining (CC 30D)

Project Overview

An idea was proposed by CVWRF staff to reduce costs on the primary sludge thickening. This facility was envisioned as a new building to thicken the fermented sludge to separate the short chain carbon that the bio-P biology needs to function. The project will utilize the existing building and replace the gravity belt thickeners with thickening centrifuge. An adjacent building will be attached to house new solids strainers and dumpsters as well as a common electrical room and the necessary storage tanks, pumps, and miscellaneous equipment to support the thickening and straining processes.

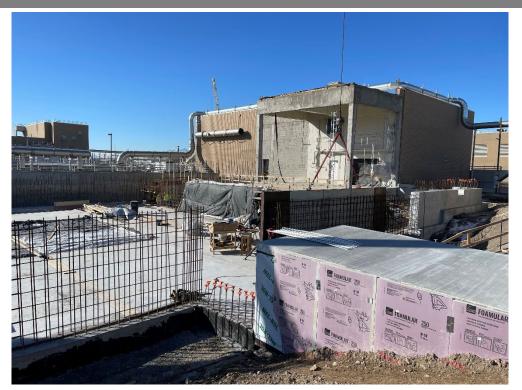
Project Status

This project was awarded to Archer Western Construction, LLC. The Notice of Award was issued on March 1, 2022. Contract Executed on March 15, 2022. Shoring around the existing HVAC room has been installed. Excavation is underway. During excavation, parts of the original plant were discovered in areas that were not known to contain buried structures. Demolition work in the tunnel and basement of the GBTs is underway. Temporary piping has been installed and is active. VRSC installation is complete. Excavation to the tunnel running N/S is complete. The existing pipe chase running into the GBT building has been cut and has been removed. Excavation for the new straining building is complete. Fabric and backfill under the new straining building is underway. Temporary HVAC is installed and operational. The sump under the Straining building has been excavated and placed. The north/south tunnel foundation has been formed, reinforced, and placed. The north/south tunnel walls have been formed, reinforced, and placed. Slab on grade under the new straining building tank room has been formed, reinforced, and placed. Site fabrication of the stainless steel tanks will begin early March. The N/S tunnel deck will be formed, reinforced, and placed through February.

Progress Photos



View looking S/W at the Tank Room Slab on Grade & Wall Reinforcing



View looking S/W at the Future Straining Building and N/S Tunnel

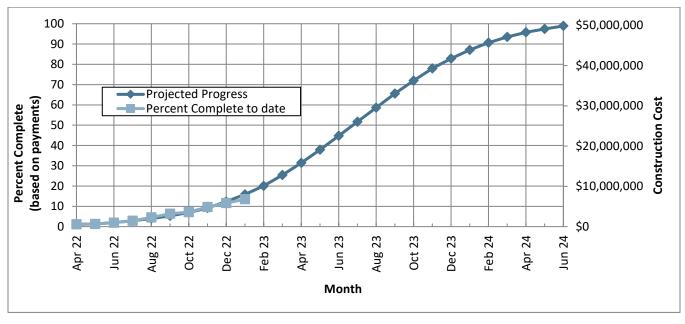
Upcoming Work

Work over the next months will focus on:

- N/S Tunnel Deck Placement
- E/W Tunnel Wall Placement
- Site Fabrication of Stainless Steel Tanks
- Pipe work in the tunnels
- Review of submittals and RFIs.

Project Progress and Payment Summary

This section presents important data concerning payments authorized, change orders, progress status, and percent of work completed. A progress curve is used as a graphical representation of the general progress of work and its relationship to the amount of contract time elapsed.



Thickening & Straining

Notice to Proceed Date:	March 28, 2022	Original Completion Time:	790 Days
Substantial Completion Date:	March 27, 2024	Total Approved Time extension:	7 Days
Final Completion Date:	May 26, 2024	Current Completion Time:	797 Days
Percent Complete to Date:	16.1%	Percent of Time Elapsed:	38.8%

Payment Summary

		This Month	To Date
Earning of Work and Materials:		\$853,061.00	\$7,321,570.60
Retainage:		\$42,653.05	\$366,078.53
otal Less Retainage:		\$810,407.95	\$6,955,492.07
Previous Payments:			\$6,145,084.12
Payment This Month			\$810,407.95
Original Contract Amount:	\$45,047,170.00	Change Orders Approved:	3
Change Order Percentage of	1.18%	Change Order Amount to date:	\$538,602.00
Original Contract Amount:	1.10/0	Change Order Amount to date.	Ψ556,002.00
Current Contract Amount:	\$45,585,772.00		

Task Order 2022-03: Dewatering Design

Project Overview

Dewatering:

In 2015 BC performed a visual field condition assessment of critical components within the dewatering building which included assessment of the three Ashbrook belt filter presses installed in 1994 and rebuilt in 2009. Assessments of the presses along with interviews with CVWRF maintenance and operating staff identified numerous concerns and issues with the existing equipment including (but not limited to) heavy roller wear, worn and loose filter belt, overall corrosion and degradation, issues with the doctor blade, high repair costs and heavy maintenance requirements. Based on these findings, BC recommended replacement of the existing equipment with new belt filter presses or other dewatering technology after supporting the development of a Business Case Evaluation (BCE) to compare the latest dewatering technologies available in the industry with the objective of identifying the technology best suited to reliably and economically meet the solids dewatering requirements of the facility. CVWRF completed pilot testing in 2020 for centrifuge technology with three manufacturers: GEA, Centrisys, and Flottweg. manufacturers were part of a recent thickening centrifuge procurement effort at CVWRF and were all short listed as possible vendors. BC developed preliminary design in 2021 based around four centrifuges. The design was modified in 2022 to reduce the number of centrifuges to 2 and to add 2 enclosed belt filter presses. Intermediate design was submitted in late 2022. Efforts in 2023 will consist of final design and issuing early procurement packages.

Project Status

Dewatering:

BC began addressing CVWRF comments from the 60% design review workshop and held follow-up workshops to review overall electrical constraints, work sequence, and belt conveyor design options, among other items. BC reissued the biosolids silo early procurement package on 12/13 and attended the pre-bid meeting on 1/10. BC developed a draft Class 2 opinion of probable construction cost based upon the 60% design documents that is nearly complete. BC kicked off the 90% design effort.

Upcoming Work

Work over the next month will focus on:

Dewatering:

- Submit Class 2 opinion of probable construction cost
- Issue addendum 1 for biosolids silo early procurement package
- Evaluate biosolid silo bids
- Develop early procurement package for belt filter presses
- Continue 90% design effort





Central Valley Water Reclamation Facility,

Detail Report Account Detail

Date Range: 02/01/2023 - 02/28/2023

Account		Name				Beginning Balance	Total Activity	Ending Balance
Fund: 10 - Op	erational Fund							
10-401-4001		Operations \	Nages			181,343.90	176,084.39	357,428.29
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			88,722.05	270,065.95
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			87,362.34	357,428.29
10-401-4002		Operations (Overtime			2,432.13	2,144.40	4,576.53
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			835.16	3,267.29
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			1,309.24	4,576.53
10-401-4003		Operations F	Retirement			45,944.08	44,557.27	90,501.35
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			22,389.35	68,333.43
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			22,167.92	90,501.35
10-401-4004		Operations I	Benefits			136,659.69	64,228.45	200,888.14
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			32,323.86	168,983.55
02/08/2023	APPKT02414	FEB23371	2326	EMPLOYEE ASSISTANCE COVERAGE - FE	0086 - BLOMQUIST HALE CONSULTING, IN		147.06	169,130.61
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			31,757.53	200,888.14
10-401-4021		Operations l	Jniforms			1,265.04	1,330.23	2,595.27
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/01/2023	APPKT02417	4145298553	101090	UNIFORMS - OPERATION DEPT.	0136 - CINTAS		260.80	1,525.84
02/13/2023	APPKT02417	02102023	2344	BOOTS REIMBURSEMENT - 2023	VEN01464 - LANCASTER, NEAL		215.00	1,740.84
02/13/2023	APPKT02417	4145978503	101090	UNIFORMS - OPERATION DEPT.	0136 - CINTAS		269.12	2,009.96
02/15/2023	GLPKT04943	JN05595		amazon wade hoodie			57.57	2,067.53
02/15/2023	APPKT02439	4146688057	101191	UNIFORMS - OPERATION DEPT.	0136 - CINTAS		259.71	2,327.24
02/22/2023	APPKT02439	4147382957	101191	UNIFORMS - OPERATION DEPT.	0136 - CINTAS		268.03	2,595.27
10-401-4022		Operations 1	Travel and Learning			200.00	2,974.08	3,174.08
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/08/2023	APPKT02410	02072023	2336	EDUCATION REIMBURSEMENT	VEN0679 - SHARON BURTON		2,974.08	3,174.08
10-401-4023		Operations I	Memberships			85.00	170.00	255.00
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/15/2023	GLPKT04943	JN05595		wef main dustin g. membership			85.00	170.00
02/15/2023	GLPKT04943	JN05595		wef main Rafael membership			85.00	255.00

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Account		Name				Beginning Balance	Total Activity	Ending Balance
10-401-4027		Operations	Supplies			2,806.67	2,402.73	5,209.40
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/01/2023	POPKT09581	208950	101151	Metric carriage bolts pack of 100	0770 - UINTAH FASTENERS & SUPPLY		55.00	2,861.67
02/06/2023	POPKT09581	9593337505	2355	Squeegee	0827 - GRAINGER		86.80	2,948.47
02/06/2023	POPKT09581	9593337505	2355	Brooms	0827 - GRAINGER		79.53	3,028.00
02/13/2023	POPKT09606	13450670	101139	Total Chlorine Reagent Set for chlorine	0308 - HACH COMPANY		401.04	3,429.04
02/16/2023	POPKT09660	271332	101178	Hach TNTplus 870 Alkalinity Test Kit	0787 - USA BLUE BOOK		65.49	3,494.53
02/16/2023	POPKT09660	271332	101178	Hach TNTplus 845 UHR Total P Test Kit	0787 - USA BLUE BOOK		85.55	3,580.08
02/16/2023	POPKT09660	271332	101178	Hach Total Alkalinity Test Strips	0787 - USA BLUE BOOK		94.75	3,674.83
02/16/2023	POPKT09660	271333	101178	Hach TNTplus 834 UHR+ Ammonia Test	0787 - USA BLUE BOOK		80.25	3,755.08
02/23/2023	POPKT09660	9620211350	2384	Honeywell CO2 detection tubes.	0827 - GRAINGER		1,061.40	4,816.48
02/28/2023	POPKT09684	INV0013258	DFT0001698	1/8-inch black pinstripe for white board	0784 - US BANK		13.98	4,830.46
02/28/2023	POPKT09684	INV0013268	DFT0001698	Vacuum	0784 - US BANK		259.98	5,090.44
02/28/2023	POPKT09684	INV0013269	DFT0001698	Vacuum battery	0784 - US BANK		99.98	5,190.42
02/28/2023	POPKT09684	INV0013288	DFT0001698	Heavy Duty Metal Book Ends	0784 - US BANK		18.98	5,209.40
10 401 4300		Operations	Talanhana			205.04	540.24	752.20
10-401-4300 Post Date	Packet Number	Operations Source Transaction	Pmt Number	Description	Vendor	Project Account	548.24	753.28 Running Balance
02/15/2023	GLPKT04943	JN05595	Pilit Nullibei	Verizon gary faulkner	vendoi	Project Account	62.20	267.24
02/15/2023	GLPKT04943 GLPKT04943	JN05595 JN05595		Verizon darin morris			52.20	319.44
02/15/2023	GLPKT04943 GLPKT04943	JN05595 JN05595		Verizon Sharon Burton			62.20	381.64
02/15/2023	GLPKT04943 GLPKT04943	JN05595		Verizon Josh hunsaker			52.20	433.84
02/15/2023	GLPKT04943 GLPKT04943	JN05595		Verizon control room			62.20	496.04
02/15/2023	GLPKT04943 GLPKT04943	JN05595 JN05595		Verizon Shawn Groberg			52.20	548.24
02/13/2023	APPKT02425	628730978	101128	ACCT#90236455, SERVICE 1/12/23-2/1	0124 - CENTURYLINK		205.04	753.28
02/22/2023	AFFR102423	028730378	101128	ACC1#30230433, 3LRVICE 1/12/23-2/1	0124 - CLIVIONILINK		203.04	755.28
10-401-4600		Operations	Water			7,296.96	3,276.86	10,573.82
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/20/2023	APPKT02444	.5940.01 02132023	101192	ACCT#.5940.01, 381K USED	0138 - CITY OF SOUTH SALT LAKE		2,910.00	10,206.96
02/20/2023	APPKT02444	.6230.01 02132023	101192	ACCT#.6230.01, 120K USED	0138 - CITY OF SOUTH SALT LAKE		364.86	10,571.82
02/20/2023	APPKT02444	.6255.01 02132023	101192	ACCT#.6255.01, 2K USED	0138 - CITY OF SOUTH SALT LAKE		2.00	10,573.82
10-401-5100		Operations	Polymer			0.00	53,281.80	53,281.80
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	•	Running Balance
02/15/2023	POPKT09634	1709288	101110	Polymer JAN. 2023	0538 - POLYDYNE, INC.		3,465.00	3,465.00
02/15/2023	POPKT09634	1709288	101110	Polymer JAN. 2023	0538 - POLYDYNE, INC.		23,175.90	26,640.90
02/21/2023	POPKT09699	1716544	101204	THE PRICE IS HIGHER THAN BUDGET	0538 - POLYDYNE, INC.		3,465.00	30,105.90
02/21/2023	POPKT09699	1716544	101204	Polymer FEB. 2023	0538 - POLYDYNE, INC.		23,175.90	53,281.80
- , -,				•	- , . 		5,=: 2:30	,
10-401-5200		Operations	Hypo Chlorite			0.00	10,754.88	10,754.88
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account		Running Balance
02/15/2023	POPKT09634	2023100107389	101150	Sodium Hypochlorite	0742 - THATCHER CHEMICAL COMPANY		10,754.88	10,754.88

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Account		Name				Beginning Balance	Total Activity	Ending Balance
10-401-5300		Operations F	erric Sulfate			28,963.56	39,238.09	68,201.65
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/03/2023	POPKT09634	2023100107296	101150	Ferric Sulfate	0742 - THATCHER CHEMICAL COMPANY		10,494.56	39,458.12
02/06/2023	POPKT09634	2023100107339	101150	Ferric Sulfate	0742 - THATCHER CHEMICAL COMPANY		7,326.49	46,784.61
02/15/2023	POPKT09634	2023100106621	101116	Ferric Sulfate	0742 - THATCHER CHEMICAL COMPANY		10,621.49	57,406.10
02/28/2023	POPKT09732	2023100107901	101212	Ferric Sulfate	0742 - THATCHER CHEMICAL COMPANY		10,795.55	68,201.65
10-401-6200		Operations 1	Tools & Small Equip	oment		1,076.70	2,516.02	3,592.72
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/01/2023	POPKT09581	9593337513	2355	Item #401M39 T25 torx screwdriver	0827 - GRAINGER		6.21	1,082.91
02/15/2023	GLPKT04943	JN05595		Verizon Shawn Groberg phone			432.47	1,515.38
02/28/2023	POPKT09684	INV0013254	DFT0001698	Silicone tubing for avalanche 5800 serie	0784 - US BANK		409.82	1,925.20
02/28/2023	POPKT09684	INV0013254	DFT0001698	500ft length suction hose	0784 - US BANK		494.00	2,419.20
02/28/2023	POPKT09684	INV0013254	DFT0001698	Silicone rubber pump tubing bulk roll 5	0784 - US BANK		503.18	2,922.38
02/28/2023	POPKT09684	INV0013255	DFT0001698	GLASS BOTTLE WITH PTFE-LINED CAP (R	0784 - US BANK		154.88	3,077.26
02/28/2023	POPKT09684	INV0013256	DFT0001698	Toolbox #TB-303B	0784 - US BANK		44.98	3,122.24
02/28/2023	POPKT09684	INV0013256	DFT0001698	Tape Measure 25ft	0784 - US BANK		17.97	3,140.21
02/28/2023	POPKT09684	INV0013256	DFT0001698	Channel Locks #GS-1	0784 - US BANK		32.97	3,173.18
02/28/2023	POPKT09684	INV0013267	DFT0001698	Ramset 3 in. Drive Pins with washers (1	0784 - US BANK		26.48	3,199.66
02/28/2023	POPKT09684	INV0013267	DFT0001698	Ramset .27 Caliber red strip loads (100-	0784 - US BANK		33.96	3,233.62
02/28/2023	POPKT09684	INV0013267	DFT0001698	2x4x10 hem fir pressure treated lumber	0784 - US BANK		359.10	3,592.72
10-401-6400		Operations N	Maintenance			70.52	269.80	340.32
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/01/2023	POPKT09604	20201607475	2342	pn 128604 Bearing Bush	VEN01233 - INNIO JENBACHER NORTH AM	•	202.88	273.40
02/28/2023	APPKT02431	EA1240262	101168	PRINTER SERVICE - CONTROL ROOM	0425 - LES OLSON COMPANY		66.92	340.32
10 401 6700		Onevetiene F	·			0.00	20 204 00	20 204 00
10-401-6700	Dardert Neurolean	Operations F		December 1 and 1	Vandan	0.00	30,204.90	30,204.90
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account		·
02/01/2023	POPKT09606	152631	101121	Propane	0837 - WASATCH PROPANE INC.		152.89	152.89
02/08/2023	POPKT09606	0180120	2340	Diesel Fuel	0175 - DAL SOGLIO INC.		30,052.01	30,204.90
10-402-4001		Mechanics V	Vages			76,012.76	77,416.02	153,428.78
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			38,996.99	115,009.75
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			38,419.03	153,428.78
10-402-4002		Mechanics C	vertime			186.26	570.20	756.46
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20		-	292.81	479.07
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			277.39	756.46
10-402-4003		Mechanics R	etirement			19,049.77	19,496.59	38,546.36
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	•	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20	Vendoi	i roject Account	9,822.47	28,872.24
02/02/2023	1 11 KIOO313	1 11 1100313 - 02/02/2		1 11 K100313 - 02/02/2023 - Fdy 2/2/20			3,022.47	20,012.24

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Account		Name				Beginning Balance	Total Activity	Ending Balance
10-402-4003		Mechanics R	etirement - Contin	nued		19,049.77	19,496.59	38,546.36
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			9,674.12	38,546.36
10-402-4004		Mechanics B	enefits			48,226.64	23,622.53	71,849.17
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	•	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20	vendoi	r roject Account	11,895.94	60,122.58
02/08/2023	APPKT02414	FEB23371	2326	EMPLOYEE ASSISTANCE COVERAGE - FE	0086 - BLOMQUIST HALE CONSULTING, IN		53.78	60,176.36
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2	ood Browngolst tinter consorting, in		11,672.81	71,849.17
,,							,	,
10-402-4021		Mechanics U	Iniforms			839.06	839.06	1,678.12
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account		Running Balance
02/01/2023	APPKT02417	4145298215	101090	UNIFORMS - MECHANICS DEPT.	0136 - CINTAS		199.07	1,038.13
02/13/2023	APPKT02417	4145978087	101090	UNIFORMS - MECHANIC DEPT.	0136 - CINTAS		220.46	1,258.59
02/15/2023	APPKT02439	4146687541	101191	UNIFORMS - MECHANICS DEPT.	0136 - CINTAS		199.07	1,457.66
02/22/2023	APPKT02439	4147382525	101191	UNIFORMS - MECHANICS DEPT.	0136 - CINTAS		220.46	1,678.12
10-402-4022		Mechanics T	ravel and Learning			0.00	105.00	105.00
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account		Running Balance
02/15/2023	GLPKT04943	JN05595		weau james, jared training		•	105.00	105.00
						1 01 6 00		
10-402-4023			/lemberships			1,916.00	340.00	2,256.00
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account		Running Balance
02/06/2023	APPKT02410	BROCK THOMP. 2023	101073	MEMEBERSHIP RENEWAL - BROCK M. T	0841 - WATER ENVIRONMENT FEDERATIO		85.00	2,001.00
02/06/2023	APPKT02410	JARED O'B 2023	101073	MEMBERSHIP RENEWAL - JARED O'BRIE	0841 - WATER ENVIRONMENT FEDERATIO		85.00	2,086.00
02/06/2023	APPKT02410	SCOTT W. 2023	101073	MEMBERSHIP RENEWAL - SCOTT WAYM	0841 - WATER ENVIRONMENT FEDERATIO		85.00	2,171.00
02/15/2023	GLPKT04943	JN05595		wef main craig membership			85.00	2,256.00
10-402-4100		Mechanics C	Contract Services			6,135.00	20,526.49	26,661.49
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/15/2023	POPKT09634	31172	101080	Access door	0007 - A-J SHEET METAL		851.16	6,986.16
02/23/2023	POPKT09660	2100482	101172	Slip line suction pipes 1-4	VEN01161 - PIPE REHAB SPECIALISTS		5,000.00	11,986.16
02/28/2023	POPKT09699	97072102	101183	Man Lift Inspections	0305 - H & E EQUIPMENT SERVICES LLC		428.25	12,414.41
02/28/2023	POPKT09699	97072103	101183	Man Lift Inspections	0305 - H & E EQUIPMENT SERVICES LLC		249.94	12,664.35
02/28/2023	POPKT09699	97072104	101183	Man Lift Inspections	0305 - H & E EQUIPMENT SERVICES LLC		383.26	13,047.61
02/28/2023	POPKT09732	393	2386	digester #7 welding repairs on bottom p	0600 - R & S GUNN, INC.		3,720.00	16,767.61
02/28/2023	POPKT09732	393	2386	golf carts fabricate 3 racks	0600 - R & S GUNN, INC.		1,200.00	17,967.61
02/28/2023	POPKT09732	393	2386	GBT cut auger	0600 - R & S GUNN, INC.		240.00	18,207.61
02/28/2023	POPKT09732	393	2386	digester #7 welding repairs on bottom p	0600 - R & S GUNN, INC.		1,180.00	19,387.61
02/28/2023	POPKT09732	393	2386	material stainless steel wire and plasma	0600 - R & S GUNN, INC.		1,633.88	21,021.49
02/28/2023	POPKT09732	393	2386	golf carts fabricate 3 racks	0600 - R & S GUNN, INC.		360.00	21,381.49
02/28/2023	POPKT09732	393	2386	GBT cut auger	0600 - R & S GUNN, INC.		80.00	21,461.49
02/28/2023	POPKT09732	393	2386	sign stands fabricate for employee parki	0600 - R & S GUNN, INC.		1,200.00	22,661.49
02/28/2023	POPKT09732	393	2386	sign stands fabricate for employee parki	0600 - R & S GUNN, INC.		400.00	23,061.49
02/28/2023	POPKT09732	393	2386	golf carts fabricate 3 racks	0600 - R & S GUNN, INC.		3,600.00	26,661.49

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Account		Name				Beginning Balance	Total Activity	Ending Balance
10-402-4300		Mechanics 7	Telephone			155.62	260.02	415.64
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/15/2023	GLPKT04943	JN05595		Verizon chris reilley			52.20	207.82
02/15/2023	GLPKT04943	JN05595		Verizon Jared Obrien			52.20	260.02
02/22/2023	APPKT02425	628730978	101128	ACCT#90236455, SERVICE 1/12/23-2/1	0124 - CENTURYLINK		155.62	415.64
10-402-6200		Mechanics 7	Tools & Small Equip	ment		3,250.00	17.08	3,267.08
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account		Running Balance
02/01/2023	POPKT09581	995433	101062	5 LB sledge hammer	0430 - LOWES	•	17.08	3,267.08
10-402-6300		Machanics \	Vehicles Maintenan			94.00	821.47	915.47
Post Date	Packet Number	Source Transaction	Pmt Number	Description Description	Vendor	Project Account		Running Balance
02/28/2023	POPKT09684	INV0013263	DFT0001698	6809-6439 AJ HEADLIGHT for GG11994	0784 - US BANK	Project Account	324.00	418.00
02/28/2023	POPKT09684	INV0013264	DFT0001698	B08YDWQ4JD Auto Newer Breathable	0784 - US BANK		30.98	448.98
02/28/2023	POPKT09684	INV0013204 INV0013286	DFT0001698	B07ZJJJ9KF Mytee Trailer Document 9"	0784 - US BANK		49.49	498.47
02/28/2023	POPKT09703	P22118	DI 10001038	84450 SnowEx Blade AM 4 PinPlow Han	0886 - ARIZONA MACHINERY LLC		417.00	915.47
02/28/2023	FOFK109703	F22110		84430 SHOWLX Blade AWI 4 FIIIFIOW Hall	0880 - ARIZONA MACHINERI ELC		417.00	913.47
10-402-6400		Mechanics I	Maintenance			48,486.20	40,674.92	89,161.12
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/01/2023	POPKT09572	117465	101149	F2-106 AIR FILTER	0724 - STODDARD SILENCERS, INC.		1,415.85	49,902.05
02/01/2023	POPKT09581	9593134886	2355	B63 belt	0827 - GRAINGER		91.36	49,993.41
02/01/2023	POPKT09581	S105167434.001	101143	1" x 1" male NPT adapter	0472 - MOUNTAINLAND SUPPLY COMPANY		122.88	50,116.29
02/01/2023	POPKT09581	S105167434.001	101143	1" equal Tee	0472 - MOUNTAINLAND SUPPLY COMPANY		86.01	50,202.30
02/01/2023	POPKT09581	S105167434.001	101143	3/4" x 3/4" male NPT adapter	0472 - MOUNTAINLAND SUPPLY COMPANY		133.38	50,335.68
02/01/2023	POPKT09581	S105167434.001	101143	2" End Cap	0472 - MOUNTAINLAND SUPPLY COMPANY		200.10	50,535.78
02/01/2023	POPKT09581	S105167434.001	101143	3/4" Airpipe 19' stick of blue pipe	0472 - MOUNTAINLAND SUPPLY COMPANY		34.38	50,570.16
02/01/2023	POPKT09581	S105167434.001	101143	2" pipe to pipe connector	0472 - MOUNTAINLAND SUPPLY COMPANY		154.44	50,724.60
02/01/2023	POPKT09581	S105167434.001	101143	3/4" equal Tee	0472 - MOUNTAINLAND SUPPLY COMPANY		75.48	50,800.08
02/01/2023	POPKT09581	S105167434.001	101143	1" Airpipe 19' stick of blue pipe	0472 - MOUNTAINLAND SUPPLY COMPANY		43.88	50,843.96
02/01/2023	POPKT09581	S105167434.001	101143	2" Airpipe 19' stick of blue pipe	0472 - MOUNTAINLAND SUPPLY COMPANY		102.38	50,946.34
02/01/2023	POPKT09581	S105167434.001	101143	2" equal Tee	0472 - MOUNTAINLAND SUPPLY COMPANY		177.27	51,123.61
02/01/2023	POPKT09581	S105167434.001	101143	1" equal 90 deg elbow	0472 - MOUNTAINLAND SUPPLY COMPANY		56.16	51,179.77
02/01/2023	POPKT09581	S105167434.001	101143	1" End Cap	0472 - MOUNTAINLAND SUPPLY COMPANY		101.82	51,281.59
02/01/2023	POPKT09581	S105167434.001	101143	1" pipe to pipe connector	0472 - MOUNTAINLAND SUPPLY COMPANY		84.24	51,365.83
02/01/2023	POPKT09581	S105167434.001	101143	2" x 2" male NPT adapter	0472 - MOUNTAINLAND SUPPLY COMPANY		1,106.18	52,472.01
02/01/2023	POPKT09581	S105167434.001	101143	3/4" End Cap	0472 - MOUNTAINLAND SUPPLY COMPANY		133.38	52,605.39
02/01/2023	POPKT09581	S105167434.001	101143	3/4" equal 90 deg elbow	0472 - MOUNTAINLAND SUPPLY COMPANY		47.40	52,652.79
02/01/2023	POPKT09581	S105167434.001	101143	3/4" pipe to pipe connector	0472 - MOUNTAINLAND SUPPLY COMPANY		63.18	52,715.97
02/01/2023	POPKT09581	S105167434.001	101143	2" equal 90 deg elbow	0472 - MOUNTAINLAND SUPPLY COMPANY		145.68	52,861.65
02/01/2023	POPKT09604	9590382215	2341	V-Belt - 1120-8MGT-20	0827 - GRAINGER		35.96	52,897.61
02/02/2023	POPKT09581	S2-23-10	2358	3" sch 80 union slip	0529 - PIPE VALVE AND FITTING CO.		47.61	52,945.22
02/02/2023	POPKT09581	S2-23-10	2358	sch 80 3" x 3" x 3/4" Tee slip	0529 - PIPE VALVE AND FITTING CO.		30.22	52,975.44
02/06/2023	POPKT09581	209047	101151	Allen head screws	0770 - UINTAH FASTENERS & SUPPLY		15.00	52,990.44
02/06/2023	POPKT09581	417391	101078	26377 Oil filter element	0013 - ABEL PUMPS LP		467.13	53,457.57
02/07/2023	POPKT09606	9599894434	2355	Item # 2ZZJ5 6" bore honing brush	0827 - GRAINGER		130.97	53,588.54

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Detail Repor	•					Date	ange. 02/01/20	23 - 02/20/2023	
Account		Name				Beginning Balance	Total Activity	Ending Balance	
10-402-6400		Mechanics N	Maintenance - Con	tinued		48,486.20	40,674.92	89,161.12	
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance	
02/07/2023	POPKT09606	9600111604	2355	4 INCH FERNCO	0827 - GRAINGER		91.80	53,680.34	
02/07/2023	POPKT09606	9600111604	2355	5/8" HOSE CLAMP	0827 - GRAINGER		35.08	53,715.42	
02/07/2023	POPKT09606	9600111620	2355	sc-tc-bn 11/16 item# 6pzw6	0827 - GRAINGER		75.29	53,790.71	
02/08/2023	POPKT09601	911062	101062	Gloves for challenge team	0430 - LOWES		159.94	53,950.65	
02/08/2023	POPKT09604	43489	101091	Part 46513-151, 1 1/2 CTG Seal Assemb	0186 - DC FROST ASSOCIATES, INC		1,382.08	55,332.73	
02/08/2023	POPKT09604	9598718337	2355	V-Belt - 5VX-600	0827 - GRAINGER		283.98	55,616.71	
02/08/2023	POPKT09604	A330496	101061	pulley hub HX1 3716	0399 - KAMAN INDUSTRIAL TECH		6.73	55,623.44	
02/08/2023	POPKT09604	C697620	101099	bearings hc206-19	0399 - KAMAN INDUSTRIAL TECH		91.42	55,714.86	
02/08/2023	POPKT09604	S1-23-121	2347	2" MEGAPRESS 316 SS COUPLING	0529 - PIPE VALVE AND FITTING CO.		497.46	56,212.32	
02/08/2023	POPKT09604	S1-23-121	2347	2" MEGAPRESS 316 SS X MNPT ADAPTO	0529 - PIPE VALVE AND FITTING CO.		813.84	57,026.16	
02/08/2023	POPKT09604	S1-23-121	2347	2" SCH 10 316 SS PIPE	0529 - PIPE VALVE AND FITTING CO.		281.40	57,307.56	
02/08/2023	POPKT09604	S1-23-121	2347	2" MEGAPRESS 316 SS UNION	0529 - PIPE VALVE AND FITTING CO.		1,631.04	58,938.60	
02/08/2023	POPKT09606	0009442439-001	101133	4" sch 40 20FT	0158 - CONELY COMPANY		124.45	59,063.05	
02/08/2023	POPKT09606	G454842	101099	double pulley 2AK34H	0399 - KAMAN INDUSTRIAL TECH		50.24	59,113.29	
02/08/2023	POPKT09606	S2-23-38	2371	6" DI PIPE X 6" PLASTIC PIPE FERNCO #	0529 - PIPE VALVE AND FITTING CO.		70.40	59,183.69	
02/08/2023	POPKT09606	S2-23-39	2371	pvc 1/2" x 3/8" reducer	0529 - PIPE VALVE AND FITTING CO.		20.24	59,203.93	
02/08/2023	POPKT09606	S2-23-39	2371	pvc 1/2" ball valve	0529 - PIPE VALVE AND FITTING CO.		341.72	59,545.65	
02/08/2023	POPKT09606	S2-23-39	2371	pvc 1/2" x 1 1/2" nipple	0529 - PIPE VALVE AND FITTING CO.		5.32	59,550.97	
02/08/2023	POPKT09606	S2-23-39	2371	pvc 1/2" x 3" nipple	0529 - PIPE VALVE AND FITTING CO.		3.18	59,554.15	
02/08/2023	POPKT09606	S2-23-39	2371	pvc 1/2 check valve	0529 - PIPE VALVE AND FITTING CO.		368.28	59,922.43	
02/08/2023	POPKT09606	S2-23-39	2371	pvc 1/2" coupler	0529 - PIPE VALVE AND FITTING CO.		5.72	59,928.15	
02/08/2023	POPKT09606	S2-23-39	2371	pvc 3/8" x 1" nipple	0529 - PIPE VALVE AND FITTING CO.		7.96	59,936.11	
02/08/2023	POPKT09660	2395116	2367	NITROGEN BOTTLES	0024 - AIRGAS USA, LLC		44.40	59,980.51	
02/09/2023	POPKT09606	9603280166	2368	V-Belt - 5VX-600	0827 - GRAINGER		283.98	60,264.49	
02/09/2023	POPKT09606	9603280190	2368	3/8 " close nipple 6P770	0827 - GRAINGER		26.25	60,290.74	
02/10/2023	POPKT09606	17072195	2369	4" 90 deg. hdpe sdr-17	0363 - ISCO INDUSTRIES, LLC		43.57	60,334.31	
02/10/2023	POPKT09606	17072195	2369	4" elec. fuse coupler	0363 - ISCO INDUSTRIES, LLC		62.17	60,396.48	
02/11/2023	POPKT09660	16419	2377	Air cylinder super duty (40S-6H8-01)	0808 - UTILITY MANAGEMENT SYSTEM		5,744.01	66,140.49	
02/13/2023	APPKT02417	33711519	2345	CYLINDER RENT 12/20/22-1/20/2023	0541 - LINDE GAS & EQUIPMENT INC.		894.63	67,035.12	
02/13/2023	APPKT02417	9994747110	2338	RENT CYL - JAN. 202	0024 - AIRGAS USA, LLC		66.75	67,101.87	
02/13/2023	POPKT09606	417422	101124	44905.1 Membrane 332, 14-hole	0013 - ABEL PUMPS LP		2,173.75	69,275.62	
02/13/2023	POPKT09606	9603280182	2368	Gauge: Liquid-Filled, 0 to 30 psi	0827 - GRAINGER		133.64	69,409.26	
02/13/2023	POPKT09635	S2-23-60	2371	2" INLINE CHECK VALVE TECHNO CHEC	0529 - PIPE VALVE AND FITTING CO.		519.58	69,928.84	
02/14/2023	POPKT09640	9608295037	2368	V-Belt - 4L250	0827 - GRAINGER		30.10	69,958.94	
02/14/2023	POPKT09640	9608295037	2368	0-100 PSI GAUGE	0827 - GRAINGER		100.23	70,059.17	
02/14/2023	POPKT09640	9608295037	2368	0-30 PSI GAUGE	0827 - GRAINGER		66.82	70,125.99	
02/14/2023	POPKT09640	9608295037	2368	6A116 DAYTON Cogged V-Belt: AX31	0827 - GRAINGER		12.37	70,138.36	
02/14/2023	POPKT09640	9608295037	2368	0-160 PSI GAUGE	0827 - GRAINGER		66.82	70,205.18	
02/14/2023	POPKT09640	9608295037	2368	1/4" close nipple galv	0827 - GRAINGER		26.40	70,231.58	
02/14/2023	POPKT09640	9608295037	2368	6L233 DAYTON Cogged V-Belt: AX28	0827 - GRAINGER		36.78	70,268.36	
02/14/2023	POPKT09640	9608295037	2368	0-60 PSI GAUGE	0827 - GRAINGER		167.05	70,435.41	
02/14/2023	POPKT09660	195409	101164	Mortise Lock installation	0288 - GLENS KEYS LOCKS AND SAFES		1,391.09	71,826.50	

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Detail Repor						Date N	ange. 02/01/20	23 - 02/20/2023	
Account		Name				Beginning Balance	Total Activity	Ending Balance	
10-402-6400		Mechanics N	Maintenance - Con	tinued		48,486.20	40,674.92	89,161.12	
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance	
02/14/2023	POPKT09660	217810	101181	3/4 .060 SQ TUBE	0838 - WASATCH STEEL		103.20	71,929.70	
02/14/2023	POPKT09660	217810	101181	1 1/2 .120 SQUARE TUBE	0838 - WASATCH STEEL		205.80	72,135.50	
02/14/2023	POPKT09660	217810	101181	1 1/2 X 1 1/2 X 1/8 ANGLE	0838 - WASATCH STEEL		145.20	72,280.70	
02/14/2023	POPKT09660	217810	101181	3/4 .060 SQ TUBE- PRICE IS HIGHER TH	0838 - WASATCH STEEL		36.00	72,316.70	
02/14/2023	POPKT09660	217810	101181	1/4 X 2 FLAT BAR	0838 - WASATCH STEEL		99.00	72,415.70	
02/15/2023	POPKT09635	209363	101177	1" copper pipe unistrut clamp	0770 - UINTAH FASTENERS & SUPPLY		12.10	72,427.80	
02/15/2023	POPKT09641	020d6149	101140	1/2" Connector Compr TubexMPT PP PI	0312 - HARRINGTON INDUSTRIAL PLASTICS		-25.92	72,401.88	
02/15/2023	GLPKT04943	JN05595		glens key new keys			32.00	72,433.88	
02/15/2023	GLPKT04943	JN05595		dees thank you breakfast for inventory			407.67	72,841.55	
02/15/2023	GLPKT04943	JN05595		home depot furn. Dolly			107.22	72,948.77	
02/15/2023	GLPKT04943	JN05595		monroe a1 casters pry bar tools			266.14	73,214.91	
02/15/2023	GLPKT04943	JN05595		flexible comp. flex coupling for oder co			1,445.61	74,660.52	
02/15/2023	GLPKT04943	JN05595		lowes high pressure regulator			26.92	74,687.44	
02/15/2023	APPKT02425	020D6418	101140	5/8"X1/2" CONNECTOR COMPR. TUBE	0312 - HARRINGTON INDUSTRIAL PLASTICS		48.75	74,736.19	
02/15/2023	POPKT09640	175109 01	2373	style 905 4"coupling for hdpe	0663 - SALT LAKE WINDUSTRIAL CO.		389.36	75,125.55	
02/15/2023	POPKT09660	195518	101164	Operation keys made	0288 - GLENS KEYS LOCKS AND SAFES		100.38	75,225.93	
02/16/2023	POPKT09640	0198437-IN	101132	Flexmaster Gaskets P/N 040649 2 ½"	0155 - COMPRESSOR PUMP		101.46	75,327.39	
02/16/2023	POPKT09660	9611415671	2368	46703 polymer mixer #4 bfp 6P756	0827 - GRAINGER		16.50	75,343.89	
02/21/2023	POPKT09660	9616043619	2368	3GWU2 DAYTON Cogged V-Belt: AX27	0827 - GRAINGER		23.38	75,367.27	
02/21/2023	POPKT09660	9616043627	2368	0-200 PSI GAUGE	0827 - GRAINGER		66.82	75,434.09	
02/21/2023	POPKT09660	9616043643	2368	0-30 PSI GAUGE	0827 - GRAINGER		100.23	75,534.32	
02/21/2023	POPKT09660	9616043650	2368	3VU42 DAYTON Cogged V-Belt: AX23	0827 - GRAINGER		71.22	75,605.54	
02/21/2023	POPKT09660	9616043650	2368	1/4" close nipple galv	0827 - GRAINGER		6.60	75,612.14	
02/21/2023	POPKT09660	9617080693	2368	1LVU1 TIMING BELT	0827 - GRAINGER		33.80	75,645.94	
02/22/2023	POPKT09660	708162-00	101167	2X2.2X.375 U SEAL	0331 - HYDRAPAK SEALS, INC		19.48	75,665.42	
02/22/2023	POPKT09660	9583402145	2368	item # 409X77	0827 - GRAINGER		250.68	75,916.10	
02/22/2023	POPKT09660	9616043635	2368	Item 442F17 Water Hose: Coupled Asse	0827 - GRAINGER		51.63	75,967.73	
02/22/2023	APPKT02436	34289268	2370	ACCT#71716899	0541 - LINDE GAS & EQUIPMENT INC.		415.35	76,383.08	
02/23/2023	POPKT09660	9619273965	2384	BX75 V BELT	0827 - GRAINGER		166.35	76,549.43	
02/23/2023	POPKT09660	98757	101216	#4 bfp hydraulic hose 51190	0860 - WESTERN INDUSTRIAL PRODUCTS		80.55	76,629.98	
02/28/2023	POPKT09684	INV0013257	DFT0001698	B01HNMQF56 Dynasty Door Closer Hea	0784 - US BANK		139.95	76,769.93	
02/28/2023	POPKT09684	INV0013262	DFT0001698	Lester Summit Series II 36V/48V charge	0784 - US BANK		398.79	77,168.72	
02/28/2023	POPKT09684	INV0013271	DFT0001698	Electrode for CB 500 Series Clean Burn	0784 - US BANK		53.87	77,222.59	
02/28/2023	POPKT09684	INV0013272	DFT0001698	B01C8C66C8 Yescom 80"x40" Outdoor	0784 - US BANK		134.54	77,357.13	
02/28/2023	POPKT09684	INV0013272	DFT0001698	B0051IAMCM TOGGLER SnapSkru SPM	0784 - US BANK		19.99	77,377.12	
02/28/2023	POPKT09684	INV0013272	DFT0001698	B0051IAO3E TOGGLER SnapSkru SP Self	0784 - US BANK		18.99	77,396.11	
02/28/2023	POPKT09684	INV0013273	DFT0001698	Mechanix Vent Small, ASIN #B013ECM5	0784 - US BANK		72.66	77,468.77	
02/28/2023	POPKT09684	INV0013274	DFT0001698	amazon asin# B000RFEJ3W, MSA 10079	0784 - US BANK		198.14	77,666.91	
02/28/2023	POPKT09684	INV0013276	DFT0001698	1/4 in. x 3/8 in. x 17 ft. Weatherseal Re	0784 - US BANK		8.98	77,675.89	
02/28/2023	POPKT09684	INV0013277	DFT0001698	WO#004826 rear axle shaft 23 7/8 TXT	0784 - US BANK		341.80	78,017.69	
02/28/2023	POPKT09684	INV0013280	DFT0001698	XL- Amazon B0BFXL1W5S Romwe Men'	0784 - US BANK		51.98	78,069.67	
02/28/2023	POPKT09684	INV0013280	DFT0001698	Large- Amazon BOBFXL1W5S Romwe M	0784 - US BANK		25.99	78,095.66	

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Account		Name				Beginning Balance	Total Activity	Ending Balance
10-402-6400		Mechanics I	Maintenance - Coi	ntinued		48,486.20	40,674.92	89,161.12
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/28/2023	POPKT09684	INV0013280	DFT0001698	XXLarge- Amazon B0BFXL1W5S Romwe	0784 - US BANK		51.98	78,147.64
02/28/2023	POPKT09684	INV0013281	DFT0001698	ASIN-B07BLP5CN7 Charger Plug/Recept	0784 - US BANK		42.00	78,189.64
02/28/2023	POPKT09684	INV0013283	DFT0001698	Extra-Large Nylon US Flag Size 8' X 12'	0784 - US BANK		391.32	78,580.96
02/28/2023	POPKT09684	INV0013285	DFT0001698	1 gallon or Wonder Gel (Bradford Derus	0784 - US BANK		262.05	78,843.01
02/28/2023	POPKT09660	209859		12 5/8" x 1/2 fine threaded stud WITH	0770 - UINTAH FASTENERS & SUPPLY		320.00	79,163.01
02/28/2023	POPKT09660	S8008326.001	101160	B-LINE FIG-1000-1-1/2X1-FASTC-EG FA	0146 - CODALE ELECTRIC SUPPLY, INC.		2,043.50	81,206.51
02/28/2023	POPKT09660	S8008326.001	101160	B-LINE FIG-1000-1X1-FASTC-EG FAST C	0146 - CODALE ELECTRIC SUPPLY, INC.		2,043.50	83,250.01
02/28/2023	POPKT09699	225606	101209	#28936 Skimmer J bolt (PT#1164)	VEN01466 - SENTRY EQUIPMENT CORP.		827.24	84,077.25
02/28/2023	POPKT09699	225606	101209	#2624 Skimmer Paddle (pt#1163)	VEN01466 - SENTRY EQUIPMENT CORP.		980.48	85,057.73
02/28/2023	POPKT09700	16422	2390	PN: 4RS-6HB-1 Gland/Bearing air cylind	0808 - UTILITY MANAGEMENT SYSTEM		679.42	85,737.15
02/28/2023	POPKT09700	16423	2390	Repair kit #4RS-6H801 heavy duty	0808 - UTILITY MANAGEMENT SYSTEM		2,063.79	87,800.94
02/28/2023	POPKT09709	0198592-IN		02250106-791 separator	0155 - COMPRESSOR PUMP		548.22	88,349.16
02/28/2023	POPKT09709	0198592-IN		02250156-601 oil filter	0155 - COMPRESSOR PUMP		334.00	88,683.16
02/28/2023	POPKT09709	0198592-IN		02250125-370 air filter	0155 - COMPRESSOR PUMP		71.00	88,754.16
02/28/2023	APPKT02444	8528	101187	HVAC BLDG - OCT. 2022	VEN01279 - APCO INC.		170.00	88,924.16
02/28/2023	POPKT09732	586634	101198	15 W 40 motor oil 8 gallons	0282 - GENUINE PARTS CO.		160.97	89,085.13
02/28/2023	POPKT09746	597893	101198	air filter	0282 - GENUINE PARTS CO.		75.99	89,161.12
40 400 7070	40 403 7070					47.054.50	20.022.50	77 775 40
10-402-7070	,			December 1	Vandan	47,851.59	29,923.60	77,775.19
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account		Running Balance
02/08/2023	POPKT09604	S1-23-126	2347	2" SCH 40 304 SS PIPE	0529 - PIPE VALVE AND FITTING CO.	Primary & Secondary	388.60	48,240.19
02/15/2023	POPKT09640	209416	101177	¼ x 1" ss fender washer	0770 - UINTAH FASTENERS & SUPPLY	Primary & Secondary	30.00	48,270.19
02/15/2023	POPKT09640	209416	101177	610 large flange ss pop rivet	0770 - UINTAH FASTENERS & SUPPLY	Primary & Secondary	150.00	48,420.19
02/15/2023	POPKT09640	209416	101177	½ x 1 ss hex bolts	0770 - UINTAH FASTENERS & SUPPLY	Primary & Secondary	45.00	48,465.19
02/15/2023	POPKT09640	209416	101177	¼ ss hex nuts	0770 - UINTAH FASTENERS & SUPPLY	Primary & Secondary	30.00	48,495.19
02/15/2023	POPKT09640	209416	101177	#10 ss flat washers	0770 - UINTAH FASTENERS & SUPPLY	Primary & Secondary	15.00	48,510.19
02/28/2023	POPKT09732	393	2386	secondary clarifier #1 change to stainle	0600 - R & S GUNN, INC.	Primary & Secondary	1,680.00	50,190.19
02/28/2023	POPKT09732	393	2386	primary clarifier #1 change to stainless	0600 - R & S GUNN, INC.	Primary & Secondary	4,020.00	54,210.19
02/28/2023	POPKT09732	393	2386	primary clarifier #1 change to stainless	0600 - R & S GUNN, INC.	Primary & Secondary	7,260.00	61,470.19
02/28/2023	POPKT09732	393	2386	secondary clarifier #1 change to stainle	0600 - R & S GUNN, INC.	Primary & Secondary	1,935.00	63,405.19
02/28/2023	POPKT09732	393	2386	secondary clarifier #1 change to stainle	0600 - R & S GUNN, INC.	Primary & Secondary	13,020.00	76,425.19
02/28/2023	POPKT09732	393	2386	primary clarifier #1 change to stainless	0600 - R & S GUNN, INC.	Primary & Secondary	1,350.00	77,775.19
10-403-4001		Electrical W	ages			37,901.30	39,625.64	77,526.94
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account		Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20		•	19,609.41	57,510.71
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			20,016.23	77,526.94
							•	•
10-403-4002		Electrical Ov				278.91	395.81	674.72
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account		Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2	2	PYPKT00919 - 02/02/2023 - Pay 2/2/20			395.81	674.72

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Account		Name				Beginning Balance	Total Activity	Ending Balance
10-403-4003		Electrical Re	tirement			9,425.08	9,885.38	19,310.46
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			4,941.31	14,366.39
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2	!	PYPKT00926 - 02/16/2023 - Pay 2/16/2			4,944.07	19,310.46
10-403-4004		Electrical Be	nefits			18,101.88	9,079.37	27,181.25
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			4,567.63	22,669.51
02/08/2023	APPKT02414	FEB23371	2326	EMPLOYEE ASSISTANCE COVERAGE - FE	0086 - BLOMQUIST HALE CONSULTING, IN		29.51	22,699.02
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2	!	PYPKT00926 - 02/16/2023 - Pay 2/16/2			4,482.23	27,181.25
10-403-4021		Electrical Ur				490.04	490.04	980.08
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account		Running Balance
02/01/2023	APPKT02417	4145298133	101090	UNIFORMS - ELECTRICAL DEPT.	0136 - CINTAS		122.51	612.55
02/13/2023	APPKT02417	4145977941	101090	UNIFORMS - ELECTRICAL DEPT.	0136 - CINTAS		122.51	735.06
02/15/2023	APPKT02439	4146687494	101191	UNIFORMS - ELECTRICAL DEPT.	0136 - CINTAS		122.51	857.57
02/22/2023	APPKT02439	4147382287	101191	UNIFORMS - ELECTRICAL DEPT.	0136 - CINTAS		122.51	980.08
10-403-4100		Electrical Co	ntract Services			9,961.56	8,262.36	18,223.92
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/28/2023	POPKT09703	2023-2	2381	Eggs Modicon upgrade	0090 - BOB RENWICK		7,200.36	17,161.92
02/28/2023	POPKT09703	2023-2	2381	RSS MODICON WORK	0090 - BOB RENWICK		1,062.00	18,223.92
10-403-4300		Electrical Te	•			147.41	199.61	347.02
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account		Running Balance
02/15/2023	GLPKT04943	JN05595		Verizon Denny Stock			52.20	199.61
02/22/2023	APPKT02425	628730978	101128	ACCT#90236455, SERVICE 1/12/23-2/1	0124 - CENTURYLINK		147.41	347.02
10-403-6400		Electrical M	aintenance			39,042.89	97,745.79	136,788.68
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/01/2023	POPKT09604	6695-1048830	101067	3036916 FBS 10-5 BU	0645 - ROYAL WHOLESALE ELECTRIC		61.23	39,104.12
02/01/2023	POPKT09604	6695-1049945	101067	20E-2000 Fiberglass strut	0645 - ROYAL WHOLESALE ELECTRIC		2,443.34	41,547.46
02/02/2023	POPKT09606	3P81405	101145	CUTH8LEDRF1, LED indicator Lamps Qu	0534 - PLATT ELECTRIC SUPPLY		598.20	42,145.66
02/03/2023	POPKT09581	2R12656	101145	W/O 0042276 Jenbacher MCC buckets	0534 - PLATT ELECTRIC SUPPLY		66,546.80	108,692.46
02/03/2023	POPKT09581	3Z09877	101145	0836229 Inline fuseholder	0534 - PLATT ELECTRIC SUPPLY		56.83	108,749.29
02/03/2023	POPKT09581	6695-1050283	101173	2864419 Mini MCR-SL-1CP-I-I	0645 - ROYAL WHOLESALE ELECTRIC		665.20	109,414.49
02/06/2023	POPKT09581	92531	101123	W/O 0050230 MCC Labels	0869 - WINMARK INC.		67.30	109,481.79
02/06/2023	POPKT09581	9593735757	2355	LOCK OUT TAG HASP 1"	0827 - GRAINGER		47.80	109,529.59
02/06/2023	POPKT09581	9593735757	2355	LOCK OUT TAG	0827 - GRAINGER		136.52	109,666.11
02/06/2023	POPKT09581	9593735757	2355	LOCK OUT TAG HASP 1.5"	0827 - GRAINGER		53.20	109,719.31
02/07/2023	POPKT09606	6695-1050553	101173	500-SLPMRPA Round pole adapter	0645 - ROYAL WHOLESALE ELECTRIC		278.40	109,997.71
02/07/2023	POPKT09606	6695-1050553	101173	SLPM30LT345K Light fixture	0645 - ROYAL WHOLESALE ELECTRIC		11,519.00	121,516.71
02/08/2023	POPKT09604	6695-1048376	101067	5SBF200-0CW-028B LED Bulbs	0645 - ROYAL WHOLESALE ELECTRIC		165.52	121,682.23
02/08/2023	POPKT09604	6695-1049021	101067	500E-999 1/2 flat washers	0645 - ROYAL WHOLESALE ELECTRIC		178.50	121,860.73
02/08/2023	POPKT09604	6695-1049021	101067	200-3828-96 1/2 all thread	0645 - ROYAL WHOLESALE ELECTRIC		770.88	122,631.61

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Detail Repor						Date N	ange. 02/01/20	23 - 02/20/2023	
Account		Name				Beginning Balance	Total Activity	Ending Balance	
10-403-6400		Electrical Ma	aintenance - Conti	nued		39,042.89	97,745.79	136,788.68	
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance	
02/08/2023	POPKT09604	6695-1049021	101067	375PU-150 3/8x1-1/2 bolts	0645 - ROYAL WHOLESALE ELECTRIC		206.00	122,837.61	
02/08/2023	POPKT09604	6695-1049021	101067	375PU-CNHD Channel nuts	0645 - ROYAL WHOLESALE ELECTRIC		546.25	123,383.86	
02/08/2023	POPKT09604	6695-1049021	101067	500PU-FN-000 1/2 nuts	0645 - ROYAL WHOLESALE ELECTRIC		280.00	123,663.86	
02/08/2023	POPKT09604	6695-1049021	101067	20PU-5853 Bases	0645 - ROYAL WHOLESALE ELECTRIC		1,121.10	124,784.96	
02/08/2023	POPKT09604	6695-1049021	101067	PCR-075 3/4 Strut strap	0645 - ROYAL WHOLESALE ELECTRIC		30.28	124,815.24	
02/08/2023	POPKT09606	3Q40497	101145	Item# 0016218 100ft 1/2" Liquid tight fl	0534 - PLATT ELECTRIC SUPPLY		175.09	124,990.33	
02/09/2023	POPKT09640	S8019899.001	101130	LP550 Bodine emergancy battery backu	0146 - CODALE ELECTRIC SUPPLY, INC.		650.92	125,641.25	
02/14/2023	POPKT09640	13464095	101166	sensor cap	0308 - HACH COMPANY		261.28	125,902.53	
02/15/2023	GLPKT04943	JN05595		ups store weidmen part return			26.65	125,929.18	
02/16/2023	POPKT09660	237891	101163	PH meter	VEN01365 - GK TECHSTAR, LLC		462.57	126,391.75	
02/16/2023	POPKT09660	S8020206.001	101160	lev 13653-wp lamp holder	0146 - CODALE ELECTRIC SUPPLY, INC.		41.44	126,433.19	
02/16/2023	POPKT09660	S8029759.001	101160	104SOX, 10/4 cord	0146 - CODALE ELECTRIC SUPPLY, INC.		136.95	126,570.14	
02/16/2023	POPKT09660	S8029759.001	101160	B330 seaman's 3 pole type:BL 30Amp	0146 - CODALE ELECTRIC SUPPLY, INC.		116.99	126,687.13	
02/21/2023	POPKT09660	5608111598	2374	7ml18135ab3	0688 - SIEMENS INDUSTRY, INC		1,134.00	127,821.13	
02/22/2023	POPKT09660	5607943473	2374	sitrans Itu	0688 - SIEMENS INDUSTRY, INC		2,773.00	130,594.13	
02/22/2023	POPKT09660	5607943473	2374	xrs-5	0688 - SIEMENS INDUSTRY, INC		768.00	131,362.13	
02/23/2023	APPKT02439	8-048-58505	101197	SHIPPING COST - ELECTRICAL DEPT.	0256 - FEDEX FREIGHT		50.16	131,412.29	
02/28/2023	POPKT09684	INV0013284	DFT0001698	Filter Air System for 2X2 Vents. #4877-1	0784 - US BANK		567.93	131,980.22	
02/28/2023	POPKT09660	238649	101199	PH meter	VEN01365 - GK TECHSTAR, LLC		2,098.33	134,078.55	
02/28/2023	POPKT09660	3Z32099	101203	Platt # 0680873 2gang in use cover	0534 - PLATT ELECTRIC SUPPLY		64.42	134,142.97	
02/28/2023	POPKT09660	6695-1029797	101173	DRUB1221AC DIN RAIL UTIL BOX	0645 - ROYAL WHOLESALE ELECTRIC		289.40	134,432.37	
02/28/2023	POPKT09703	140288	101215	CRS RE21 3/4 TO 1/2 REDUCING BUSH	0855 - WESCO DISTRIBUTION, INC.		130.80	134,563.17	
02/28/2023	POPKT09703	140288	101215	SPRING NUT 3/8-IN16	0855 - WESCO DISTRIBUTION, INC.		72.24	134,635.41	
02/28/2023	POPKT09703	140288	101215	IDEAL 30-073 ORG 73B WIRE NUT-100	0855 - WESCO DISTRIBUTION, INC.		36.71	134,672.12	
02/28/2023	POPKT09703	140288	101215	CRS LR37 1 LR FORM 7 CNDT BODY	0855 - WESCO DISTRIBUTION, INC.		102.35	134,774.47	
02/28/2023	POPKT09703	140288	101215	B2017ZN 4-IN PIPE AND CON	0855 - WESCO DISTRIBUTION, INC.		72.16	134,846.63	
02/28/2023	POPKT09703	140288	101215	CRS PLG2 3/4 RECESSED HEAD PLG	0855 - WESCO DISTRIBUTION, INC.		14.78	134,861.41	
02/28/2023	POPKT09703	140288	101215	3M 35-YELLOW-3/4X66FT VINYL COLOR	0855 - WESCO DISTRIBUTION, INC.		45.00	134,906.41	
02/28/2023	POPKT09703	140288	101215	B2010ZN 1-IN PIPE AND CON	0855 - WESCO DISTRIBUTION, INC.		130.70	135,037.11	
02/28/2023	POPKT09703	140289	101215	T&B 10RC-2577 FULLY INS NYL	0855 - WESCO DISTRIBUTION, INC.		71.12	135,108.23	
02/28/2023	POPKT09703	140289	101215	B2010ZN 1-IN PIPE AND CON	0855 - WESCO DISTRIBUTION, INC.		28.69	135,136.92	
02/28/2023	POPKT09703	140289	101215	IDEAL 30-341 TAN TW WIRE NUT-100B	0855 - WESCO DISTRIBUTION, INC.		40.27	135,177.19	
02/28/2023	POPKT09703	140289	101215	CRS LT5090 1/2 LT 90 DEGREE CONN	0855 - WESCO DISTRIBUTION, INC.		129.97	135,307.16	
02/28/2023	POPKT09703	140289	101215	IDEAL 30-072 BLU 72B WIRE NUT-100	0855 - WESCO DISTRIBUTION, INC.		32.78	135,339.94	
02/28/2023	POPKT09703	140289	101215	T&B RC10-10F INS NYL FORK TERM	0855 - WESCO DISTRIBUTION, INC.		72.58	135,412.52	
02/28/2023	POPKT09703	140289	101215	CRS LT5045 1/2 LT 45 DEGREE CONN	0855 - WESCO DISTRIBUTION, INC.		123.54	135,536.06	
02/28/2023	POPKT09703	140289	101215	T&B 10RC-251T FULLY INS NYLON	0855 - WESCO DISTRIBUTION, INC.		87.25	135,623.31	
02/28/2023	POPKT09703	140289	101215	P&S CSB20AC1-W 20A 120/277VAC B+S	0855 - WESCO DISTRIBUTION, INC.		20.00	135,643.31	
02/28/2023	POPKT09703	140289	101215	CRS LR37 1 LR FORM 7 CNDT BODY	0855 - WESCO DISTRIBUTION, INC.		102.35	135,745.66	
02/28/2023	POPKT09703	140289	101215	CRS T75M 3/4 FORM 5 T COND BODY	0855 - WESCO DISTRIBUTION, INC.		37.03	135,782.69	
02/28/2023	POPKT09703	140289	101215	22-16 BLT #8 RED FORK TERM	0855 - WESCO DISTRIBUTION, INC.		99.85	135,882.54	
02/28/2023	POPKT09703	140289	101215	T&B 14RB-250T INS VINYL MALE-250	0855 - WESCO DISTRIBUTION, INC.		117.81	136,000.35	

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Account		Name				Beginning Balance	Total Activity	Ending Balance
10-403-6400		Electrical Ma	nintenance - Conti	nued		39,042.89	97,745.79	136,788.68
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/28/2023	POPKT09703	140289	101215	CRS CGB114 1/2 NPT MALE CORD/CAB	0855 - WESCO DISTRIBUTION, INC.		68.84	136,069.19
02/28/2023	POPKT09703	140289	101215	RING TERM 18-14	0855 - WESCO DISTRIBUTION, INC.		124.21	136,193.40
02/28/2023	POPKT09703	140289	101215	BUTT SPLICE 16	0855 - WESCO DISTRIBUTION, INC.		127.01	136,320.41
02/28/2023	POPKT09709	3Z34692		x2 RIBU1C Enclosed Relay 10 amp, SPDT	0534 - PLATT ELECTRIC SUPPLY		32.41	136,352.82
02/28/2023	POPKT09709	6695-1050284		2864419 Mini MCR-SL-1CP-I-I	0645 - ROYAL WHOLESALE ELECTRIC		332.60	136,685.42
02/28/2023	POPKT09741	141776		CRS CGB114 1/2 NPT MALE CORD/CAB	0855 - WESCO DISTRIBUTION, INC.		103.26	136,788.68
10-404-4001		Building & G	rounds Wages			13,162.27	13,027.70	26,189.97
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			6,531.90	19,694.17
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			6,495.80	26,189.97
10-404-4002		Building & G	rounds Overtime			0.00	61.45	61.45
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			61.45	61.45
10-404-4003		Building & G	rounds Retirement			3,186.76	3,236.18	6,422.94
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			1,610.41	4,797.17
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			1,625.77	6,422.94
10-404-4004		Building & G	rounds Benefits			12,372.09	5,878.49	18,250.58
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			2,955.68	15,327.77
02/08/2023	APPKT02414	FEB23371	2326	EMPLOYEE ASSISTANCE COVERAGE - FE	0086 - BLOMQUIST HALE CONSULTING, IN		19.51	15,347.28
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			2,903.30	18,250.58
10-404-4021		Building & G	rounds Uniforms			432.22	432.22	864.44
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/01/2023	APPKT02417	4145298215	101090	UNIFORMS - MECHANICS DEPT.	0136 - CINTAS		101.81	534.03
02/13/2023	APPKT02417	4145978087	101090	UNIFORMS - MECHANIC DEPT.	0136 - CINTAS		114.30	648.33
02/15/2023	APPKT02439	4146687541	101191	UNIFORMS - MECHANICS DEPT.	0136 - CINTAS		101.81	750.14
02/22/2023	APPKT02439	4147382525	101191	UNIFORMS - MECHANICS DEPT.	0136 - CINTAS		114.30	864.44
10-404-4025		Building & G	rounds Janitorial			2,671.06	4,357.34	7,028.40
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/01/2023	POPKT09581	9593134860	2355	TISSUE CASE	0827 - GRAINGER		185.28	2,856.34
02/03/2023	APPKT02417	710358	101084	JANITORIAL SERVICE - JAN. 2023	0355 - AMERICAN MAINTENANCE		3,852.24	6,708.58
02/07/2023	POPKT09606	9600111612	2368	Battery – AAA (22A625)	0827 - GRAINGER		55.04	6,763.62
02/07/2023	POPKT09606	9600111612	2368	Battery - AA (22A624)	0827 - GRAINGER		55.04	6,818.66
02/08/2023	POPKT09604	9591547683	2355	Mop Head 1TYR7	0827 - GRAINGER		23.52	6,842.18
02/13/2023	POPKT09606	50539	101117	MECH GLOVES for stock DOZ XL	0766 - TRI-COMBINED RESOURCES INC		144.00	6,986.18
02/13/2023	POPKT09606	50539	101117	MECH GLOVES for stock DOZ XL; PRICE I	0766 - TRI-COMBINED RESOURCES INC		12.24	6,998.42

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Account		Name				Beginning Balance	Total Activity	Ending Balance
10-404-4025		Building & G	irounds Janitorial -	Continued		2,671.06	4,357.34	7,028.40
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/28/2023	POPKT09684	INV0013287	DFT0001698	SNO-SEAL	0784 - US BANK		29.98	7,028.40
10-404-4100		Building & G	irounds Contract Se	rvices		1,274.41	1,248.47	2,522.88
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/01/2023	APPKT02417	0002701737	101079	ACCT#007034, SERVICE - FEB. 2023	0016 - ACE DISPOSAL INC		1,248.47	2,522.88
10-404-4300		Building & G	irounds Telephone			16.32	16.32	32.64
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/22/2023	APPKT02425	628730978	101128	ACCT#90236455, SERVICE 1/12/23-2/1	0124 - CENTURYLINK		16.32	32.64
10-404-6400		Building & G	irounds Maintenand	ce		218.60	3,417.14	3,635.74
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/01/2023	POPKT09581	21883662	101104	spackle	0480 - NATIONAL COATING & SUPPLIES		8.77	227.37
02/01/2023	POPKT09581	21883662	101104	paint	0480 - NATIONAL COATING & SUPPLIES		22.11	249.48
02/01/2023	POPKT09581	9591547691	2355	12x24x2 (Grainger 6B975)	0827 - GRAINGER		232.32	481.80
02/01/2023	POPKT09581	9593337521	2355	24x24x4 (Grainger 2W239)	0827 - GRAINGER		259.44	741.24
02/01/2023	POPKT09581	9593337521	2355	Filter - 20x25x2 (2W233 Grainger)	0827 - GRAINGER		285.60	1,026.84
02/01/2023	POPKT09581	9593337521	2355	20x25x2 carbon impregnated filter (6B8	0827 - GRAINGER		887.52	1,914.36
02/06/2023	POPKT09581	9592260732	2355	LR44 BATTERY	0827 - GRAINGER		28.14	1,942.50
02/08/2023	POPKT09604	9598718329	2355	Filter - 24x24x2 6B924	0827 - GRAINGER		892.80	2,835.30
02/08/2023	POPKT09604	9598718337	2355	Filter - 20x25x2 (2W233 Grainger)	0827 - GRAINGER		657.60	3,492.90
02/09/2023	POPKT09606	9603280174	2368	Fix-A-Flat 52YX25	0827 - GRAINGER		65.40	3,558.30
02/09/2023	POPKT09606	9603280174	2368	5 gal Bucket (Grainger #49EN48)	0827 - GRAINGER		58.90	3,617.20
02/09/2023	APPKT02423	9603280174	2368	5 gal Bucket (Grainger #49EN48)	0827 - GRAINGER		58.90	3,676.10
02/09/2023	APPKT02423	9603280174	2368	Fix-A-Flat 52YX25	0827 - GRAINGER		65.40	3,741.50
02/09/2023	APPKT02423	9603280174	2368	Fix-A-Flat 52YX25	0827 - GRAINGER		-65.40	3,676.10
02/09/2023	APPKT02423	9603280174	2368	5 gal Bucket (Grainger #49EN48)	0827 - GRAINGER		-58.90	3,617.20
02/15/2023	GLPKT04943	JN05595		water specialties building water			18.54	3,635.74
10-405-4001		Biosolids & 0	Compost Wages			31,277.25	32,043.93	63,321.18
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			16,046.01	47,323.26
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			15,997.92	63,321.18
10-405-4002		Biosolids & (Compost Overtime			32.49	2,164.25	2,196.74
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20		•	1,196.06	1,228.55
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			968.19	2,196.74
10-405-4003		Biosolids & (Compost Retiremen	t		7,827.45	8,552.07	16,379.52
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	•	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20		•	4,310.53	12,137.98
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			4,241.54	16,379.52
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Account		Name				Beginning Balance	Total Activity	Ending Balance
10-405-4004		Biosolids & (Compost Benefits			29,280.99	13,784.81	43,065.80
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			6,934.00	36,214.99
02/08/2023	APPKT02414	FEB23371	2326	EMPLOYEE ASSISTANCE COVERAGE - FE	0086 - BLOMQUIST HALE CONSULTING, IN		29.51	36,244.50
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			6,821.30	43,065.80
10-405-4021		Biosolids & 0	Compost Uniforms			796.42	476.16	1,272.58
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/01/2023	APPKT02404	4144605418	101052	UNIFORMS - BIO SOLID DEPT.	0136 - CINTAS		91.92	888.34
02/01/2023	APPKT02417	4145298553	101090	UNIFORMS - OPERATION DEPT.	0136 - CINTAS		10.01	898.35
02/08/2023	APPKT02417	4145298097	101090	UNIFORMS - BIO SOLID DEPT.	0136 - CINTAS		81.93	980.28
02/13/2023	APPKT02417	4145977977	101090	UNIFORMS - BIO SOLID DEPT.	0136 - CINTAS		91.92	1,072.20
02/13/2023	APPKT02417	4145978503	101090	UNIFORMS - OPERATION DEPT.	0136 - CINTAS		10.30	1,082.50
02/15/2023	APPKT02439	4146687552	101191	UNIFORMS - BIO SOLID DEPT.	0136 - CINTAS		80.69	1,163.19
02/15/2023	APPKT02439	4146688057	101191	UNIFORMS - OPERATION DEPT.	0136 - CINTAS		9.98	1,173.17
02/22/2023	APPKT02439	4147382383	101191	UNIFORMS - BIO SOLID DEPT.	0136 - CINTAS		89.13	1,262.30
02/22/2023	APPKT02439	4147382957	101191	UNIFORMS - OPERATION DEPT.	0136 - CINTAS		10.28	1,272.58
10-405-4024		Biosolids & (Compost Credit Car	d Fees		782.86	348.90	1,131.76
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/07/2023	BRPKT00056	Checking Acctbank fee		bank fees			30.33	813.19
02/07/2023	BRPKT00056	Checking Acctcc fees		cc fees			63.22	876.41
02/10/2023	BRPKT00056	Checking Acctcc fees		cc fees			220.03	1,096.44
02/21/2023	BRPKT00056	Checking Acctbank fee		bank fees			35.32	1,131.76
10-405-4027		Biosolids & (Compost Supplies			221.93	198.57	420.50
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/15/2023	GLPKT04943	JN05595		a&h sign laminated decals			138.60	360.53
02/28/2023	POPKT09684	INV0013282	DFT0001698	Jumbo Pry Bar 32-3/4	0784 - US BANK		59.97	420.50
10-405-4300		Biosolids & (Compost Telephone	2		2,353.56	268.81	2,622.37
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/01/2023	APPKT02417	009791	101082	CONNECT PLUS SYSTEM - 6 RADIOS-BIO	VEN01224 - ALPHA COMMUNICATION SITE		115.00	2,468.56
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			22.15	2,490.71
02/15/2023	GLPKT04943	JN05595		Verizon compost compost			52.20	2,542.91
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			22.15	2,565.06
02/22/2023	APPKT02425	628730978	101128	ACCT#90236455, SERVICE 1/12/23-2/1	0124 - CENTURYLINK		57.31	2,622.37
10-405-6100		Biosolids & 0	Compost Tipping Fe	res		0.00	24,062.96	24,062.96
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/01/2023	APPKT02417	11362	101174	LANDFILL SERVICE - JAN. 2023	0652 - S L VALLEY SOLID WASTE FACILIT		2,682.56	2,682.56
02/08/2023	APPKT02417	111	101153	WETN TONS BIO SOLIDS RECEIVED, JAN.	0859 - WESTERN BASIN LAND & LIVESTOCK		18,811.43	21,493.99
02/28/2023	APPKT02446	11481	101208	FEB. 2023 LANDFILL SERVICES	0652 - S L VALLEY SOLID WASTE FACILIT		2,568.97	24,062.96

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Account		Name				Beginning Balance	Total Activity	Ending Balance
10-405-6400		Biosolids & 0	Compost Maintena	nce		10,728.90	22,806.08	33,534.98
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	POPKT09581	22580	101142	seal kit hyd 10011	0323 - HOLLAND EQUIPMENT CO.		194.83	10,923.73
02/06/2023	POPKT09746	597335	101198	Multipurpose grease tubes cases	0282 - GENUINE PARTS CO.		111.00	11,034.73
02/08/2023	POPKT09606	594014	101095	tire gauge TWD GA155	0282 - GENUINE PARTS CO.		70.72	11,105.45
02/13/2023	POPKT09606	3030531723	101113	w/o 047568 #71 intake	0649 - RUSH TRUCK CENTERS		8,752.09	19,857.54
02/13/2023	POPKT09606	45680	101120	w/o #049388 tractor 72 ABS	0772 - UNITED DIESEL SERVICE		592.54	20,450.08
02/13/2023	POPKT09635	97107863	101165	Cab Air Filter Gehl PT#184708	0305 - H & E EQUIPMENT SERVICES LLC		88.70	20,538.78
02/13/2023	POPKT09635	97107863	101165	Cab Air Filter Gehl PT#184709	0305 - H & E EQUIPMENT SERVICES LLC		101.00	20,639.78
02/15/2023	GLPKT04943	JN05595		deq wmrc bio-solids annual report			125.00	20,764.78
02/28/2023	POPKT09660	12499258	101176	inspection	0716 - STATE FIRE SALES AND SERVICE		620.50	21,385.28
02/28/2023	POPKT09660	W 153536	101175	Western spreader 4.5 yard cover	0673 - SEMI SERVICE INC.		1,741.30	23,126.58
02/28/2023	APPKT02431	280034342	2372	EMERGY ROAD SERVICE	0556 - PURCELL TIRE AND SERVICE CENTER		679.05	23,805.63
02/28/2023	POPKT09700	280033784	2379	New tire and foam fill	0556 - PURCELL TIRE AND SERVICE CENTER		4,568.87	28,374.50
02/28/2023	POPKT09732	393	2386	compost fabricate pipe rack	0600 - R & S GUNN, INC.		2,340.00	30,714.50
02/28/2023	POPKT09732	393	2386	compost Peterson grinder repair step/s	0600 - R & S GUNN, INC.		840.00	31,554.50
02/28/2023	POPKT09732	393	2386	compost fabricate pipe rack	0600 - R & S GUNN, INC.		400.00	31,954.50
02/28/2023	POPKT09732	393	2386	compost fabricate shelf for compost co	0600 - R & S GUNN, INC.		360.00	32,314.50
02/28/2023	POPKT09732	393	2386	compost Peterson grinder repair step/s	0600 - R & S GUNN, INC.		400.00	32,714.50
02/28/2023	POPKT09732	393	2386	compost fabricate pipe rack	0600 - R & S GUNN, INC.		450.00	33,164.50
02/28/2023	POPKT09741	593783	101198	OIL FILTER (#104044) Napa 1348	0282 - GENUINE PARTS CO.		9.78	33,174.28
02/28/2023	POPKT09741	593783	101198	Filter Fuel Gehl#2 (napa 600147) -RETU	0282 - GENUINE PARTS CO.		77.98	33,252.26
02/28/2023	POPKT09745	593794	101198	Filter Fuel Gehl#2 (napa 600147)	0282 - GENUINE PARTS CO.		-38.99	33,213.27
02/28/2023	POPKT09749	IV-499356		3" X 3" X 1/4" X 300.0000"	0021 - AFFILIATED METALS		321.71	33,534.98
10 405 7070		Discalida Q (Samurant Day, An Va			0.00	130,000,00	120,000,00
10-405-7070	Packet Number	Source Transaction	Compost Pay-As-Yo Pmt Number		Vendor	0.00	120,000.00	120,000.00
Post Date		1226	2346	Description		Project Account		Running Balance
02/13/2023	POPKT09606	1226	2346	2 Compost covers	0434 - MANAGED ORGANIC RECYCLING, IN	Compost Covers 2023	120,000.00	120,000.00
10-406-4001		Energy Mana	agement Wages			35,834.10	34,735.01	70,569.11
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			17,367.51	53,201.61
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			17,367.50	70,569.11
10-406-4002		Energy Mana	agement Overtime			77.48	946.33	1,023.81
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account		Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20	Tenasi	1 Toject / tecount	290.17	367.65
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			656.16	1,023.81
02/10/2023	1 11 K100320	111 11 11 100320 02, 10, 2		111 K100320 02/10/2023 1 dy 2/10/2			030.10	1,023.01
10-406-4003		- -	agement Retiremer	nt		8,977.92	8,920.35	17,898.27
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account		Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			4,414.43	13,392.35
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			4,505.92	17,898.27

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Account		Name				Beginning Balance	Total Activity	Ending Balance
10-406-4004		Energy Mana	agement Benefits			21,291.44	9,604.05	30,895.49
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			4,805.70	26,097.14
02/08/2023	APPKT02414	FEB23371	2326	EMPLOYEE ASSISTANCE COVERAGE - FE	0086 - BLOMQUIST HALE CONSULTING, IN		24.75	26,121.89
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			4,773.60	30,895.49
10-406-4021		Energy Mana	agement Uniforms			410.70	411.46	822.16
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account		Running Balance
02/01/2023	APPKT02417	4145298553	101090	UNIFORMS - OPERATION DEPT.	0136 - CINTAS		102.18	512.88
02/13/2023	APPKT02417	4145978503	101090	UNIFORMS - OPERATION DEPT.	0136 - CINTAS		103.66	616.54
02/15/2023	APPKT02439	4146688057	101191	UNIFORMS - OPERATION DEPT.	0136 - CINTAS		102.07	718.61
02/22/2023	APPKT02439	4147382957	101191	UNIFORMS - OPERATION DEPT.	0136 - CINTAS		103.55	822.16
10-406-4023		Energy Mana	agement Membersh	nips		0.00	380.00	380.00
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/15/2023	GLPKT04943	JN05595		opacitek method 9 cert.			380.00	380.00
10-406-4300		Energy Mana	agement Telephone	2		44.30	44.30	88.60
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			22.15	66.45
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			22.15	88.60
10-406-4400		Energy Mana	agement Natural Ga	as		7,963.49	7,439.42	15,402.91
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/01/2023	GLPKT04928	JN05591		Re-Accrue Natural Gas Bill			-177,402.60	-169,439.11
02/03/2023	APPKT02425	7424610000 0203202	101136	ACCT#7424610000; SERVICE - JAN. 202	0209 - DOMINION ENERGY		7,439.42	-161,999.69
02/28/2023	GLPKT05004	JN05612		Reaccrue Natural Gas back billing			177,402.60	15,402.91
10-406-4500		Energy Mana	agement Power			58,590.02	88,947.92	147,537.94
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/01/2023	APPKT02414	25963806-001 4 0119	101065	ACCT#25963806-001 4, SERVICE 12/16/	0628 - ROCKY MOUNTAIN POWER		115.15	58,705.17
02/02/2023	APPKT02417	22213486-002 2 0202	101112	ACCT#22213486-002 2; SERVICE 01/03/	0628 - ROCKY MOUNTAIN POWER		403.34	59,108.51
02/08/2023	APPKT02417	22213486-001 4 0202	101112	ACCT#22213486-001 4; SERVICE 01/03/	0628 - ROCKY MOUNTAIN POWER		113.50	59,222.01
02/09/2023	APPKT02425	25610026-001 5 0209	101147	ACCT#25610026-001 5; SERVICE - JAN.	0628 - ROCKY MOUNTAIN POWER		87,999.00	147,221.01
02/15/2023	APPKT02421	42872-1043419 02082	101103	ACCT#42872-1043419; SERVICE 12/22/	0477 - MURRAY CITY UTILITIES		38.90	147,259.91
02/15/2023	APPKT02421	444-1043419 0208202	101103	ACCT#444-1043419, SERVICE 12/22/22-	0477 - MURRAY CITY UTILITIES		35.34	147,295.25
02/28/2023	APPKT02431	JANUARY2023	101179	UAMPS POWER SERVICES	VEN01399 - UTAH ASSOCIATED MUNICIPAL		139.95	147,435.20
02/28/2023	APPKT02444	25963806-001 4 0217	101206	ACCT#25963806-001 4; SERIVCE 01/18/	0628 - ROCKY MOUNTAIN POWER		102.74	147,537.94
10-406-6400		Energy Mana	agement Maintenar	nce		10,799.06	26,742.01	37,541.07
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/01/2023	POPKT09604	20201607475	2342	PN 418964 Flame3 protection	VEN01233 - INNIO JENBACHER NORTH AM		2,011.80	12,810.86
02/01/2023	POPKT09604	20201607475	2342	PN 578832	VEN01233 - INNIO JENBACHER NORTH AM		602.70	13,413.56
02/01/2023	POPKT09604	20201607475	2342	PN 456745 Oring	VEN01233 - INNIO JENBACHER NORTH AM		19.86	13,433.42
02/01/2023	POPKT09604	20201607475	2342	PN 439754	VEN01233 - INNIO JENBACHER NORTH AM		612.15	14,045.57
02/01/2023	POPKT09604	20201607475	2342	PN 100402 hex screw	VEN01233 - INNIO JENBACHER NORTH AM		13.44	14,059.01

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Account		Name				Beginning Balance	Total Activity	Ending Balance
10-406-6400		Energy Mana	agement Maintena	nce - Continued		10,799.06	26,742.01	37,541.07
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/01/2023	POPKT09604	20201607475	2342	PN 456748 Flame protection O-ring	VEN01233 - INNIO JENBACHER NORTH AM		214.24	14,273.25
02/01/2023	POPKT09604	20201607475	2342	PN 11841 Bearing Bush	VEN01233 - INNIO JENBACHER NORTH AM		56.72	14,329.97
02/01/2023	POPKT09604	20201607481	2342	PN 418964 Flame3 protection	VEN01233 - INNIO JENBACHER NORTH AM		1,005.90	15,335.87
02/08/2023	POPKT09606	20201607532	2342	585704 LINK M10L	VEN01233 - INNIO JENBACHER NORTH AM		275.10	15,610.97
02/08/2023	POPKT09606	20201607532	2342	585703 LinkM10	VEN01233 - INNIO JENBACHER NORTH AM		275.10	15,886.07
02/08/2023	POPKT09640	9601579346	2368	20TJ57	0827 - GRAINGER		27.87	15,913.94
02/08/2023	POPKT09640	9601579346	2368	20JE34	0827 - GRAINGER		174.16	16,088.10
02/14/2023	POPKT09635	9608295011	2368	Brake cleaner (10 cans)	0827 - GRAINGER		89.00	16,177.10
02/15/2023	POPKT09660	9609557864	2368	20TJ56	0827 - GRAINGER		28.46	16,205.56
02/21/2023	POPKT09660	02.21.2023	2375	Spark Plug 1109190	VEN01434 - SKYE TECHNICAL SOLUTIONS,		14,023.30	30,228.86
02/22/2023	APPKT02425	2020400586	2356	SERVICE CALL, ON 01/11/2022	VEN01233 - INNIO JENBACHER NORTH AM		1,505.50	31,734.36
02/23/2023	POPKT09660	9619273957	2384	20TJ56	0827 - GRAINGER		142.30	31,876.66
02/28/2023	POPKT09684	INV0013260	DFT0001698	KTRIO Laminating Sheets	0784 - US BANK		40.09	31,916.75
02/28/2023	POPKT09684	INV0013260	DFT0001698	Fellowes Saturn 3i 125 Thermal Laminat	0784 - US BANK		109.99	32,026.74
02/28/2023	POPKT09684	INV0013261	DFT0001698	lamination sheets	0784 - US BANK		30.94	32,057.68
02/28/2023	POPKT09684	INV0013265	DFT0001698	EasyPAG 5 Pockets Mesh Wall File Hold	0784 - US BANK		45.98	32,103.66
02/28/2023	POPKT09684	INV0013265	DFT0001698	Sinboun Letter Tray Paper Organizer 5-T	0784 - US BANK		25.80	32,129.46
02/28/2023	POPKT09684	INV0013275	DFT0001698	Hole punch	0784 - US BANK		4.11	32,133.57
02/28/2023	POPKT09660	20201607736	2385	531741	VEN01233 - INNIO JENBACHER NORTH AM		5,407.50	37,541.07
10-501-4001		Lab Wages				31,436.89	32,540.68	63,977.57
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			16,035.65	47,472.54
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			16,505.03	63,977.57
10-501-4002		Lab Overtime	e			730.66	1,042.35	1,773.01
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			231.41	962.07
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			810.94	1,773.01
10-501-4003	4003 Lab Retirement		ent			8,041.90	8,278.42	16,320.32
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			4,066.78	12,108.68
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			4,211.64	16,320.32
10-501-4004		Lab Benefits				22,138.50	10,491.99	32,630.49
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			5,259.65	27,398.15
02/08/2023	APPKT02414	FEB23371	2326	EMPLOYEE ASSISTANCE COVERAGE - FE	0086 - BLOMQUIST HALE CONSULTING, IN		24.75	27,422.90
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			5,207.59	32,630.49

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Account	unt Name					Beginning Balance	Total Activity	Ending Balance
10-501-4021		Lab Uniform	ıs			215.43	512.52	727.95
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/01/2023	APPKT02414	LSAL2682390	101048	TOWEL AND UNIFORMS CLEANNING SE	0035 - ALSCO		75.11	290.54
02/01/2023	APPKT02414	LSAL2684952	101048	TOWEL AND UNIFORMS CLEANNING SE	0035 - ALSCO		70.16	360.70
02/01/2023	APPKT02414	LSAL2687456	101048	TOWEL, AND UNIFORM CLEANNING SE	0035 - ALSCO		75.11	435.81
02/10/2023	APPKT02417	LSAL2702783	101083	MAT, TOWEL SERVICES - LAB	0035 - ALSCO		75.11	510.92
02/17/2023	APPKT02425	LSAL2705353	101125	TOWEL, UNIFORMS CLEANNING SERVIC	0035 - ALSCO		70.16	581.08
02/24/2023	APPKT02436	LSAL2707991	101155	UNIFORMS, TOWEL CLEANNING - LAB	0035 - ALSCO		76.71	657.79
02/28/2023	APPKT02449	LSAL2700247	101185	TOWEL, UNIFORM CLEANNING SERVICE	0035 - ALSCO		70.16	727.95
10-501-4027		Lab Supplies	S			2,302.04	6,184.96	8,487.00
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/01/2023	POPKT09581	0114477	101138	10-210-636	0262 - FISHER SCIENTIFIC		175.45	2,477.49
02/01/2023	POPKT09604	0074198	101138	TNT872 Volatile Acid Hach Kits	0262 - FISHER SCIENTIFIC		1,171.70	3,649.19
02/01/2023	POPKT09604	28354	101101	MS-5RT150PS (Coliform bottles)	0454 - MICROTECH SCIENTIFIC		1,112.39	4,761.58
02/01/2023	POPKT09604	9958159	101094	08-732-107 aluminum weigh dishes	0262 - FISHER SCIENTIFIC		78.35	4,839.93
02/03/2023	POPKT09703	559187019	2387	SKU: Z329487	0689 - SIGMA-ALDRICH RTC		209.16	5,049.09
02/09/2023	POPKT09660	0362898	101161	08-549-12B 50 mL volumetric Flasks, ca	0262 - FISHER SCIENTIFIC		715.17	5,764.26
02/09/2023	POPKT09660	291153272001	101169	898221 Serta iComfort i5000	0499 - OFFICE DEPOT		556.86	6,321.12
02/10/2023	POPKT09660	0402621	101161	19-167-032e Extra Large Nitrile gloves	0262 - FISHER SCIENTIFIC		129.72	6,450.84
02/15/2023	POPKT09635	3369446	101131	92-675 TouchNTough disposable nitrile	0149 - COLE-PARMER INSTRUMENT CO.		292.18	6,743.02
02/28/2023	POPKT09684	INV0013259	DFT0001698	1001382-4	0784 - US BANK		155.22	6,898.24
02/28/2023	POPKT09684	INV0013266	DFT0001698	050102	0784 - US BANK		753.00	7,651.24
02/28/2023	POPKT09684	INV0013270	DFT0001698	Model #: 059895	0784 - US BANK		287.10	7,938.34
02/28/2023	POPKT09684	INV0013278	DFT0001698	2.5 Gallon Glass Barrel Jar with Brushed	0784 - US BANK		343.24	8,281.58
02/28/2023	POPKT09709	0828635		19-167-032D Large nitrile gloves	0262 - FISHER SCIENTIFIC		129.72	8,411.30
02/28/2023	POPKT09749	1000730106		G7005 Hose Barb QuikVapA Evaporatin	0239 - ENVIRONMENTAL EXPRESS		40.80	8,452.10
02/28/2023	POPKT09749	1000730106		G7004c Flow Control QuikVapA Evapora	0239 - ENVIRONMENTAL EXPRESS		34.90	8,487.00
10-501-4040		Lab Professi	onal Fees			13,487.11	16,519.00	30,006.11
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	APPKT02410	23A1555	101129	LAB PROFESSIONAL TEST - ANIONS & M	VEN01132 - CHEMTECH-FORD, INC.		360.00	13,847.11
02/03/2023	APPKT02417	2322774	101085	QA MANAGMENT SUPPORT, PERIOD JA	0057 - AQS, INC.		5,500.00	19,347.11
02/08/2023	APPKT02417	23A1986	101129	LAB PROFESSIONAL TEST - SL20	VEN01132 - CHEMTECH-FORD, INC.		281.00	19,628.11
02/08/2023	APPKT02417	23A1989	101129	LAB PROFESSIONAL TEST - ANIONS&ME	VEN01132 - CHEMTECH-FORD, INC.		360.00	19,988.11
02/09/2023	APPKT02417	23A0751	101129	LAB PROFESSIONAL SERVICE - SL28	VEN01132 - CHEMTECH-FORD, INC.		1,533.00	21,521.11
02/15/2023	APPKT02425	23B0425	101159	LAB PROFESSIONAL TEST - FINAL MINER	VEN01132 - CHEMTECH-FORD, INC.		488.00	22,009.11
02/15/2023	APPKT02425	23B0431	101159	LAB PROFESSIONAL TEST - ANIONS&MI	VEN01132 - CHEMTECH-FORD, INC.		618.00	22,627.11
02/15/2023	APPKT02425	23B0548	101159	LAB PROFESSIONAL TEST - HG SAMPLIN	VEN01132 - CHEMTECH-FORD, INC.		438.00	23,065.11
02/17/2023	APPKT02425	23A1550	101159	LAB PROFESSIONAL TEST SERVICE - SL2	VEN01132 - CHEMTECH-FORD, INC.		1,500.00	24,565.11
02/20/2023	APPKT02425	23A1423	101159	LAB PROFESSIONAL TEST SERVICE - SL 5	VEN01132 - CHEMTECH-FORD, INC.		1,500.00	26,065.11
02/23/2023	APPKT02431	23B1031	101190	LAB PROFESSIONAL TEST - METALS & TP	VEN01132 - CHEMTECH-FORD, INC.		740.00	26,805.11
02/28/2023	APPKT02431	23B0439		LAB PROFESSIONAL TEST - SL20	VEN01132 - CHEMTECH-FORD, INC.		1,533.00	28,338.11
02/28/2023	APPKT02431	23B0591	101159	LAB PROFESSIONAL TEST SERVICE - PLA	VEN01132 - CHEMTECH-FORD, INC.		1,590.00	29,928.11

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Account	Name				Beginning Balance	Total Activity	Ending Balance
10-501-4040	Lab Professi	onal Fees - Contin	ued		13,487.11	16,519.00	30,006.11
Post Date Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/28/2023 APPKT02431	3010031	101159	LAB PROFESSIONAL TEST - GH06 1/12/2	VEN01132 - CHEMTECH-FORD, INC.		78.00	30,006.11
10-501-4300	Lab Telepho	ne			118.05	118.05	236.10
Post Date Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account		Running Balance
02/02/2023 PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20		•	22.15	140.20
02/16/2023 PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			22.15	162.35
02/22/2023 APPKT02425	628730978	101128	ACCT#90236455, SERVICE 1/12/23-2/1	0124 - CENTURYLINK		73.75	236.10
10-501-5700	Lab Chemica	als			5,240.32	1,540.23	6,780.55
Post Date Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	•	Running Balance
02/01/2023 POPKT09604	0293079-IN	101059	2008ISS-500ML (200.8 ISS)	0344 - INORGANIC VENTURES	•	287.91	5,528.23
02/01/2023 POPKT09604	9997003	101094	AA36439A3 Trisodium Citrate Dihydrate	0262 - FISHER SCIENTIFIC		43.17	5,571.40
02/01/2023 APPKT02417	33635974	2345	ACCT#54251209, ARGON RENTAL - LAB	0541 - LINDE GAS & EQUIPMENT INC.		395.93	5,967.33
02/03/2023 POPKT09606	20059430	101134	4400-132526	0164 - CPI INTERNATIONAL		417.29	6,384.62
02/21/2023 APPKT02436	34221314	2370	ACCT#54251209, ARGON	0541 - LINDE GAS & EQUIPMENT INC.		395.93	6,780.55
10-501-6200	Lah Tools &	Small Equipment			4,610.00	3,439.51	8,049.51
Post Date Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account		Running Balance
02/28/2023 POPKT09749	1000730106		G7000 QuikVapA Evaporating System 1	0239 - ENVIRONMENTAL EXPRESS		3,439.51	8,049.51
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<u>10-502-4001</u>	Pretreatmer	•			42,842.46	43,959.27	86,801.73
Post Date Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account		Running Balance
02/02/2023 PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			21,979.64	64,822.10
02/16/2023 PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			21,979.63	86,801.73
10-502-4002	Pretreatmer	nt Overtime			391.04	259.05	650.09
Post Date Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account		Running Balance
02/16/2023 PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			259.05	650.09
10-502-4003	Pretreatmer	nt Retirement			10,748.38	10,994.60	21,742.98
Post Date Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023 PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			5,464.92	16,213.30
02/16/2023 PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			5,529.68	21,742.98
10-502-4004	Pretreatmer	at Ronofits			26,404.03	12,153.57	38,557.60
Post Date Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	· ·	Running Balance
02/02/2023 PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20	venuoi	Project Account	6,091.00	32,495.03
02/08/2023 APPKT02414	FEB23371	2326	EMPLOYEE ASSISTANCE COVERAGE - FE	0086 - BLOMQUIST HALE CONSULTING, IN		34.27	32,529.30
02/16/2023 PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2	2222 223		6,028.30	38,557.60
							·
10-502-4023		nt Memberships			85.00	170.00	255.00
Post Date Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account		Running Balance
02/28/2023 APPKT02431	MICHAEL. C 2023	101182	MEMEBERSHIP RENEW - MICHAEL Q. C	0841 - WATER ENVIRONMENT FEDERATIO		85.00	170.00
02/28/2023 APPKT02431	TALENA W. 2023	101182	MEMBERSHIP RENEW - TALENA R. WAL	0841 - WATER ENVIRONMENT FEDERATIO		85.00	255.00

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Detail Report	Date Range: 02/01/2023 - 02/28/2023

Account		Name				Beginning Balance	Total Activity	Ending Balance
10-502-4040		Pretreatmen	t Professional Fees			0.00	26.60	26.60
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/08/2023	APPKT02425	2023ci-8605	101148	E-EDITION IPUBLISH - PRE TREATMENT	VEN01337 - SALT LAKE TRIBUNE		26.60	26.60
10-502-4300		Pretreatmen	it Telephone			588.22	901.42	1,489.64
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			22.15	610.37
02/11/2023	APPKT02425	287310660504X02112	101126	ACCT#287310660504, SERVICE 01/04/2	VEN01383 - AT&T MOBILITY		421.06	1,031.43
02/15/2023	GLPKT04943	JN05595		Verizon Jim Rich			52.20	1,083.63
02/15/2023	GLPKT04943	JN05595		Verizon christi priest			52.20	1,135.83
02/15/2023	GLPKT04943	JN05595		Verizon mike christiansen			52.20	1,188.03
02/15/2023	GLPKT04943	JN05595		Verizon talena walton			52.20	1,240.23
02/15/2023	GLPKT04943	JN05595		Verizon Halima Yarow			52.20	1,292.43
02/15/2023	GLPKT04943	JN05595		Verizon Eric Price			52.20	1,344.63
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			22.15	1,366.78
02/22/2023	APPKT02425	628730978	101128	ACCT#90236455, SERVICE 1/12/23-2/1	0124 - CENTURYLINK		122.86	1,489.64
10-502-6400		Pretreatmen	t Maintenance			421.76	529.70	951.46
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/10/2023	APPKT02417	LSAL2702781	101083	MAT CLEANNING SERVICE	0035 - ALSCO		25.19	446.95
02/28/2023	POPKT09700	13471851	101200	POWER SUPPLY 3 PIN 115 V	0308 - HACH COMPANY		479.32	926.27
02/28/2023	APPKT02439	LSAL2707989	101185	MAT CLEANNING SERVICE - PRE TREAT	0035 - ALSCO		25.19	951.46
10-600-4001		Board Wage	S			2,684.00	3,084.00	5,768.00
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	•	Running Balance
02/22/2023	APPKT02430	02222023	2360	STRATEGY MTG	0188 - DEBRA K. ARMSTRONG	-	200.00	2,884.00
02/22/2023	APPKT02430	02222023	2361	STRATEGY MTG	VEN01141 - DONALD RUSSELL		200.00	3,084.00
02/22/2023	APPKT02430	02222023	2365	BOARD MEETING 02/22/2023	VEN01227 - SHARLA A. BYNUM		375.00	3,459.00
02/22/2023	APPKT02430	02222023	2366	BOARD MEETING 02/22/2023	VEN01393 - WESLEY FISHER		375.00	3,834.00
02/22/2023	APPKT02430	02222023	2360	BOARD MEETING 02/22/2023	0188 - DEBRA K. ARMSTRONG		434.00	4,268.00
02/22/2023	APPKT02430	02222023	2364	BOARD MEETING 02/22/2023	0476 - MURRAY CITY CORPORATION		375.00	4,643.00
02/22/2023	APPKT02430	02222023	2363	BOARD MEETING 02/22/2023	0375 - JEFF MONSON		375.00	5,018.00
02/22/2023	APPKT02430	02222023	2361	BOARD MEETING 02/22/2023	VEN01141 - DONALD RUSSELL		375.00	5,393.00
02/22/2023	APPKT02430	02222023	2362	BOARD MEETING 02/22/2023	0286 - GILES DEMKE		375.00	5,768.00
10-600-4029		Board Misce	llaneous			0.00	261.00	261.00
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account		Running Balance
02/13/2023	APPKT02417	290657410001	101106	BOARD BOOK COVERS	0499 - OFFICE DEPOT	•	261.00	261.00
10-601-4001		GM Wages				34,278.45	35,276.78	69,555.23
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	· · · · · · · · · · · · · · · · · · ·	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2	·······································	PYPKT00919 - 02/02/2023 - Pay 2/2/20		. Toject Account	17,638.39	51,916.84
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20 PYPKT00926 - 02/16/2023 - Pay 2/16/2			17,638.39	69,555.23
02/10/2023	1 11 K100320	1 11 1100320 - 02/10/2		1 11 K100320 - 02/10/2023 - Fay 2/10/2			17,030.39	03,333.23

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Account	Name				Beginning Balance	Total Activity	Ending Balance
10-601-4003	GM Retire	ment			8,300.38	8,549.96	16,850.34
Post Date Packet Num	er Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023 PYPKT00919	PYPKT00919 - 02/02/	2	PYPKT00919 - 02/02/2023 - Pay 2/2/20			4,274.98	12,575.36
02/16/2023 PYPKT00926	PYPKT00926 - 02/16/	2	PYPKT00926 - 02/16/2023 - Pay 2/16/2			4,274.98	16,850.34
					10.551.05		
<u>10-601-4004</u>	GM Benefi				10,564.06	5,392.93	15,956.99
Post Date Packet Num		Pmt Number	Description	Vendor	Project Account		Running Balance
02/02/2023 PYPKT00919	PYPKT00919 - 02/02/		PYPKT00919 - 02/02/2023 - Pay 2/2/20			2,715.53	13,279.59
02/08/2023 APPKT02414	FEB23371	2326	EMPLOYEE ASSISTANCE COVERAGE - FE	0086 - BLOMQUIST HALE CONSULTING, IN		9.99	13,289.58
02/16/2023 PYPKT00926	PYPKT00926 - 02/16/	2	PYPKT00926 - 02/16/2023 - Pay 2/16/2			2,667.41	15,956.99
10-601-4023	GM Memb	erships			0.00	74.00	74.00
Post Date Packet Num	er Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/15/2023 GLPKT04943	JN05595		ut prof brandon license			74.00	74.00
10-601-4027	GM Suppli	es			400.00	168.05	568.05
Post Date Packet Num	er Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023 APPKT02417	291602240001	101106	BADGES	0499 - OFFICE DEPOT		56.25	456.25
02/15/2023 GLPKT04943	JN05595		sams club kitchen supplies			111.80	568.05
10-601-4029	GM Miscel				0.00	370.26	370.26
Post Date Packet Num		Pmt Number	Description	Vendor	Project Account		Running Balance
02/15/2023 GLPKT04943	JN05595		mano thai bryan, brandon team meal			33.71	33.71
02/15/2023 GLPKT04943	JN05595		lucky sergio, darwin, brady, tim bday lu			51.71	85.42
02/15/2023 GLPKT04943	JN05595		Lucky sergio, darwin, brady, tim bday lu			51.76	137.18
02/15/2023 GLPKT04943	JN05595		meat hook ray and woody bday lunch			73.88	211.06
02/15/2023 GLPKT04943	JN05595		PHO 33 dustin g. bday lunch			55.80	266.86
02/15/2023 GLPKT04943	JN05595		apple spice DOE Rabr project team mea			103.40	370.26
10-601-4032	GM Legisla	tive Issues			3,750.00	3,750.00	7,500.00
Post Date Packet Num	er Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/15/2023 APPKT02421	FEBRUARY 2023	101087	GOVERNMENT RELATIONS AND LEGISLA	VEN01386 - CAPSTONE STRATEGIES, LLC		3,750.00	7,500.00
10-601-4040	GM Profes	sional Fees			14,948.40	16,880.50	31,828.90
Post Date Packet Num		Pmt Number	Description	Vendor	Project Account	· · · · · · · · · · · · · · · · · · ·	Running Balance
02/01/2023 APPKT02431	1475223	101171	PROFESSIONAL SERVICES - JAN 2023 GE	0510 - PARSONS BEHLE & LATIMER	Project Account	3,014.50	17,962.90
02/01/2023 APPKT02431	1475224	101171	PROFESSIONAL SERVICES - JAN. 2023 GE	0510 - PARSONS BEHLE & LATIMER		2,458.50	20,421.40
02/01/2023 APPKT02431	1475225	101171	PROFESSIONAL SERVICES - JAN. 2023	0510 - PARSONS BEHLE & LATIMER		907.50	21,328.90
02/01/2023 APPKT02433	01-2023	101171	CONSULTING SERVICES FOR SLUDGE M	0603 - RAMESH GOEL		8,500.00	29,828.90
	2054082	101146				2,000.00	31,828.90
02/21/2023 APPKT02425	200 4 002	101141	PROPORTIONAL SHARE OWING- JAN. 2	0322 - HOLLAND & HART LLP		2,000.00	31,828.90
10-601-4300	GM Teleph	one			155.62	287.92	443.54
Post Date Packet Num	er Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/15/2023 GLPKT04943	JN05595		Verizon Brandon H.			80.10	235.72
02/15/2023 GLPKT04943	JN05595		Verizon phil heck			52.20	287.92

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Account	Name				Beginning Balance	Total Activity	Ending Balance
<u>10-601-4300</u>	GM Telepho	ne - Continued			155.62	287.92	443.54
Post Date Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/22/2023 APPKT02425	628730978	101128	ACCT#90236455, SERVICE 1/12/23-2/1	0124 - CENTURYLINK		155.62	443.54
10-601-6400	GM Mainten	nance			63.88	488.02	551.90
Post Date Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/08/2023 APPKT02417	5066667390	101111	PRINTER SERVICE - ADMIN BUILDING	0624 - RICOH USA, INC	•	332.08	395.96
02/10/2023 APPKT02417	LSAL2702782	101083	MAT CLEANING SERVICE - ADMIN	0035 - ALSCO		15.97	411.93
02/15/2023 APPKT02421	153551	101088	1 64 GALL ONSITE	0127 - CERTIFIED SHRED INC.		42.00	453.93
02/22/2023 APPKT02431	154226	101158	1 64 GAL ONSITE AND EXTRA	0127 - CERTIFIED SHRED INC.		82.00	535.93
02/24/2023 APPKT02431	LSAL2707990	101155	MAT CLEANNING SERVICE - ADMIN	0035 - ALSCO		15.97	551.90
10-602-4001	HR Wages				27,236.21	27,981.37	55,217.58
Post Date Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023 PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			13,990.69	41,226.90
02/16/2023 PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			13,990.68	55,217.58
10-602-4003	HR Retireme	ent			6,653.67	6,839.96	13,493.63
Post Date Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023 PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			3,419.98	10,073.65
02/16/2023 PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			3,419.98	13,493.63
<u>10-602-4004</u>	HR Benefits				11,040.24	4,556.83	15,597.07
Post Date Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023 PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			2,277.10	13,317.34
02/08/2023 APPKT02414	FEB23371	2326	EMPLOYEE ASSISTANCE COVERAGE - FE	0086 - BLOMQUIST HALE CONSULTING, IN		14.75	13,332.09
02/16/2023 PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			2,264.98	15,597.07
10-602-4022	HR Travel an	nd Learning			0.00	3,942.15	3,942.15
Post Date Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/15/2023 GLPKT04943	JN05595		thrift books arbinger books			42.15	42.15
02/28/2023 APPKT02455	50654		PUBLIC WORKSHOP - ANDREW LASEN	0744 - THE ARBINGER INSTITUTE, LLC		3,900.00	3,942.15
<u>10-602-4025</u>	HR Notices				0.00	120.00	120.00
Post Date Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/15/2023 GLPKT04943	JN05595		online job ads indeed monthly subscrip			120.00	120.00
10-602-4029	HR Miscellar	neous			0.00	35.43	35.43
Post Date Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/15/2023 GLPKT04943	JN05595		prime video cindie personal exp. Has b			4.28	4.28
02/15/2023 GLPKT04943	JN05595		la hacienda appreciation com. Awarded			35.43	39.71
02/27/2023 GLPKT04958	JN05600		personal exp. reimb. cindie			-4.28	35.43
10-602-4040	HR Professio	onal Fees			157.50	15.00	172.50
Post Date Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	
02/08/2023 APPKT02410	02072023	2337	BACKGROUND CHECK REIMBURSEMEN	VEN01463 - SWAIN, PORCHA SHAY	-,	15.00	172.50
,,				,			

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Account		Name				Beginning Balance	Total Activity	Ending Balance
10-602-4300		HR Telephon	ie			0.00	159.17	159.17
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/15/2023	GLPKT04943	JN05595		Verizon cindie foote			52.20	52.20
02/15/2023	GLPKT04943	JN05595		Verizon Karina			54.77	106.97
02/15/2023	GLPKT04943	JN05595		Verizon leann dipo			52.20	159.17
10-603-4001		Finance Wag	ges			42,778.34	43,563.95	86,342.29
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			21,862.80	64,641.14
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			21,701.15	86,342.29
10-603-4003		Finance Reti	rement			10,152.47	10,453.84	20,606.31
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			5,226.92	15,379.39
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			5,226.92	20,606.31
10-603-4004		Finance Bene	efits			24,416.51	11,451.41	35,867.92
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			5,753.48	30,169.99
	APPKT02414	FEB23371	2326	EMPLOYEE ASSISTANCE COVERAGE - FE	0086 - BLOMQUIST HALE CONSULTING, IN		29.51	30,199.50
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			5,668.42	35,867.92
10-603-4022		Finance Trav	el and Learning			0.00	350.00	350.00
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
	APPKT02410	02072023	2330	REIMBURSEMENT FOR CONFERENCE	VEN0397 - JUSTIN ZOLLINGER		175.00	175.00
02/15/2023	GLPKT04943	JN05595		ugfoa mike spring conf. fee			175.00	350.00
10-603-4023		Finance Men	nberships			0.00	135.00	135.00
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
	GLPKT04943	JN05595		ufgoa company annual membership			50.00	50.00
02/15/2023	GLPKT04943	JN05595		wef main jeremy membership			85.00	135.00
10-603-4027		Finance Supp	olies			188.53	592.00	780.53
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
	APPKT02444	7372877153-0-1	101210	BINDING MACHINE COMBS & CRYSTAL	VEN01327 - STAPLES		37.62	226.15
	GLPKT04943	JN05595		amazon desk organizer			59.43	285.58
02/15/2023	GLPKT04943	JN05595		amazon checks			494.95	780.53
10-603-4300		Finance Tele	phone			78.60	245.20	323.80
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account		Running Balance
	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			39.30	117.90
	GLPKT04943	JN05595		Verizon warehouse			52.20	170.10
	GLPKT04943	JN05595		Verizon jeremy deppe			62.20	232.30
	GLPKT04943	JN05595		Verizon justin zollinger			52.20	284.50
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			39.30	323.80

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Account		Name				Beginning Balance	Total Activity	Ending Balance
10-604-4001		IT Wages				64,884.31	66,673.18	131,557.49
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			33,322.67	98,206.98
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			33,350.51	131,557.49
10-604-4002		IT Overtime				2,846.03	2,948.93	5,794.96
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	,	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20	3		1,166.80	4,012.83
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			1,782.13	5,794.96
,,							_,,	2,12
10-604-4003		IT Retiremen	nt			16,845.10	17,318.03	34,163.13
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			8,578.62	25,423.72
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			8,739.41	34,163.13
10-604-4004		IT Benefits				35,875.53	17,758.89	53,634.42
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			8,926.94	44,802.47
02/08/2023	APPKT02414	FEB23371	2326	EMPLOYEE ASSISTANCE COVERAGE - FE	0086 - BLOMQUIST HALE CONSULTING, IN		34.27	44,836.74
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			8,797.68	53,634.42
10-604-4021		IT Uniforms				39.88	40.03	79.91
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/01/2023	APPKT02417	4145298553	101090	UNIFORMS - OPERATION DEPT.	0136 - CINTAS		9.86	49.74
02/13/2023	APPKT02417	4145978503	101090	UNIFORMS - OPERATION DEPT.	0136 - CINTAS		10.17	59.91
02/15/2023	APPKT02439	4146688057	101191	UNIFORMS - OPERATION DEPT.	0136 - CINTAS		9.85	69.76
02/22/2023	APPKT02439	4147382957	101191	UNIFORMS - OPERATION DEPT.	0136 - CINTAS		10.15	79.91
10-604-4022		IT Travel and	Learning			0.00	2,700.00	2,700.00
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	· ·	Running Balance
02/24/2023	APPKT02431	71-287164	101157	GENETEC 5.11 CERTIFICATION CLASS-M	0069 - AVTEC	•	2,700.00	2,700.00
40.504.4200						co 75		
10-604-4300	De alcat November	IT Telephone		Description	Vandau	63.75	567.52	631.27
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account		Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			-5.00 62.20	58.75
02/15/2023	GLPKT04943	JN05595		Verizon andy larsen				120.95
02/15/2023	GLPKT04943	JN05595		Verizon Shaun Udink			62.20	183.15
02/15/2023	GLPKT04943	JN05595		Verizon Travis Winger			148.94	332.09
02/15/2023	GLPKT04943	JN05595		Verizon david gitting watch			62.20	394.29
02/15/2023	GLPKT04943	JN05595		Verizon Nick Mekinnov			11.63 52.20	405.92
02/15/2023	GLPKT04943	JN05595		Verizon david gitting				458.12
02/15/2023	GLPKT04943	JN05595		Verizon Mike Warr			52.20	510.32
02/15/2023	GLPKT04943	JN05595		Verizon Mike Warr			52.20	562.52
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2	101120	PYPKT00926 - 02/16/2023 - Pay 2/16/2	0124 CENTURYUNI		-5.00	557.52
02/22/2023	APPKT02425	628730978	101128	ACCT#90236455, SERVICE 1/12/23-2/1	0124 - CENTURYLINK		73.75	631.27

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Account	Name					Beginning Balance	Total Activity	Ending Balance
10-604-6200		IT Tools & Small Equipment				-5.00	3,834.12	3,829.12
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/01/2023	ARPKT00685	Invoice Packet ARPKTO)	January 2023 Activity			-5.00	-10.00
02/07/2023	POPKT09634	71-286261	101127	3W Camera Repair	0069 - AVTEC		3,839.12	3,829.12
10-604-6400		IT Maintena	nce			4,040.10	4,383.06	8,423.16
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/08/2023	APPKT02417	23FEB0477	101115	ACCT#020458 - FEB. 2023 SERVICE	VEN01264 - SYRINGA NETWORKS		1,149.00	5,189.10
02/15/2023	GLPKT04943	JN05595		amazon cables			101.10	5,290.20
02/15/2023	GLPKT04943	JN05595		amazon graphics card			885.98	6,176.18
02/15/2023	GLPKT04943	JN05595		amazon various connecting cables			139.22	6,315.40
02/15/2023	GLPKT04943	JN05595		amazon computer mice, keyboards			636.60	6,952.00
02/15/2023	GLPKT04943	JN05595		ups store return part shipping			38.43	6,990.43
02/15/2023	GLPKT04943	JN05595		home depot tools			67.53	7,057.96
02/15/2023	GLPKT04943	JN05595		amazon graphics cards			719.98	7,777.94
02/15/2023	GLPKT04943	JN05595		amazon charging cables			117.33	7,895.27
02/15/2023	GLPKT04943	JN05595		amazon monitor stands			392.90	8,288.17
02/15/2023	GLPKT04943	JN05595		amazon cord reel			26.00	8,314.17
02/15/2023	GLPKT04943	JN05595		amazon cpu cooler			108.99	8,423.16
10-604-6500		IT Software	Support			13,481.46	45,336.70	58,818.16
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/01/2023	APPKT02417	3640	101105	NEXGEN AM LICENSE MAINTENANCE FY	0489 - NEXGEN UTILITY MANAGEMENT		32,550.00	46,031.46
02/08/2023	POPKT09604	13416732	101058	WIMS STD LIMS	0308 - HACH COMPANY		2,948.80	48,980.26
02/09/2023	APPKT02417	1906	101137	X-LIMS MAINTENANCE 12/15/22-12/14	0245 - ETHOSOFT, INC.		7,726.45	56,706.71
02/15/2023	GLPKT04943	JN05595		fulcrumapp.com licenses			158.57	56,865.28
02/15/2023	GLPKT04943	JN05595		ESRI GIS mapping software support			1,303.00	58,168.28
02/15/2023	GLPKT04943	JN05595		linkedin learning Subscription			299.88	58,468.16
02/21/2023	APPKT02425	02162023	2357	REIMBURSMENT FOR NEW COMPOST L	VEN0368 - JAKE CROOKSTON		350.00	58,818.16
10-604-7070		IT Pay-As-Yo	ou-Go			0.00	50,568.53	50,568.53
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/15/2023	POPKT09634	GF63647	2339	Samsung 990 PRO MZ-V9P1T0B/AM - S	0123 - CDW GOVERNMENT INC.	SCADA/PLC Changeou	2,545.05	2,545.05
02/15/2023	POPKT09634	GG23806	2339	ViewSonic Ergonomic VG2455-2K - LED	0123 - CDW GOVERNMENT INC.	SCADA/PLC Changeou	4,196.10	6,741.15
02/15/2023	POPKT09634	GG82741	2339	Kingston - DDR4 - 32 GB SO-DIMM 260-	0123 - CDW GOVERNMENT INC.	SCADA/PLC Changeou	1,145.40	7,886.55
02/15/2023	POPKT09634	GL54819	2339	ViewSonic LCD-CMK-001 - mounting kit	0123 - CDW GOVERNMENT INC.	SCADA/PLC Changeou	281.10	8,167.65
02/15/2023	POPKT09634	GM01143	2339	Intel Next Unit of Computing 12 Pro Kit	0123 - CDW GOVERNMENT INC.	SCADA/PLC Changeou	2,519.68	10,687.33
02/15/2023	POPKT09634	GM65964	2354	Intel Next Unit of Computing 12 Pro Kit	0123 - CDW GOVERNMENT INC.	SCADA/PLC Changeou	6,299.20	16,986.53
02/15/2023	POPKT09634	GN38035	2354	Intel Next Unit of Computing 12 Pro Kit	0123 - CDW GOVERNMENT INC.	SCADA/PLC Changeou	629.92	17,616.45
02/28/2023	APPKT02431	6695-1047792	101173	2022 PO#9501, ANA 4 U/I OUT ISOLATE	0645 - ROYAL WHOLESALE ELECTRIC	Headworks System Co	2,302.08	19,918.53
02/28/2023	APPKT02431	8768	101156	PLC PROGRAMING- JAN. 2023	VEN01279 - APCO INC.	SCADA/PLC Changeou	17,730.00	37,648.53
02/28/2023	APPKT02444	8527	101187	PLC MIGRATION - OCT. 2022	VEN01279 - APCO INC.	SCADA/PLC Changeou	12,920.00	50,568.53

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Account	•	Name				Beginning Balance	Total Activity	Ending Balance
10-605-4001		Safety Wage	S			14,772.89	15,382.58	30,155.47
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	· ·	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			7,691.29	22,464.18
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			7,691.29	30,155.47
10-605-4003		Safety Retire	ment			3,693.22	3,845.64	7,538.86
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			1,922.82	5,616.04
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			1,922.82	7,538.86
10-605-4004		Safety Benef	its			10,179.45	5,006.49	15,185.94
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			2,522.31	12,701.76
02/08/2023	APPKT02414	FEB23371	2326	EMPLOYEE ASSISTANCE COVERAGE - FE	0086 - BLOMQUIST HALE CONSULTING, IN		9.99	12,711.75
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			2,474.19	15,185.94
10-605-4022		Safety Travel	l and Learning			0.00	699.50	699.50
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/15/2023	GLPKT04943	JN05595		national safety council def. driving cour			399.50	399.50
02/15/2023	GLPKT04943	JN05595		utah safety council safety training conf.			300.00	699.50
10-605-4023		Safety Memb	perships			0.00	400.00	400.00
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account		Running Balance
02/15/2023	GLPKT04943	JN05595		wef main isaac memberships			150.00	150.00
02/15/2023	GLPKT04943	JN05595		utah safety council safety memberships			250.00	400.00
10-605-4100		Safety Physic	cals & Testing			297.00	941.00	1,238.00
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/08/2023	APPKT02417	02-01-2023	101114	IMMUNIZATION SERVICE	0698 - SL COUNTY HEALTH DEPARTMENT		113.00	410.00
02/28/2023	APPKT02444	990	101193	FLU VACCINE	VEN01207 - CNS HOME HEALTH PLUS		70.00	480.00
02/28/2023	APPKT02446	64776	101188	PRE-EMPLOYEMENT PHYSICAL TEST	0089 - BLUELINE HEALTH SERVICES		320.00	800.00
02/28/2023	APPKT02449	SL3396512	101201	EMPLOYEMENT TEST	0357 - INTERMOUNTAIN WORKMED SLC		438.00	1,238.00
10-605-4300		Safety Telepl	hone			60.63	112.83	173.46
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account		Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			22.15	82.78
02/15/2023	GLPKT04943	JN05595		Verizon Isaac Talbot			52.20	134.98
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2	0124 CENTURYUNIV		22.15	157.13
02/22/2023	APPKT02425	628730978	101128	ACCT#90236455, SERVICE 1/12/23-2/1	0124 - CENTURYLINK		16.33	173.46
10-605-6200		•	& Small Equipment			0.00	1,592.00	1,592.00
Post Date	Packet Number	Source Transaction	Pmt Number	Description ASA Secreta Backs	Vendor	Project Account		Running Balance
02/28/2023	POPKT09749	3783		MSA Multi-unit Charger for 4V manitors	0505 - OLYMPUS SAFETY & SUPPLY		570.00	570.00
02/28/2023	POPKT09749	3783		MSA Broke Filters (Backage of 10)	0505 - OLYMPUS SAFETY & SUPPLY		425.00	995.00
02/28/2023	POPKT09749	3783		MSA Probe Filters (Package of 10)	0505 - OLYMPUS SAFETY & SUPPLY		172.00	1,167.00

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Account		Name				Beginning Balance	Total Activity	Ending Balance
10-605-6200		Safety Tools	& Small Equipment	- Continued		0.00	1,592.00	1,592.00
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/28/2023	POPKT09749	3783		MSA Multi-unit Charger for 5x monitors	0505 - OLYMPUS SAFETY & SUPPLY		425.00	1,592.00
10-605-6400		Safety Maint	enance			2.047.55	3,410.78	5,458.33
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	,	Running Balance
02/15/2023	GLPKT04943	JN05595		blt eyeglasses safety glasses			324.00	2,371.55
02/15/2023	GLPKT04943	JN05595		mfasco health and safety first aid kit ite			137.42	2,508.97
02/15/2023	GLPKT04943	JN05595		brimar industries signs for the facility			777.36	3,286.33
02/28/2023	POPKT09749	3783		MSA V-Fit Standard Harness	0505 - OLYMPUS SAFETY & SUPPLY		1,285.00	4,571.33
02/28/2023	POPKT09749	3783		MSA Sightguard Vertoggle faceshields	0505 - OLYMPUS SAFETY & SUPPLY		147.50	4,718.83
02/28/2023	POPKT09749	3783		MSA V-Series Standard Shock Absorbin	0505 - OLYMPUS SAFETY & SUPPLY		265.00	4,983.83
02/28/2023	POPKT09749	3783		MSA Sweatband for hard hats (package	0505 - OLYMPUS SAFETY & SUPPLY		77.00	5,060.83
02/28/2023	POPKT09749	3783		MSA D-Ring Extension	0505 - OLYMPUS SAFETY & SUPPLY		325.00	5,385.83
02/28/2023	POPKT09749	3783		Radians Collapsible hard hat shade	0505 - OLYMPUS SAFETY & SUPPLY		72.50	5,458.33
10-606-4001		Engineering \	Magos			30,995.27	31,843.38	62,838.65
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	· ·	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2	r int Number	PYPKT00919 - 02/02/2023 - Pay 2/2/20	Vendoi	r roject Account	15,921.69	46,916.96
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			15,921.69	62,838.65
02, 10, 2020							10,521.03	02,000.00
<u>10-606-4003</u>		Engineering I	Retirement			7,527.28	7,739.32	15,266.60
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account		Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			3,869.66	11,396.94
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			3,869.66	15,266.60
10-606-4004		Engineering I	Benefits			10,110.14	4,939.78	15,049.92
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20			2,476.91	12,587.05
02/08/2023	APPKT02414	FEB23371	2326	EMPLOYEE ASSISTANCE COVERAGE - FE	0086 - BLOMQUIST HALE CONSULTING, IN		14.28	12,601.33
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			2,448.59	15,049.92
10-606-4023		Engineering I	Memberships			0.00	74.00	74.00
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account		Running Balance
02/15/2023	GLPKT04943	JN05595	r int ivamber	ut prof bryan license	Vendoi	r roject Account	74.00	74.00
02, 10, 2020	02 0 13 10	3.103333		at providing an incense			,	700
10-606-4040		Engineering I	Professional Fees			154,503.50	21,180.76	175,684.26
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account		Running Balance
02/28/2023	APPKT02444	25473816	2382	GENERAL SERVICES 1/1/23-1/26/23	0104 - BROWN AND CALDWELL		4,225.84	158,729.34
02/28/2023	APPKT02444	25473817	2382	ASSET MANAGE. PLAN UPDATE - 1/1/23	0104 - BROWN AND CALDWELL		16,954.92	175,684.26
10-606-4300		Engineering ⁻	Telephone			60.63	175.03	235.66
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account		Running Balance
02/02/2023	PYPKT00919	PYPKT00919 - 02/02/2		PYPKT00919 - 02/02/2023 - Pay 2/2/20		•	22.15	82.78
02/15/2023	GLPKT04943	JN05595		Verizon bryan mansell			62.20	144.98
02/15/2023	GLPKT04943	JN05595		Verizon kevin gallagher			52.20	197.18

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Account		Name				Beginning Balance	Total Activity	Ending Balance
10-606-4300		Engineering	Telephone - Cont	inued		60.63	175.03	235.66
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/16/2023	PYPKT00926	PYPKT00926 - 02/16/2		PYPKT00926 - 02/16/2023 - Pay 2/16/2			22.15	219.33
02/22/2023	APPKT02425	628730978	101128	ACCT#90236455, SERVICE 1/12/23-2/1	0124 - CENTURYLINK		16.33	235.66
10-606-6400		Engineering	Maintenance			7,272.00	15,731.96	23,003.96
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/07/2023	POPKT09660	23-63104	101180	ENDURO Model 200 (R7) Insulated Encl	0821 - VIRTUAL POLYMER COMPOUNDS		1,885.75	9,157.75
02/07/2023	POPKT09660	23-63104	101180	Convenience Processing fee	0821 - VIRTUAL POLYMER COMPOUNDS		89.25	9,247.00
02/07/2023	POPKT09660	23-63104	101180	Shipping and Handling	0821 - VIRTUAL POLYMER COMPOUNDS		850.00	10,097.00
02/07/2023	POPKT09660	23-63104	101180	Packaging Fee	0821 - VIRTUAL POLYMER COMPOUNDS		150.00	10,247.00
02/13/2023	POPKT09606	0000141651	101135	A-29: A-1180-21 "CENTRAL VALLEY INTE	0174 - D AND L SUPPLY		5,300.00	15,547.00
02/13/2023	POPKT09606	0000141651	101135	A-1180-R3: 6H 23CO 24.75CVR 36OD F	0174 - D AND L SUPPLY		4,380.00	19,927.00
02/15/2023	GLPKT04943	JN05595		maverik snacks for calibration crew			12.71	19,939.71
02/28/2023	GLPKT04960	JN05601		CC payment for Virtual Polymer			3,064.25	23,003.96
10-606-7070		Engineering	Pay-As-You-Go			4,840.00	42,651.76	47,491.76
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/28/2023	APPKT02454	25473868		CATHODIC PROTECTION OFFICES	0104 - BROWN AND CALDWELL	Cathodic Protection R	259.99	5,099.99
02/28/2023	APPKT02454	25473868		TACO.HVAC OFFICE	0104 - BROWN AND CALDWELL	Tunnel and Misc Buildi	4,465.29	9,565.28
02/28/2023	APPKT02454	25473868		CATHODIC PROTECTION FIELD	0104 - BROWN AND CALDWELL	Cathodic Protection R	3,087.93	12,653.21
02/28/2023	APPKT02454	25473868		TACO/HVAC FIELD	0104 - BROWN AND CALDWELL	Tunnel and Misc Buildi	2,567.13	15,220.34
02/28/2023	APPKT02454	25473868		FIRE ALARM CM FIELD	0104 - BROWN AND CALDWELL	Fire Protection System	6,140.76	21,361.10
02/28/2023	APPKT02454	25473868		FIRE ALARM OFFICE	0104 - BROWN AND CALDWELL	Fire Protection System	8,855.67	30,216.77
02/28/2023	GLPKT04999	JN05609		Feb 2023 Retainage		Cathodic Protection R	863.75	31,080.52
02/28/2023	APPKT02455	PAY APP 10		CATHODIC PROTECTION PROJECT - FEB.	VEN01359 - ICORR TECHNOLOGIES, INC	Cathodic Protection R	16,411.24	47,491.76
10-700-7005		Capital Bond	d/Cash BNR Public I	Bonds		2,052,320.50	2,834,912.77	4,887,233.27
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/08/2023	APPKT02417	2023-0262	101081	APS SECURITY GUARDS 1/22/23-2/4/23	VEN01266 - ALL PRO SECURITY	BNR Basins Constructi	840.00	2,053,160.50
02/08/2023	APPKT02449	8524	101187	3W PROGRAM - OCT. 2022	VEN01279 - APCO INC.	BNR Basins System Co	9,605.00	2,062,765.50
02/28/2023	APPKT02431	2023-0315	101154	APS SECURITY GUARDS 2/5/23 - 2/18/2	VEN01266 - ALL PRO SECURITY	BNR Basins Constructi	840.00	2,063,605.50
02/28/2023	APPKT02431	8766	101156	BLOWER BUILDING PROJECT - JAN. 202	VEN01279 - APCO INC.	BNR Basins System Co	6,390.00	2,069,995.50
02/28/2023	APPKT02431	8767	101156	BNR BASINS PROJECT - JAN. 2023	VEN01279 - APCO INC.	BNR Basins System Co	8,100.00	2,078,095.50
02/28/2023	APPKT02444	8525	101187	BNR - OCT. 2022	VEN01279 - APCO INC.	BNR Basins System Co	9,223.22	2,087,318.72
02/28/2023	APPKT02446	61430054	101217	BNR PROJECT - 1/27/23-2/27/23	VEN01239 - WESTERN TECHNOLOGIES INC.	BNR NETA Testing 202	10,355.00	2,097,673.72
02/28/2023	APPKT02454	25473868		BNR OFFICE	0104 - BROWN AND CALDWELL	BNR Basins CM Office	127,604.50	2,225,278.22
02/28/2023	APPKT02454	25473868		BNR FIELD	0104 - BROWN AND CALDWELL	BNR Basins CM Field 2	62,909.25	2,288,187.47
02/28/2023	GLPKT04999	JN05609		Feb 2023 Retainage		BNR Basins Constructi	129,952.29	2,418,139.76
02/28/2023	APPKT02455	PAY APP 36 - BNR		BNR - 1/15/23-2/12/23	0284 - GERBER CONSTRUCTION COMPANY	BNR Basins Constructi	2,469,093.51	4,887,233.27
10-700-7010		Dewatering				281,225.34	146,819.35	428,044.69
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	· · · · · · · · · · · · · · · · · · ·	Running Balance
02/28/2023	APPKT02444	25473925	2382	DEWATERING DESING 1/1/23-1/26/23	0104 - BROWN AND CALDWELL	Dewatering Facility De	142,758.74	423,984.08

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Account		Name				Beginning Balance	Total Activity	Ending Balance
10-700-7010		Dewatering	- Continued			281,225.34	146,819.35	428,044.69
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/28/2023	APPKT02454	25473868		DEWATERING FIELD	0104 - BROWN AND CALDWELL	Dewatering CM Field 2	4,060.61	428,044.69
10-700-7014		Blower Build	ding			1,125,038.00	688,416.15	1,813,454.15
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	•	Running Balance
02/08/2023	APPKT02417	2023-0262	101081	APS SECURITY GUARDS 1/22/23-2/4/23	VEN01266 - ALL PRO SECURITY	Blower Building Const	840.00	1,125,878.00
02/15/2023	GLPKT04943	JN05595		amazon monitor brackets		Blower Building Syste	164.64	1,126,042.64
02/15/2023	GLPKT04943	JN05595		amazon patch cables		Blower Building Syste	258.78	1,126,301.42
02/15/2023	GLPKT04943	JN05595		amazon patch cables		Blower Building Syste	299.98	1,126,601.40
02/15/2023	GLPKT04943	JN05595		amazon monitor brackets		Blower Building Syste	24.75	1,126,626.15
02/15/2023	GLPKT04943	JN05595		amazon patch cables		Blower Building Syste	1,318.50	1,127,944.65
02/22/2023	POPKT09660	J003566	2376	NCE331011 Replacement	0695 - SKYLINE ELECTRIC COMPANY	Blower Building Syste	5,476.50	1,133,421.15
02/28/2023	APPKT02431	2023-0315	101154	APS SECURITY GUARDS 2/5/23 - 2/18/2	VEN01266 - ALL PRO SECURITY	Blower Building Const	840.00	1,134,261.15
02/28/2023	POPKT09695	J003592	2376	NCE331011 Replacement	0695 - SKYLINE ELECTRIC COMPANY	Blower Building Syste	3,468.90	1,137,730.05
02/28/2023	POPKT09699	J003591	2388	Fiber Removal	0695 - SKYLINE ELECTRIC COMPANY	Blower Building Syste	711.50	1,138,441.55
02/28/2023	APPKT02444	8526	101187	BLOWER BUILDING - OCT. 2022	VEN01279 - APCO INC.	Blower Building Syste	1,870.00	1,140,311.55
02/28/2023	APPKT02446	61430036	101217	BLOWER BUILDING PROJECT - SERVICE	VEN01239 - WESTERN TECHNOLOGIES INC.	Blower Building Neta T	279.50	1,140,591.05
02/28/2023	APPKT02454	25473868		BLOWER BUILDING FIELD	0104 - BROWN AND CALDWELL	Blower Building Field	46,679.75	1,187,270.80
02/28/2023	APPKT02454	25473868		BLOWER BUILDING OFFICE	0104 - BROWN AND CALDWELL	Blower Building Office	25,363.30	1,212,634.10
02/28/2023	GLPKT04999	JN05609		Feb 2023 Retainage		Blower Building Const	30,041.00	1,242,675.10
02/28/2023	APPKT02455	PAY APP 35 - BLOWER		BLOWER BUILDING - FEB. 2023	0026 - ALDER CONSTRUCTION	Blower Building Const	570,779.05	1,813,454.15
10-700-7015		Sidestream I	Phosphorus			211,040.05	138,992.36	350,032.41
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	· ·	Running Balance
02/28/2023	APPKT02431	8765	101156	SIDESTREAM P. PROJECT - JAN. 2023	VEN01279 - APCO INC.	Sidestream Phosphoru	3,060.00	214,100.05
02/28/2023	APPKT02454	25473868		SIDESTREAM P. FIELD	0104 - BROWN AND CALDWELL	Sidestream Phosphoru	17,175.11	231,275.16
02/28/2023	APPKT02454	25473868		SIDESTREAM P. OFFICE	0104 - BROWN AND CALDWELL	Sidestream Phosphoru	8,307.95	239,583.11
02/28/2023	GLPKT04999	JN05609		Feb 2023 Retainage		Sidestream Phosphoru	5,522.47	245,105.58
02/28/2023	APPKT02455	PAY APP 24-SIDESTREA	\	SIDESTREAM P. REMOVAL PROJECT - FE	0026 - ALDER CONSTRUCTION	Sidestream Phosphoru	104,926.83	350,032.41
10-700-7016		Thickening E	Quilding			1,193,033.45	1 210 415 05	2 511 449 50
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	1,318,415.05	2,511,448.50 Running Balance
02/28/2023	APPKT02446	61430056	101217	THICKENING & STRAINING, SERVICE 1/3	VEN01239 - WESTERN TECHNOLOGIES INC.	•	2,099.00	ū
02/28/2023	APPKT02446 APPKT02454	25473868	101217	THICKENING & STRAINING, SERVICE 1/3 THICKENING & STRAINING FIELD	0104 - BROWN AND CALDWELL	Thickening Building M	33,069.22	1,195,132.45 1,228,201.67
02/28/2023	APPKT02454 APPKT02454	25473868		THICKENING & STRAINING FIELD THICKENING/STRAINING OFFICE	0104 - BROWN AND CALDWELL	Thickening Building Fi Thickening Building O	42,044.28	1,270,245.95
02/28/2023	GLPKT04999	JN05609			0104 - BROWN AND CALDWELL		63,796.85	
02/28/2023		61420734		Feb 2023 Retainage	VENO1330 WESTERN TECHNOLOGIES INC	Thickening Building Co	•	1,334,042.80
	APPKT02455			THICKENING & STRLAINING PROJECT -	VEN01239 - WESTERN TECHNOLOGIES INC.	Thickening Building M	616.00	1,334,658.80
02/28/2023	APPKT02455	PAY APP 11 -THICKENI		THICKENING & STRAINING - FEB. 2023	VEN01410 - ARCHER WESTERN CONSTRUC	Thickening Building Co	1,176,789.70	2,511,448.50
10-700-7017		Sidestream I	•			716,058.10	545,611.78	1,261,669.88
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account		Running Balance
02/08/2023	APPKT02417	2023-0262	101081	APS SECURITY GUARDS 1/22/23-2/4/23	VEN01266 - ALL PRO SECURITY	Sidestream Nitrogen C	840.00	716,898.10
02/28/2023	APPKT02431	2023-0315	101154	APS SECURITY GUARDS 2/5/23 - 2/18/2	VEN01266 - ALL PRO SECURITY	Sidestream Nitrogen C	840.00	717,738.10
02/28/2023	APPKT02446	61430037	101217	SIDESTREAM N. PROJECT - 2/6/23-2/28	VEN01239 - WESTERN TECHNOLOGIES INC.	Sidestream Nitrogen N	1,309.00	719,047.10

Date Range: 02/01/2023 - 02/28/2023

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Account		Name				Beginning Balance	Total Activity	Ending Balance
10-700-7017		Sidestream	Nitrogen - Continu	ued		716,058.10	545,611.78	1,261,669.88
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/28/2023	APPKT02454	25473868		SIDESTREAM N. OFFICE	0104 - BROWN AND CALDWELL	Sidestream Nitrogen	16,236.28	735,283.38
02/28/2023	APPKT02454	25473868		SIDESTREAM N. FIELD	0104 - BROWN AND CALDWELL	Sidestream Nitrogen F	26,959.50	762,242.88
02/28/2023	GLPKT04999	JN05609		Feb 2023 Retainage		Sidestream Nitrogen C	24,971.35	787,214.23
02/28/2023	APPKT02455	PAY APP 20 -SIDESTRE		SIDESTREAM N. REMOVAL PROJECT - FE	0026 - ALDER CONSTRUCTION	Sidestream Nitrogen C	474,455.65	1,261,669.88
10-850-8000		Trust Payme	ents 2017A			184,929.17	170,015.25	354,944.42
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/08/2023	APPKT02410	02032023	2351	8938253	0882 - ZIONS FIRST NATIONAL BANK		170,015.25	354,944.42
10-851-8000		Trust Payme	ents 2017B			40,836.25	37,542.94	78,379.19
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/08/2023	APPKT02410	02032023	2351	8938253	0882 - ZIONS FIRST NATIONAL BANK		37,542.94	78,379.19
10-852-8000		Trust Payme	ents 2019A			227,925.00	210,699.82	438,624.82
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/08/2023	APPKT02410	02032023	2351	8913375A	0882 - ZIONS FIRST NATIONAL BANK		210,699.82	438,624.82
10-853-8000		Trust Payme	ents 2020A SRF			250,034.03	250,034.03	500,068.06
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/08/2023	APPKT02410	02032023	2351	1345084	0882 - ZIONS FIRST NATIONAL BANK		250,034.03	500,068.06
10-854-8000		Trust Payme	ents 2021A			125,851.62	91,615.14	217,466.76
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/08/2023	APPKT02410	02032023	2351	1345085A	0882 - ZIONS FIRST NATIONAL BANK		91,615.14	217,466.76
10-855-8000		Trust Payme	ents 2021B			136,370.84	96,339.76	232,710.60
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/08/2023	APPKT02410	02032023	2351	1345085D	0882 - ZIONS FIRST NATIONAL BANK		96,339.76	232,710.60
10-856-8000		Trust Payme	ents 2021C			682,900.00	520,616.74	1,203,516.74
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/08/2023	APPKT02410	02032023	2351	1345085G	0882 - ZIONS FIRST NATIONAL BANK		520,616.74	1,203,516.74
10-900-4900		Depreciatio	n			760,262.39	760,262.39	1,520,524.78
Post Date	Packet Number	Source Transaction	Pmt Number	Description	Vendor	Project Account	Amount	Running Balance
02/28/2023	GLPKT04985	JN05608		Depreciation Estimate			760,262.39	1,520,524.78
			Total Fun	d: 10 - Operational Fund: Beginning Bala	nnce: 9,776,429.46 Total A	ctivity: 9,761,667.80	Ending Balance:	19,538,097.26

Date Range: 02/01/2023 - 02/28/2023

Ending Balance: 19,538,097.26

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Grand Totals: Beginning Balance: 9,776,429.46

Total Activity: 9,761,667.80

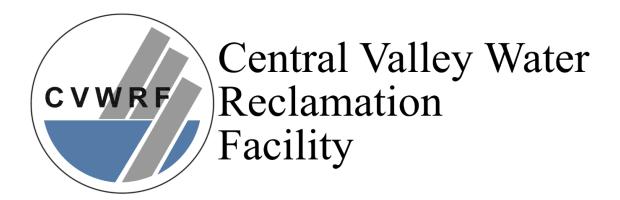
Fund Summary

Fund		Beginning Balance	Total Activity	Ending Balance
10 - Operational Fund		9,776,429.46	9,761,667.80	19,538,097.26
	Grand Total:	9,776,429.46	9,761,667.80	19,538,097.26

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FINANCIAL STATEMENTS

DECEMBER 31, 2022





Prepared by:
Justin Zollinger, CFO
Michael Lee, Controller
Weina Qiu, Accounts Payable
Jeremy Deppe, Warehouse Coordinator
Bryon Peterson, Warehouse Tech

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CERTIFIED PUBLIC ACCOUNTANTS

INDEPENDENT AUDITOR'S REPORT

To the Board of Directors Central Valley Water Reclamation Facility Salt Lake City Utah

Gary K. Keddington, CPA Marcus K. Arbuckle, CPA Steven M. Rowley, CPA

Report on the Audit of the Financial Statements

Opinions

We have audited the accompanying financial statements of Central Valley Water Reclamation Facility (the Facility), as of and for the year ended December 31, 2022, and the related notes to the financial statements, which collectively comprise the Facility's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Central Valley Water Reclamation Facility, as of December 31, 2022, and the change in net position, and cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinions

We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Facility and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Facility's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditor's Responsibility for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards and *Government Auditing Standards*, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Facility's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Facility's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis as listed in the table of contents be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated March 8, 2023, on our consideration of the Facility's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Facility's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Facility's internal control over financial reporting and compliance.

K&C. CPas

K&C, Certified Public Accountants Salt Lake City, Utah March 8, 2023

History and Background:

The Central Valley Water Reclamation Facility (the "Facility") is headquartered in South Salt Lake City, Utah, along the I-15 corridor. The Facility was organized as an Interlocal Agreement on October 17, 1978. An Interlocal Agreement ("Agreement") by two cities and five special districts (the "Member Entity" or "Member") in accordance with the laws of the State of Utah. The Agreement has been amended eight times, with restatement in 2018 as well.

The Facility began operations in 1986 with a rated capacity of 62.5 million gallons per day (MGD) and was upgraded in 1994 to a rated capacity of 75 MGD. Subsequent plant enhancements have occurred in 1999, 2005, and 2010 to improve solids handling, secondary clarification, and disinfection processes, but did not increase overall plant capacity. Initially, Federal funds were furnished by the Environmental Protection Agency (the "EPA") to finance 42 percent of construction costs. The Member Entities provided the remaining 58 percent of costs in proportion to their ownership interests. Subsequent expansions were financed by Member Entity contributions.

The Facility is the largest in the state in terms of capacity and population served. It currently serves a population of approximately 600,000, representing approximately 50 percent of Salt Lake County (U.S Census population estimate of Salt Lake County as of 2020 was 1,185,238). The Facility is comprised of the following Member Entities: Cottonwood Improvement District, Granger-Hunter Improvement District, Kearns Improvement District, Murray City, Mt. Olympus Improvement District, South Salt Lake City, and Taylorsville-Bennion Improvement District.

The Facility is directed by the General Manager, who reports to the Board of Trustees ("Board"). Each facility Member Entity appoints one elected representative to the Board, and each Member representative has one vote.

This section of the Facility's annual financial report presents management's analysis of the Facility's financial performance during the year ended December 31, 2022. We encourage readers to consider the information presented here in conjunction with the financial statements and accompanying notes to enhance their understanding of the Facility's financial activities.

New Treatment Process and Facility Upgrades:

The Facility is in the process of upgrading the plant's secondary treatment process in response to the State of Utah Division of Water Quality's (DWQ) implementation of a Technology Based Phosphorus Effluent Limitation (TBPEL) Rule. The TBPEL Rule went into effect January 1, 2015 and will add a total phosphorus limit of 1.0 mg/L to the Facility's effluent discharge permit. The original Facility was not designed to remove this nutrient. A permit variance on the new phosphorus limit was granted by DWQ through December 31, 2024 to allow the Facility to design and construct the treatment processes necessary to comply with the TBPEL Rule. The necessary plant process upgrades were scheduled to be constructed and operational by mid-2024 to be in compliance with the phosphorus limit by January 1, 2025. However, with Covid and supply chain related delays, startup and compliance with the new limit is not expected until mid-2025. The Facility's management has documented the various difficulties and have opened up discussions with the Utah Division of Water Quality to ask for leniency with regards to meeting the January 1, 2025 deadline.

To help select the new process, the Facility's leadership established a technical advisory committee composed of internationally recognized experts in nutrient removal. This group reviewed various treatment processes, conducted multiple site visits, workshops with plant staff and the Facility's consulting engineer, and the group arrived at a tentative process recommendation. The recommended process is a biological nutrient removal (BNR) process like the Westside (also known as Westbank) process employed at the Westside Regional Plant in Kelowna, BC Canada.

The Facility then pilot tested the recommended process for 7 months to ensure this new treatment process would provide the required performance using actual Facility wastewater. The process provided better phosphorus removal performance than anticipated and was selected for implementation.

The Facility's consulting engineers conducted preliminary design of the process upgrades in 2017 and then in 2018 began detailed design. Detailed design was generally completed by the end of 2019 and then submitted to the DWQ for review and issuance of a construction permit. Although most of the design work is complete, design on a few project components will finish in 2023. Construction of the main BNR facilities was started in the spring of 2020 and all project components are expected to be constructed and in operation by mid-2025.

Much of the existing facility equipment and infrastructure is now over 35 years old. An Asset Management Program (AMP) was developed in 2015 to address repair or replacement of plant and collection system components which are not related to the new phosphorus removal project. Repair or replacement priorities are set by assessment of the criticality of each asset, its risk of failure, and the consequence of failure. The Facility has implemented a new computerized maintenance and asset management software (CMMS) package that will assist in the tracking of assets and their replacement/rehabilitation needs. The software will also be used to help develop of short- and long-term capital budgets for the program which are updated on an annual basis.

Financial Highlights:

- The Facility invested significant resources in CIP during 2022, with \$85,808,936 going into plant upgrades.
- The Facility's net position increased by \$14,083,446 due primarily to revenue received for future capital and bond payments.
- The Facility drew down the remaining \$22,100,000 of the \$65,100,000 Division of Water Quality State Revolving Fund Loan.
- Construction projects under contract went down by \$15,474,756 in 2022 and equal \$129,298,025 as of year end 2022. This means a majority of the Facility's construction project costs are fixed barring any unforeseen circumstances. One more project will be bid in 2023.
- The Facility signed a new ground lease agreement for the golf course property. The property is expected to be converted to warehouse space after the buildings are constructed by the developer. See note 8.
- The facility experienced difficulty with order delays and/or cost escalations regarding supplies, chemicals and natural gas.

Overview of Financial Report:

The management's discussion and analysis are intended to serve as an introduction to Central Valley Water Reclamation Facility's financial statements. The Facility's financial statements are comprised of two components: 1) financial statements, and 2) notes to the financial statements. This report also contains other supplementary information in addition to the financial statements themselves.

Management's Discussion and Analysis (MD&A) serves as an introduction to the financial statements and supplementary information. The MD&A represents management's analysis of the Facility's financial condition and performance.

The financial statements report information about the Facility using full accrual accounting methods as utilized by similar business activities in the private sector. They include a balance sheet; a statement of revenues, expenses, and changes in net position; a statement of cash flows; and notes to the financial statements. The balance sheet presents the financial position of the Facility on a full accrual basis. While the balance sheet provides information about the nature and amount of resources and obligations at year end, the statement of revenues, expenses and changes in net position presents the results of business activities over the course of the year and information as to how the Facility's net position changed during the year. The statement of cash flows presents changes in cash and cash equivalents, resulting from operating, capital and related financing, and investing activities. In other words, it provides information regarding where the cash came from and how it was used, and the change in the cash balance during the reporting period.

The notes to the financial statements provide required disclosures and other information that are essential to the full understanding of material data provided in the financial statements. The notes present information about the Facility's accounting policies, significant account balances, obligations, commitments, contingencies and subsequent events, if any.

Financial Analysis:

To begin our analysis, a summary of the Facility's balance sheet is presented in the schedule below. This section will discuss and analyze significant differences between the years ended December 31, 2022, and 2021.

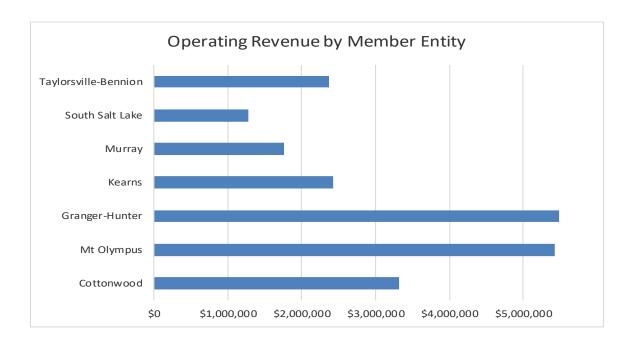
	2022	2021
Current and other assets	\$ 177,233,930	\$ 222,791,804
Capital assets	334,484,013	256,176,037
Total assets	511,717,943	478,967,841
Current and other liabilities	34,118,204	25,329,257
Long-term liabilities	323,769,299	313,891,590
Total liabilities	357,887,503	339,220,847
Net investment in capital assets	121,767,953	112,708,829
Restricted for debt service	24,171,894	20,294,944
Unrestricted	7,890,593	6,743,221
Total net position	153,830,440	139,746,994
Total liabilities and net position	\$ 511,717,943	\$ 478,967,841

The balance sheet includes all the Facility's assets and liabilities, and net position which is categorized as either net investment in capital assets, restricted, or unrestricted. Net position may serve as a useful indicator of a government's financial position. As can be seen from the schedule above, assets exceeded liabilities by \$153,830,440 as of December 31, 2022. The largest portion of the Facility's net position, \$121,769,953 reflects its net investment in capital assets (e.g., land, CIP, facility, facility equipment, interceptor lines, vehicles and equipment, and golf course). The Facility uses these capital assets in its daily operations; they are not available for future spending. The Facility will be increasing the net investment in capital assets over the next 3 years as it goes through treatment process upgrades.

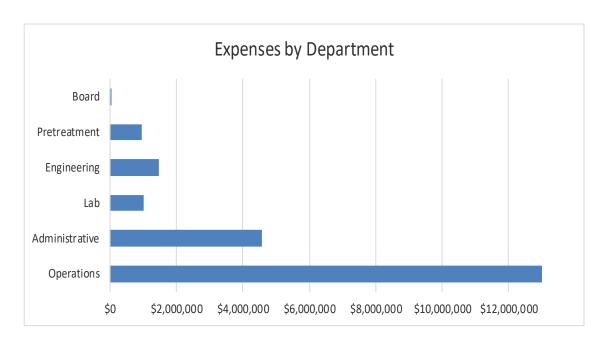
While the balance sheet shows the change in financial position, the summary of the Facility's statements of revenues, expenses, and changes in net position provides information regarding the nature and source of these changes as seen in the following schedule. During 2022, net position increased by \$14,083,446, primarily driven by member contributions for debt service and capital payments.

	2022	2021
Operating revenues	\$ 23,432,183	\$ 21,406,781
Non-operating revenues	2,505,748	624,153
Total revenues	25,937,931	22,030,934
Depreciation expense	9,123,148	8,032,701
Operating expense	21,955,451	20,196,578
Non-operating expense	8,158,407	7,227,421
Total expenses	39,237,006	35,456,700
(Loss) before member contributions	(13,299,075)	(13,425,766)
Member contributions	27,382,521	30,558,177
Change in net position	14,083,446	17,132,411
Net position - beginning of year	139,746,994	122,614,583
Net position - end of year	\$ 153,830,440	\$ 139,746,994

Operating Revenue by Member Entity:



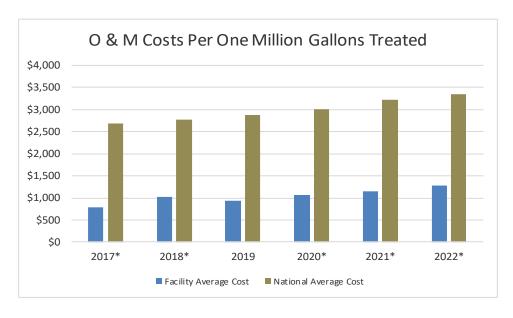
Expense Chart:



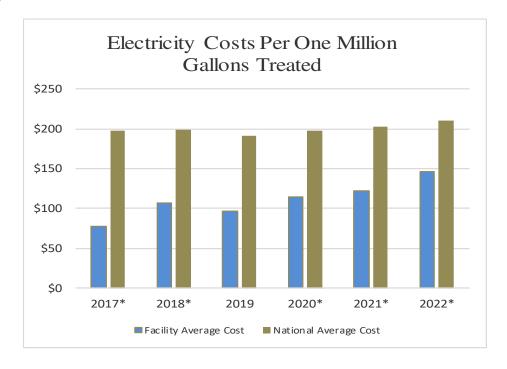
The Administrative Department includes General Manager, Human Resources, Finance and Warehouse, and Information Technology. The Operations Department includes Superintendent, Maintenance, Electrical, Building and Grounds, Bio-solids, and Energy Management.

Costs Per One Million Gallons Treated:

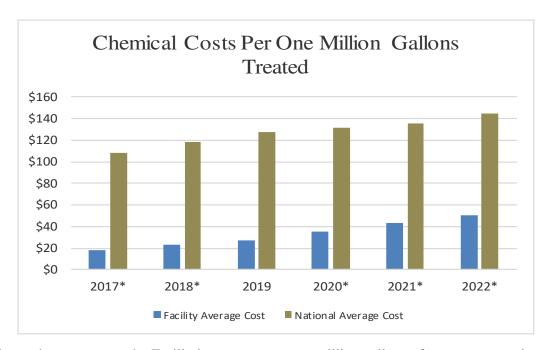
Total Operation & Maintenance (O&M) Costs



Electricity Costs



Chemical Costs



The charts above compare the Facility's cost to treat one million gallons of wastewater to the national averages in total, by electricity use, and chemicals use. The information for these charts came from the National Association of Clean Water Agencies (NACWA), Financial Survey/ Executive Highlights/ August 2021. The 2017*-2018* and 2020*-2022* projected numbers used the stated escalation rate in this Financial Survey.

Capital Assets and Debt Administration:

Capital Assets

The Facility's net capital assets as of December 31, 2022, amounted to \$334,484,013 (net of accumulated depreciation). This investment in capital assets includes land, CIP, facility, facility equipment, interceptor lines, vehicles and equipment, and golf course. The Facility's net increase in capital assets was \$78,307,976. Increases in net capital assets will be a common occurrence in the future with the facility's planned upgrades.

Major capital asset events during fiscal year 2022 included the following:

- Nutrient removal process construction & design \$31,947,523
- Blower building construction \$21,513,910
- Sidestream nitrogen design \$10,619,878
- Thickening building design \$7,269,874
- Sidestream phosphorus design \$4,378,237
- 3 water pump & cooling station construction \$3,916,141
- Dewatering Building Upgrade \$1,556,145
- Fire alarm system \$977,237

Capital Assets Net of Accumulated Depreciation

	 2022	2021
Land	\$ 10,147,897	\$ 10,147,897
Construction in progress	176,166,613	124,735,495
Facility	52,716,878	46,197,225
Facility equipment	73,348,357	51,770,441
Interceptor lines	18,190,380	18,948,835
Vehicles and equipment	3,773,140	4,215,544
Golf course	140,748	160,600
Total capital assets (net of acc. depreciation)	\$ 334,484,013	\$ 256,176,037

Capital Costs Per One Million Gallons Treated

Capital Depreciation Costs Chart

	•	Facility Cost Per
	Average Daily	One Million
Years	Flow	Gallons Treated
2022	47.40	\$527
2021	48.02	458
2020	49.93	402
2019	50.93	335
2018	48.59	389
2017	52.22	278

Information taken from NACWA Financial Survey/ Executive Highlights/ August 2019
*Projected from NACWA Single-Family Residential Service Charge Index

Parts of the Facility's site were once used by the Vitro Chemical Company to refine uranium from 1951 through 1968. The Utah Division of Waste Management and Radiation Control and the Department of Energy remediated the site in the 1980's. All cleanup and groundwater monitoring activities were discontinued in 2007 after approval by the U.S. Nuclear Regulatory Commission. The site is currently monitored by the U.S. Department of Energy under a long-term management plan to monitor institutional controls for the residual radioactive material that remain in subsurface soil at the site.

Prior to the upcoming construction activities, the Facility did additional soil testing at proposed construction locations and no other areas were found to be contaminated with uranium mill tailings. In 2020 calendar year, the Facility ran into uranium mill tailings in the Blower Building Construction Site. The State of Utah Division of Waste Management and Radiation Control was contacted. The tailings were sampled and tested by an engineering firm and labeled low level risk, which meant no additional precautions were needed. In 2021 and 2022, there were no additional uranium mill tailings found during the construction.

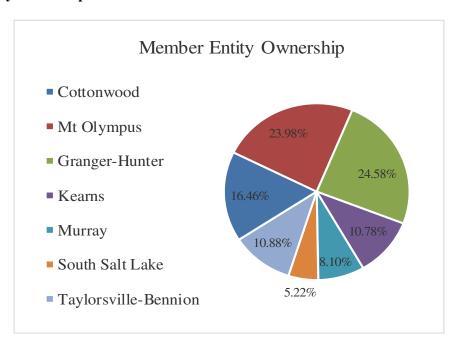
Additional information on the Facility's capital assets can be found in Note 6.

Long-term Debt:

At the end of the current fiscal year, the Facility had total debt net of premiums of \$296,095,000. The debt represents bonds secured solely by sewer revenue and Member Entity pledges. The Facility's debt increased by \$22,100,000 during 2022 calendar year. This was composed of \$22,100,000 from the State Revolving Fund Loan. This loan was fully expended as of calendar year end 2022. There will be smaller rehabilitation projects ongoing over the next 20 years, these smaller projects are expected to be funded by pay-go capital Member Entity contributions.

Additional information on the Facility's long-term debt can be found in Note 7.

Member Entity Ownership:



The table below shows the change in Member Entity ownership in 2022.

Member Entity	Beginning	Ending
Cottonwood	16.96%	16.46%
Mt Olympus	23.78%	23.98%
Granger-Hunter	23.91%	24.58%
Kearns	10.73%	10.78%
Murray	8.31%	8.10%
South Salt Lake	5.43%	5.22%
Taylorsville-Bennion	10.88%	10.88%

Final Comments:

This financial report is designed to provide taxpayers, customers, and creditors with a general overview of the Facility's finances and to demonstrate the Facility's accountability for the money it receives. If you have questions regarding this report or need additional financial information, contact Justin Zollinger of the Central Valley Water Reclamation Facility, 800 West Central Valley Road, Salt Lake City, Utah 84119 or by phone (801) 973-9100 ext. 161.



Central Valley Water Reclamation Facility Balance Sheet December 31, 2022

Assets	
Current assets:	
Cash and cash equivalents	\$ 3,700,747
Accounts receivable:	
Members	6,067,485
Other	199,755
Due from other government - Kearns	1,057,500
Inventory	485,840
Prepaid items	27,062
Total current assets	11,538,389
Noncurrent assets:	
Restricted cash	165,695,541
Capital assets	
Land	10,147,897
Construction in progress	176,166,613
Facility	173,574,335
Facility equipment	95,252,979
Interceptor lines	30,945,615
Vehicles & equipment	11,602,557
Golf course	5,601,756
Accumulated depreciation	(168,807,739)
Total noncurrent assets	500,179,554
Total assets	511,717,943
Liabilities	
Current liabilities:	
Accounts payable	10,676,820
Accrued liabilities	826,372
Retainage	8,038,283
Compensated absences	635,560
Interest payable	3,562,169
Bonds payable	10,379,000
Total current liabilities	34,118,204
Noncurrent liabilities:	
Compensated absences	678,122
Bonds payable, net	323,091,177
Total noncurrent liabilities	323,769,299
Total liabilities	357,887,503
Net Position	
Net investment in capital assets	121,767,953
Restricted for debt service	24,171,894
Unrestricted	7,890,593
Total net position	153,830,440
Total liabilities and net position	\$ 511,717,943
1	

See accompanying notes to the financial statements

Central Valley Water Reclamation Facility Statement of Revenues, Expenses, and Changes in Net Position For the Year Ended December 31, 2022

Operating Revenue	
Member entity charges	\$ 22,090,452
Septage	537,340
Compost	300,961
Rent	94,290
Miscellaneous	409,140
Total operating revenues	23,432,183
Operating Expenses	
Operations	13,891,885
Administrative	4,587,179
Lab	1,014,581
Engineering	1,459,899
Pretreatment	966,215
Board	35,692
Depreciation	9,123,148
Total operating expenses	31,078,599
Operating income (loss)	(7,646,416)
Non-Operating Revenues (Expenses)	
Interest income	2,505,748
Interest expense	(8,158,407)
Sale of capital assets	0
Total non-operating revenues, net	(5,652,659)
Income (loss) before member contributions	(13,299,075)
Member contributions	27,382,521
Change in net position	14,083,446
Net position, beginning of year	139,746,994
Net position, end of year	\$ 153,830,440

Central Valley Water Reclamation Facility Statement of Cash Flows For the Year Ended December 31, 2022

Cash flows from operating activities	
Receipts from members and customers	\$ 21,941,410
Payments to suppliers	(5,408,352)
Payments to employees	 (13,678,328)
Net cash provided (used) by operating activities	 2,854,730
Cash flows from capital and related financing activities	
Capital contributions from members	9,733,956
Member entity contributions received for debt service	18,096,065
Prinicpal paid on capital debt	(4,585,000)
Interest and fiscal charges paid on capital debt	(9,937,853)
Proceeds from issuance of debt	22,100,000
Proceeds from sale of capital assets	-
Purchases of capital assets	 (87,431,124)
Net cash provided by financing activities	 (52,023,956)
Cash flows from investing activities	
Interest income	2,505,748
Net cash provided by investing activities	2,505,748
Net (decrease) increase in cash and cash equivalents	 (46,663,478)
Cash and cash equivalents, beginning of year	 216,059,766
Cash and cash equivalents, end of year	\$ 169,396,288
Reconciliation of operating income (loss) to net cash	
provided by operating activities	
Operating income (loss)	\$ (7,646,416)
Adjustments to reconcile operating income (loss) to	
net cash provided (used) by operating activities:	
Depreciation	9,123,148
Changes in operating assets and liabilities:	
(Increase) decrease in:	
Receivables	(1,490,773)
Inventory	(106,988)
Prepaid expenses	44,657
Increase (decrease) in:	
Accounts payable	2,752,977
Accrued liabilities	246,852
Compensated absences	 (68,727)
Net cash provided (used) by operating activities	\$ 2,854,730

Note 1 – Summary of Significant Accounting Policies

The accounting policies of Central Valley Water Reclamation Facility (the Facility) conform to generally accepted accounting principles as applicable to governmental units and are in accordance with established State of Utah legal restrictions as promulgated in the Fiscal Procedures Act. The following is a summary of the more significant policies.

Reporting Entity

The Facility's financial statements are prepared on a basis consistent with Internal Service Fund Reporting. Internal service funds are used to account for goods or services provided by a central service department or agency to other departments or agencies of the governmental unit, or to other governments, generally on a cost recovery basis. Accordingly, revenue and other financial resources of these funds should recover expenses, including depreciation and amortization. The Board of Directors has adopted a policy not to recover depreciation and amortization from the members who own the Facility.

In determining the reporting entity, the Facility applied the criteria of Statement No. 14 as amended by Statement No. 61 of the Government Accounting Standards Board (GASB). The underlying concept of Statement No. 14 as amended is that the financial reporting entity consists of the primary government, organizations for which the primary government is financially accountable and other organizations for which the nature and significance of their relationship with the primary government are such that exclusion would cause the reporting entity's financial statements to be misleading or incomplete. The criteria used for determining financial accountability is whether the Facility's Board appoints a voting majority of the potential component units' (PCU) Board, whether the Board of the primary government can impose their will on the PCU and whether the PCU imposes a financial benefit or burden on the primary government. Central Valley Water Reclamation Facility applied these criteria and concludes there are no potential component units that should be included in the reporting entity, nor is Central Valley Water Reclamation Facility a component unit of any other entity.

GASB 87 was implemented in 2022 which is related to accounting for leases. No leases were identified for reporting purposes.

Basis of Accounting

The Facility is an enterprise fund and uses the accrual basis of accounting. An enterprise fund is used to account for operations that are financed and operated in a manner like private business enterprises, where the intent of the governing body is that the costs of providing services to the general public on a continuing basis are financed or recovered primarily through user charges. Revenues are recognized when earned, and expenses are recognized when incurred.

Enterprise funds distinguish *operating* revenues and expenses from *non-operating* items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with an enterprise fund's principal ongoing operations. The principal operating revenues of the Facility are sewer service charges. Operating expenses include the cost of services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting these definitions are reported as non-operating revenues and expenses.

Organization

The Facility was organized on October 17, 1978, pursuant to the Interlocal Co-operation Act of the State of Utah by five special purpose government entities and two cities. The Facility began operations during 1986 and its purpose is to plan, construct, and operate a regional sewage treatment facility for the benefit of the seven members.

The construction of the treatment facility plant, over the years, has been funded by equity contributions from the seven members in proportion to their ownership interests, by grants from the Environmental Protection Agency of the Federal Government, publicly issued bonds, and taxable sewer revenue bonds from the Utah State Division of Water Quality.

Part of the Facility's site footprint was previously used to produce uranium by the Vitro Chemical Company from 1951 to 1968. Clean-up of the site was by the Utah Division of Waste Management and Radiation Control and the Department of Energy who funded the effort. The Facility also contributed.

On January 1st, 2017, the Member Entities moved to a single ownership percentage. These percentages are updated annually and are below:

Member Entity	Beginning Net Position Ownership			20	2022 Capital/Bond Draws Contributions			Ending Net Position Ownership		
Cottonwood	\$	23,701,090	16.96%	\$	13,686,206	15.6537%	\$	25,320,490	16.46%	
Mt Olympus		33,231,834	23.78%		21,246,813	24.3012%		36,888,538	23.98%	
Granger-Hunter		33,413,508	23.91%		22,428,356	25.6526%		37,811,524	24.58%	
Kearns		14,994,852	10.73%		9,496,594	10.8618%		16,582,921	10.78%	
Murray		11,612,975	8.31%		6,785,355	7.7608%		12,460,266	8.10%	
South Salt Lake		7,588,262	5.43%		4,277,917	4.8929%		8,029,949	5.22%	
Taylorsville-Bennion		15,204,473	10.88%		9,509,883	10.8770%		16,736,752	10.88%	
Net Position	\$	139,746,994	100.00%	\$	87,431,124	100.00%	\$	153,830,440	100.00%	

Cash and Cash Equivalents

Cash & cash equivalents are generally considered to be cash on hand, demand deposits, and short-term investments with original maturities of three months or less from the purchase date. The distribution of the Member Entity cash ownership is as follows:

Member Entity	Amount
Cottonwood	\$609,143
Mt Olympus	887,439
Granger-Hunter	909,643
Kearns	398,941
Murray	299,761
South Salt Lake	193,179
Taylorsville-Bennion	402,641

Inventory

Parts which are critical to plant operations, and parts requiring long lead times are being currently stocked by the Facility. Inventories of materials and supplies consisting principally of materials used in the repair of the Facility are valued at cost and accounted for on the first in, first out method. Certain payments to vendors reflect costs applicable to future accounting periods and are recorded as prepaid items.

Capital Assets

Capital assets are assets that 1) are used in operation of the facility and 2) have an initial useful life more than one year. Capital is not the costs of normal maintenance and repairs that do not add capacity to the asset or materially extend the assets useful life. The asset categories are below:

Land – Site preparation and site improvements (other than buildings) that ready land for use. The costs associated with improvements to land are added to the cost of the land. All acquisitions of land are capitalized. Land is an inexhaustible asset and does not depreciate over time.

Facility – A structure that is permanently attached to the land, has a roof, is partially or completely enclosed by walls, and is not intended to be transportable or moveable. This class also includes all building improvements. This class of assets has a purchase cost or cost of construction of \$30,000 or greater.

Facility equipment – Long-lived capital assets that are normally stationary in nature. These assets are often discrete portions of building that have a substantially shorter life than the building itself. Examples of this class of assets are HVAC systems, clarifier mechanisms, clarifier drives, elevators, UV disinfection system, dewatering equipment, tank covers, large pumps, and other major process equipment. This class of assets has a purchase cost or construction cost of \$30,000 or greater.

Interceptor lines – Long-lived capital assets that are stationary in nature. These assets are composed of wastewater lines that connect to Member Entity's collection systems to bring wastewater to the Facility for treatment. This class of assets has a purchase cost or construction cost of \$30,000 or greater.

Vehicles and equipment – Items in this class are vehicles, information technology, and similar moveable items. This class of assets has a purchase cost of \$5,000 or greater.

Golf course – Items in this class are assets required to operate a golf course.

Construction in progress – Costs incurred to construct or develop a tangible or intangible capital asset before it is ready to be placed into service (at which time the asset would be reclassified into the appropriate major class).

Facility buildings, facility equipment, vehicles and equipment, and golf course assets are depreciated using the straight-line method over the following estimated useful lives:

Capital Descriptions	Life in Years
Facility	20 to 40
Facility equipment	10 to 30
Interceptor lines	20 to 40
Vehicles and equipment	5 to 25
Golf course	20 to 40

Compensated Absences

Unpaid vacation amounts are accumulated throughout the year, not to exceed 296 hours at year end. Vacation and sick pay amounts are charged as wages when used. Terminated employees are not paid for unused sick leave. Qualified retiring employees are paid up to 1,080 hours of accumulated sick leave hours. An employee qualifies for retirement if he or she is 59 ½ or if they have worked for the Facility for more than 25 years.

Revenues

Revenues are received from the Member Entities based on the inflow allocation formula for operations and maintenance and the applicable percentage for capital expenditures.

Net position flow assumptions

Sometimes the Facility will fund outlays for a particular purpose from both restricted (e.g., restricted bond or grant proceeds) and unrestricted resources. To calculate the amounts to report as restricted – net position and unrestricted – net position in the enterprise fund financial statements, a flow assumption must be made about the order in which the resources are considered to be applied. It is the Facility's policy to consider restricted – net position to have been depleted before unrestricted – net position is applied.

Note 2 – Stewardship, Compliance, and Accountability

Budgetary Information

The Facility prepares an annual budget on the modified cash basis of accounting, which is filed with the State of Utah. The Facility starts the annual budget preparation in July at the Department level. The Departments prepare their budget requests and submit them to the General Manager for review. Budget review meetings are held in August.

The tentative budget is presented to the Board in the September board meeting. After Board requested changes are made, the final budget is approved in the October board meeting. Additional budget meetings are scheduled as needed.

The Member Entities are provided monthly financial reports, comparing the annual budget to year-to-date expenses, as wells as financial results.

Note 3 – Investments

Investments

The State of Utah Money Management Council has the responsibility to advise the State Treasurer about investment policies, promote measures and rules that will assist in strengthening the banking and credit structure of the state, and review the rules adopted under the authority of the State of Utah Money Management Act that relate to the deposit and investment of public funds.

The Facility follows the requirements of the Utah Money Management Act (Utah Code, Title 51, Chapter 7) in handling its depository and investment transactions. The Act requires the depositing of Facility funds in a qualified depository. The Act defines a qualified depository as any financial institution whose deposits are insured by an agency of the Federal Government, and which has been certified by the State Commissioner of Financial Institutions as meeting the requirements of the Act and adhering to the rules of the Utah Money Management Council.

The Money Management Act defines the types of securities authorized as appropriate investments for the Facility's funds and the conditions for making investment transactions. Investment transactions may be conducted only through qualified depositories, certified dealers, or directly with issuers of the investment securities.

Statutes authorize the Facility to invest in negotiable or non-negotiable deposits of qualified depositories and permitted negotiable depositories; repurchase and reverse repurchase agreements; commercial paper that is classified as "first-tier" by two nationally recognized statistical rating organizations; bankers' acceptances' obligations of the United States Treasury including bills, notes, and bonds; obligations, other than mortgage derivative products, issued by U.S. government sponsored enterprises (U.S. Agencies) such as the Federal Home Loan Bank System, Federal Home Loan Mortgage Corporation (Freddie Mac), and Federal National Mortgage Association (Fannie Mae); bonds, notes, and other evidence of indebtedness of political subdivisions of the State; fixed rate corporate obligations and variable rate securities rated "A" or higher, or the equivalent of "A" or higher, by two nationally recognized statistical rating organizations; shares or certificates in a money market mutual fund as defined in the Money Management Act; and the Utah State Public Treasurers' Investment Fund.

The Utah State Treasurer's Office operates the Public Treasurer's Investment Fund (PTIF). The PTIF is available for investment of funds administered by any Utah public treasurer and is not registered with the SEC as an investment company. The PTIF is authorized and regulated by the Money Management Act (Utah Code, Title 51, Chapter 7). The Act established the Money Management Council which oversees the activities of the State Treasurer and the PTIF and details the types of authorized investments.

Deposits in the PTIF are not insured or otherwise guaranteed by the State of Utah, and participants share proportionally in any realized gains or losses on investments.

The PTIF operates and reports to participants on an amortized cost basis. The income, gains, and losses of the PTIF, net of administration fees, are allocated based upon the participant's average daily balance. The fair value of the PTIF investment pool is approximately equal to the value of the pool shares.

Fair Value of Investments

The Facility measures and records its investments using fair value measurement guidelines established by generally accepted accounting principles. These guidelines recognize a three-tiered fair value hierarchy, as follows:

- Level 1: Quoted prices for identical investments in active markets;
- Level 2: Observable inputs other than quoted market prices; and
- Level 3: Unobservable inputs.

The following are the Facility's cash and cash equivalents as of December 31, 2022:

		Investn	ars			
		Level 2				
		Amortized		Less		
Investment Type	Cost Basis		Than 1		1	l - 5
Zions Bank - Public Treasurer's Investment Fund	\$	158,095,556	\$	158,095,556		-
Public Treasurer's Investment Fund	\$	10,938,714	\$	10,938,714		
Total	\$	169,034,270	\$	169,034,270	\$	-

Debt securities classified in Level 1 are valued using prices quoted in active markets for those securities. Debt securities classified in Level 2 are valued using the following approach:

• Utah Public Treasurer's Investment Fund: application of the December 31, 2022 fair value factor of 0.99889949, as calculated by the Utah State Treasurer, to the Facility's average daily balance in the fund is \$168,848,246.

Custodial Credit Risk

Custodial credit risk is the risk that, in the event of a bank failure, the Facility's deposits may not be returned to it. This also applies to investments. The Facility does not have a formal policy for custodial credit risk. As of December 31, 2022, \$224,083 of the Facility's bank balances were uninsured and uncollateralized.

Interest Rate Risk

Interest rate risk is the risk that changes in interest rates will adversely affect the fair value of an investment. The Facility's policy for managing its exposure to fair value loss arising from increasing interest rates is to comply with the State's Money Management Act. Section 51-7-11 of the Act requires that the remaining term to maturity of investments may not exceed the period of availability of the funds to be invested. Except for funds of institutions of higher education acquired by gifts, grants, or the corpus of funds functioning as endowments, the Act further limits the remaining term to maturity on all investments in commercial paper, bankers' acceptances, fixed rate negotiable deposits, and fixed rate corporate obligations to 270-365 days or less. In addition, variable rate negotiable deposits and variable rate securities may not have a remaining term to final maturity exceeding two years.

Credit Risk

Credit risk is the risk that an issuer or other counterparty to an investment will not fulfill its obligations. The Facility's policy for reducing its exposure to credit risk is to comply with the State's Money Management Act as previously discussed. As of December 31, 2022, the Facility's investments in the Utah Public Treasurer's Investment Fund were unrated.

Concentration of Credit Risk

Concentration of credit risk is the risk of loss attributed to the magnitude of a government's investment in a single issuer. The Facility's policy for reducing the risk of loss is to comply with the Rules of the Money Management Council. Rule 17 of the Money Management Council limits investments in a single issuer of commercial paper and corporate obligations to 5-10 percent depending upon total dollar amount held in the portfolio. The deposits and cash and cash equivalents are included on the balance sheet.

Note 4 – Receivables from Member Entities

The receivables from the Member Entities on December 31, 2022 are comprised of the following:

	Receivables				
Entity	Balance				
Cottonwood	\$	959,562			
Mt Olympus		1,345,297			
Granger-Hunter	1,590,332				
Kearns		699,007			
Murray		481,775			
South Salt Lake		388,498			
Taylorsville-Bennion	603,014				
Total	\$ 6,067,485				

Note 5 – Retirement Plan

Central Valley Water Reclamation Facility sponsors two defined contribution retirement plans. The 401(a) plan is employer funded, and the 457(b) is employee funded. Calendar year 2018 was the first year the 457(b)-retirement plan was available to employees. Eligible employees consist of all permanent full-time employees. The Facility's total contribution for the 401(a)-retirement plan is 25 percent of the employee's annual salary. An employee may contribute to the 457(b) up to \$19,500 if under 50 years old and contribute an additional \$6,500 if over 50 years of age. Contributions to the retirement plans are in the table below:

Retirement Plan	2022	2021	2020
401(a) Plan			
Employer contributions	\$2,132,894	\$1,995,645	\$1,873,459
Employee contributions	-	-	-
457(b) Plan			
Employer contributions	-	-	-
Employee contributions	539,803	454,882	408,902

Note 6 – Capital Assets

Capital assets for the year ended December 31, 2022 were as follows:

]	Beginning	Increases	Decreases		Transfers		Ending	
Capital assets, not depreciated: Land Construction in progress	\$	10,147,897 124,735,495	\$ - 85,808,936	\$	- -	\$	(34,377,818)	\$	10,147,897 176,166,613
Total capital assets, not depreciated		134,883,392	85,808,936		_		(34,377,818)		186,314,510
•		134,003,372	 03,000,730				(34,377,010)		100,514,510
Capital assets, depreciated:		160 150 500	7.11.10 0		(277.000)		10.005.610		150 554 005
Facility		163,172,583	541,103		(375,000)		10,235,649		173,574,335
Facility equipment		70,703,843	406,967		-		24,142,169		95,252,979
Interceptor lines		30,945,615	-		-		-		30,945,615
Vehicles and equipment		10,928,439	674,118		-		-		11,602,557
Golf course		5,601,756	 		-		-		5,601,756
Total capital assets,									
depreciated		281,352,236	1,622,188		(375,000)		34,377,818		316,977,242
Less: accumulated depreciation:									
Facility		(116,975,358)	(4,257,099)		375,000		_		(120,857,457)
Facility equipment		(18,933,402)	(2,971,220)		-		_		(21,904,622)
Interceptor lines		(11,996,780)	(758,455)		_		_		(12,755,235)
Vehicles and equipment		(6,712,895)	(1,116,522)		_		_		(7,829,417)
Golf course		(5,441,156)	(19,852)		-		-		(5,461,008)
									_
Total accumulated depreciation		(160,059,591)	 (9,123,148)		375,000				(168,807,739)
Total capital assets being		121,292,645	(7,500,960)		_		34,377,818		148,169,503
depreciated, net		-,,-,-	 (, , ,)	-			- ,,0		
Capital assets, net	\$	256,176,037	\$ 78,307,976	\$		\$		\$	334,484,013

During 2022, the Facility disposed of capital assets at a zero net gain. Depreciation expense for the year ended December 31, 2022 was \$9,123,148.

Note 7 – Long-Term Debt

Revenue bonds outstanding on December 31, 2022 are as follows:

	Beginning	Additions	R	Reductions	Ending	Ending Due in O	
Revenue Bonds							
2017A series	\$ 24,770,000	\$ -	\$	1,060,000	\$ 23,710,000	\$	1,115,000
2017B series	1,835,000	-		440,000	1,395,000		450,000
2019A series	33,150,000	-		1,205,000	31,945,000		1,270,000
2021B series	23,720,000	-		775,000	22,945,000		815,000
2021C series	127,105,000	-		-	127,105,000		2,800,000
2017A premium	3,297,836	-		219,856	3,077,980		-
2019A premium	5,474,539	-		312,831	5,161,708		-
2021B premium	2,999,676	-		153,830	2,845,846		-
2021C premium	27,408,351	-		1,118,708	26,289,643		-
Direct Placements Bank Note	25,000,000	-		1,105,000	23,895,000		1,114,000
Direct Placements SRF Note	43,000,000	22,100,000		-	65,100,000		2,815,000
Total	\$317,760,402	\$ 22,100,000	\$	6,390,225	\$ 333,470,177	\$	10,379,000

The Facility refunded the 2005 sewer revenue bonds with the 2017B series revenue bonds. Kearns Improvement District is the only Member Entity that is obligated on this bond.

In 2017, 2019, and 2021 the Facility issued 2017A, 2019A, 2021B, and 2021C series sewer revenue bonds to fund facility process upgrades. Bonds were rated AA from Standard & Poor's and Fitch. The bonds were publicly issued bonds with a revenue pledge. In the event of default, payments may be accelerated. The bonds are for the new treatment process and for plant renewal. The new treatment process was designed and selected to reduced phosphorus levels to the new State mandated level.

The revenue bonds outstanding and due as of December 31, 2022 from the various Member Entities are as follows:

Bond Series	Amount	
2017A series sewer revenue bonds		
Cottonwood Improvement District	\$ 7,179,391	30.28%
Granger-Hunter Improvement District	10,721,659	45.22%
Murray City	3,532,790	14.90%
South Salt Lake	2,276,160	9.60%
2017B series sewer revenue bonds		
Kearns Improvement District	1,395,000	100.00%
2019A series sewer revenue bonds		
Cottonwood Improvement District	8,775,291	27.47%
Granger-Hunter Improvement District	13,103,839	41.02%
Kearns Improvement District	5,746,906	17.99%
Murray City	4,318,964	13.52%
2021B series sewer revenue bonds		
Cottonwood Improvement District	3,776,747	16.46%
Mt Olympus Improvement District	5,502,211	23.98%
Granger-Hunter Improvement District	5,639,881	24.58%
Kearns Improvement District	2,473,471	10.78%
Murray City	1,858,545	8.10%
South Salt Lake	1,197,729	5.22%
Taylorsville-Bennion Improvement Distric	2,496,416	10.88%
2021C series sewer revenue bonds		
Cottonwood Improvement District	22,078,137	17.37%
Mt Olympus Improvement District	32,157,565	25.30%
Granger-Hunter Improvement District	32,958,327	25.93%
Kearns Improvement District	14,451,839	11.37%
Murray City	10,867,478	8.55%
Taylorsville-Bennion Improvement Distric	14,591,654	11.48%

The Facility, in June 2020, closed on a Division of Water Quality State Revolving Fund (SRF) direct placement note for \$65.1 million dollars. The funds are released throughout the construction period of the Nutrient Removal project. Twenty-two million one-hundred thousand dollars were released for Facility contractor payments in 2022. The construction funds have been fully utilized as of year-end 2022. The note is on par with the previous bonds the Facility has issued.

A default provision, in the SRF note, states that the note's interest rate will be increased to 18 percent if any payment is missed. This rate would stay in effect until the default is cured.

The Facility, in March 2021, closed on a Bank of Utah direct placement note for \$25 million dollars. The funds are available to use for reimbursement of new treatment process enhancements and for plant renewal. The note is on par with the previous bonds the Facility has issued.

The SRF and Bank of Utah notes outstanding and due as of December 31, 2022 from the various Member Entities are as follows:

Notes from Direct Placement	Amount		Percentage	
2020 State Revolving Fund Note				
Cottonwood Improvement District	\$	11,307,870	17.37%	
Mt Olympus Improvement District		16,470,300	25.30%	
Granger-Hunter Improvement District		16,880,430	25.93%	
Kearns Improvement District		7,401,870	11.37%	
Murray City		5,566,050	8.55%	
Taylorsville-Bennion Improvement District	•	7,473,480	11.48%	
2021A Bank of Utah Note				
Cottonwood Improvement District		3,933,117	16.46%	
Mt Olympus Improvement District		5,730,021	23.98%	
Granger-Hunter Improvement District		5,873,391	24.58%	
Kearns Improvement District		2,575,881	10.78%	
Murray City		1,935,495	8.10%	
South Salt Lake		1,247,319	5.22%	
Taylorsville-Bennion Improvement District		2,599,776	10.88%	

Revenue bond and direct placement debt service requirements to maturity are as follows:

	Bo	nds		Notes from Direct Placem		Placement	
Year	Principal		Interest		Principal		Interest
2023	6,450,000		8,669,460		3,929,000		1,368,264
2024	6,775,000		8,348,893		3,980,000		1,316,529
2025	7,100,000		8,021,750		4,034,000		1,263,234
2026	6,940,000		7,696,475		4,089,000		1,208,623
2027	7,290,000		7,351,600		4,145,000		1,152,374
2028-32	42,165,000		31,020,100		21,631,000		4,855,289
2033-37	52,110,000		22,039,875		23,337,000		3,149,383
2038-42	41,435,000		11,112,950		23,850,000		1,127,438
2043-47	36,835,000		3,801,500		-		-
Total \$	207,100,000	\$	108,062,603	\$	88,995,000	\$	15,441,133

Note 8 – Ground Lease Agreement

During 1991, the Facility entered into an agreement to lease approximately forty acres of real property, which had been assigned to DD&B, LC, a Utah limited partnership, for the purpose of constructing and operating a golf practice facility. In 2008, the Facility entered into a management agreement with Central Valley Golf Shop, LLC to manage the golf course section of the 40 acres of real property while the driving range section remained under a revised lease agreement with DD&B, LC.

In 2012, the DD&B, LC lease was assigned to Scott & Roth Golf Management, LLC and the Facility terminated the management agreement with Central Valley Golf Shop, LLC. The Facility entered a consolidated lease with Scott & Roth Golf Management, LLC in 2012 for the forty acres of real property. The terms of the lease provide for a quarterly lease payment of 4 percent of gross revenue generated from golf course green fees, cart rental fees, and driving range ball fees. During the year ended December 31, 2022 the Facility received net lease payments of \$59,019 from Scott & Roth Golf Management, LLC.

In 2022, Dakota Pacific bought out Scott & Roth Golf Management, LLC agreement and signed a 60-year land lease with CVWRF to develop the property as an industrial warehouse site. The lease covers the 68 acres along 3300 south and 900 west area. The lease payment terms are a combination of a fix annual amount in addition to a rent sharing percentage of 15 percent. The golf course will operate one more season in 2023 and then be closed, the driving range will be closed after the 2024 season.

Note 9 – Construction Commitments

The Facility has entered several contracts to upgrade and replace the facility and facility equipment. As of December 31, 2022, the Facility's significant commitments are found below:

Project	Amount		
BNR Basins	\$	59,320,323	
Thickening		39,157,330	
Blower Building		15,447,261	
Sidestream Nitrogen		10,282,375	
Sidestream Phosphorus		1,237,828	
Tunnel HVAC		2,607,632	
Fire Protection System		1,245,276	
Total	\$	129,298,025	

Note 10 – Risk Management

The Facility is exposed to various risks of loss related to torts; theft of, damage to, and destruction of assets; errors and omissions; injuries to employees; and natural disasters for which the Facility purchases commercial insurance. During the year ended December 31, 2022 the Facility did not reduce insurance coverages from coverage levels in place as of January 1, 2022. No settlements have exceeded coverage levels in place during 2020, 2021, and 2022.

Note 11 – Subsequent Events

Starting on January 1, 2023, CVWRF's insurance carrier no longer included builders' risk within their property insurance program. In January 2023, the builders risk coverage was replaced by purchasing a separate builders' risk policy from another insurance company at a cost of \$1.89 million. The new policy covers all the remaining construction projects through substantial completion and transfer to the property insurance program.

Supplemental Reports

Auditor's Report in Accordance with Government Auditing Standards

Independent Auditor's Report on Internal Control Over Financial Reporting and on Compliance and Other Matters Based on an audit of Financial Statements Performed in Accordance with Government Auditing Standards

Auditor's Report on State Compliance

Independent Auditor's Report on Compliance and Report on Internal Control Over Compliance as Required by the State Compliance Audit Guide

Independent Auditor's Report on Compliance and Report on Internal Control Over Compliance as Required by the State Compliance Audit Guide (continued)

ITEM 8

Management Report:

ITEM 9

Board Report

ITEM 10

Information Items: